Six Monthly Environmental Clearance Compliance Report October 2022 to March 2023

Rosa Power Supply Co. Ltd. Stage-II







Rosa Power Supply Company Limited CIN: U3110MH1994PLC243148 Administrative Block, Hardoi Road, P.O. Rausar Kothi, Tehsil-Sadar, District – Shahjahanpur Uttar Pradesh 242 406

Tel: +91 05842 306600 Fax: +91 05842 300003 www.reliancepower.co.in

Date: 26.05.2023

Ref: RPSCL/Env/EC/05/2023/5

To, The Director Ministry of Environment & Forests Kendriya Bhawan, 5th Floor Sector-H, Aliganj, LUCKNOW (U.P.)

Sub: Compliance Status - 2X300 MW Rosa Thermal Power Plant Stage-II

SHAHJAHANPUR

Dear Sir,

This is with reference to the Environmental Clearance no J-13011/73/2007-IA.II (T) dated 20.07.2009 issued to us.

As advised please find enclosed the six monthly compliance reports both in hard & soft copy for the period of October 2022 to March 2023.

Thanking You,

For Rosa Power Supply Co. Ltd.

(Authorized Signatory)

Cc; (I) Regional Officer UPPCB Barelly (U.P.)

(II) Regional Officer CPCB Lucknow (U.P.)

(III) Member Secretary UPPCB Lucknow (U.P.)

Encl: Six Monthly Compliance report

i. Annexure 1: Refer Annexure I of St 1 Compliance ETP/STP Effluent Water Report

ii. Annexure 2: Stack Monitoring Report

iii. Annexure 3: Refer Annexure _ III of St_1 Compliance _ Ash %

iv. Annexure 4: Refer Annexure _ IV of St 1 Compliance Ground Water

v. Annexure 5: Refer Annexure _ V of St_1 Compliance_Green Belt

vi. Annexure 6: Refer Annexure VI of St 1 Compliance First Aid Facility

vii. Annexure 7: Refer Annexure _VII of St_1 Compliance_Noise Monitoring

viii. Annexure 8: Refer Annexure _VIII of St_1 Compliance_AAQ Monitoring

ix. Annexure 9: Refer Annexure IX of Stage 1 Compliance EHS organization Structure

x. Annexure 10: Analysis Report of Bottom Ash

xi. Annexure 11: Sulphur Content in LDO

xii. Annexure 12: Surface Water Quality Analysis Report

xiji. Annexure 13: Brief report of CSR programmes undertaken in last 3 years

xiv. Annexure 14: Corporate Environmental Policy

Registered Office: Ground Floor, Reliance Centre, 19, Walchand Hirachand Marg, Ballard Estate, Mumbai 400 001 Lucknow Office: 520F, Kasmanda Apartments, 2 Park Road, Hazratganj, Lucknow 226 001, Fax: 0522 3031062/2239508

Capacity: 2 X300 MW- Stage II
Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009 October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
3. (i)	No additional land in excess of 210 ha for stage II of the project and 610 ha for both stage -I & II shall be acquired for any activity/ facility of this project	Complied. The total land available for stage – I & stage - II is 610 ha.
3.(ii)	No facility related to the project shall remain within 500 meter distance from State Highway No. 25 except water reservoir which should be shifted beyond 500 meters from SH-25 within three years from the date of issue of EC letter for the ROSA project	MoEF has substituted vide amendment in EC dated 21 st July 2014 as "In case the state Govt. undertakes widening of the state Highway No. 25, the project proponent shall extend all cooperation and support and without any claim for compensation, demolish / dismantle any construction at its own cost and relinquish the portion of area falling in the power plant area for highway extension."
		Amendment is noted for compliance.
3.(iii)	Sulphur and ash contents in the coal to be used in the project shall not exceed 0.5% and 40.5% respectively at any given time. In case of variation in coal quality at the time of issue of LOA, a fresh reference shall be made to MoEF for suitable amendments to environmental clearance conditions wherever necessary	As per Environment (Protection) Amendment Rules, 2020, dated 21st May, 2020, There is now Relaxation on use of coal with ash content not exceeding 34% on quarterly basis, due to pandemic situation over world. While sulphur content is maintained <0.5%.
3. (iv)	A bi-flue stack of 275 m height shall be provided with continuous online monitoring equipments for SOx, NOx and Particulate matter. Exit velocity of flue gases shall not be less than 25 m/sec. Mercury emissions from stack may also be monitored on quarterly basis.	Continuous online monitoring system of CODEL, UK make has been installed for stack emission. Stack Emission Monitoring (Iso-Kinetic) Report along with Hg Emission is attached as Annexure-II .
3. (v)	High efficiency Electrostatic Precipitators (ESPs) shall be installed to ensure that particulate emission does not exceed 50 mg/Nm3.	Complied. High efficiency Electrostatic Precipitators (ESPs) has been installed to ensure that particulate emission does not exceed 50 mg/Nm ³ .
3. (vi)	Space provision shall be kept for retrofitting of FGD, if required at a later date	Complied.
3. (vii)	Adequate dust extraction system such as cyclones / bag filters and water spray system in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty	Measures such as Bag filters, Dust Extraction system, Water Sprinkling are in use and working efficiently to control fugitive emission in CHP & AHP Area

Page 1 of 12

SHAHJAHANPUR

Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
OII Ito:	areas shall be provided	
3.(viii)	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. 100% fly ash utilization shall be ensured from 3rd year onwards	Noted for compliance.
	Unutilized ash shall be disposed off in the ash pond in the form of High Concentration Slurry (60% ash and 40% water) Mercury and other heavy metals (As, Hg, Cr, Pb etc.) will be monitored in the bottom ash as also In the effluents emanating from the existing ash pond. No ash should be utilized in low lying area as micro nutrients for agriculture and mine filling	EAC in meeting dated 12.09.2011, agreed and allowed to have conventional slurry disposal system in place off HCSD for Stage-II similar to that of Stage-I . Please find enclosed bottom ash analysis report for heavy metal. Report enclosed as Annexure_X
3. (ix)	Closed cycle cooling system With Induced Draft cooling towers shall be provided. COC of at least 4 shall be adopted and the effluents shall be treated as per the prescribed norms	Cooling water system has been designed for COC of >4. The effluent is being treated as per the prescribed norms.
3. (x)	No ground water should be extracted for project work at any stage	For project work, no ground water was extracted during the construction.
3. (xi)	The treated effluents conforming to the prescribed standards shall be recirculated and re-used within the plant	Sewage Treatment facility has been provided for both domestic sewage and effluent treatment plant has been provided for the treatment of industrial discharge.
	There shall be no discharge outside the plant boundary except during monsoon Arrangements shall be made such that effluents and storm water do not get mixed	Arrangements have been made to not allow effluent and storm water to get mixed at any location within Plant premises.
3.(xii)	A sewage treatment plant shall be provided and the treated sewage shall be used for raising greenbelt / plantation.	A sewage treatment plant of 10KL has been installed since inception and another STP of approx 10 KLD had been installed recently in Feb 2019 near CHP Area. Treated water is being re-used for development of greenbelt/plantation.
3. (xiii)	Rainwater harvesting should be adopted. Central Groundwater Authority / Board shall be consulted for finalization of appropriate rainwater harvesting technology within a period of three months from the date of clearance and	The project site has shallow ground water level hence artificial recharge to ground water shall not be feasible. Hence, Central Ground Water Authority and has negated the above requirement vide projection. 32-5/CGWA/RWH/OTHOR 332 dated 29/01/2008.

Page 2 of 12

Capacity: 2 X300 MW- Stage II Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009 October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	details shall be furnished	
3.(xiv)	Adequate safety measures shall be provided in the plant area to check minimize spontaneous fires in coal yard, especially during summer season	Compaction of coal pile is maintained regularly at coal stack yard. Fire fighting arrangement has been provided along coal pile area.
3. (xv)	Storage facilities for auxiliary liquid fuel such as LDO and/ HFO/LSHS shall be made in the plant area in consultation with Deptt. Of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5% Disaster Management Plan shall be prepared to meet any eventuality in case of an accident taking place due to storage of Oil	PESO approval has been obtained for storage of LDO/HFO. The Sulphur Content report is attached and less than 0.5%. Refer Annexure_XI. The disaster management plan already submitted along with EIA/EMP reports to MoEF & which is duly approved and accordingly Environmental Clearance is granted.
3.(xvi)	Regular monitoring of ground water in and around the ash pond area including heavy metals (Hg, Cr, As, Pb) shall be carried out, records maintained and six monthly reports shall be furnished to the Regional Office of this Ministry. The data so obtained should be compared with the baseline data so as to ensure that the groundwater quality is not adversely affected due to the project.	Refer Annexure –IV of St_1 Compliance Report.
3. (xvii)	A green belt of adequate width and density shall be developed around the plant periphery covering 30% of total area preferably with native plant species	Total land of Rosa Thermal Power Plant (4x300MW) is 610Ha. As per 33% Norms of MoEF, we had to develop green belt in 201 Ha. Rosa Power has already been developed green belt / plantation over an area of 283 Ha which is approx 46% including township. A total of 6, 21,012 trees / shrubs are already planted till date. Local species are chosen for developing green belt. Refer Annexure-V of St_1 for status of plantation for both stages.
3. (xviii)	Corpus fund of Rs. 24 crore shall be earmarked for CSR activities	The creation of a corpus fund for CSR activity was considered during construction of the project. The project commissioned in 2011 and now the CSR expenses are governed by as per Section 135 of the Companies Act 2013, Companies (Corporate Social Responsibility Policy) Rules, 2014
3. (ixx)	First aid and sanitation arrangements shall be made for the drivers and other contract workers during construction	First aid, ambulance & sanitation facility was provided by contractors construction site during construction phase.

Page 3 of 12

Capacity: 2 X300 MW- Stage II Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status		
	phase	The plant has First Aid, Ambulance and sanitation facilities at its operation also for the employees and workers. Refer Annexure_VI of Stage_I .		
3. (xx)	Noise levels emanating from turbines shall be so controlled such that the noise in the work zone shall be limited to 75 dBA. For people working in the high noise area, requisite personal protective equipment like earplugs/ear muffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to non noisy/less noisy areas	The Noise level monitoring is being carried out regularly at work places and the noise level is being maintained below to the stipulated norms. The people working at high noise area are being provided with PPE and facilitated with job rotation if required as per Audiometry Results. Noise Monitoring Report attached as Annexure_VII of St_1.		
3. (xxi)	Regular monitoring of ground level concentration of SO ₂ , NOx, RSPM and Hg shall be carried out in the impact zone and records maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the Regional Office of this Ministry. The data shall also be put on the website of the company.	Being Complied. The Ambient air quality monitoring is being carried out regularly. Refer Annexure-VIII of ST#I. The results are in compliance with National Standard of AAQ. The location and frequency are in consent of UP State Pollution Board.		
3.(xxii)	Provision shall be made for the housing of construction labor within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary	Complied. The project is in operation phase now. During construction phase the stipulation was complied for construction worker by providing housing and all necessary infrastructure and facilities such as fue for cooking, mobile toilets,		

SHAHJAHANPUF

Capacity: 2 X300 MW- Stage II
Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009 October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	structures to be removed after the	safe drinking water, medical health care etc.
	completion of the project.	
3. (xxiii)	The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of this clearance letter, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board/Committee and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in.	Complied. Photocopies of the newspapers advertisements, has already been submitted to your good office.
3. (xxiv)	A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parisad / Municipal Corporation, urban local Body and the Local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal. The clearance letter shall also be put on the website of the Company by the proponent	Noted and complied
3. (xxv)	A separate environment management cell with qualified staff shall be set up for implementation of the stipulated environmental safeguards	A separate Environment Health and safety (EHS) cell has been formed from different discipline for implementation & monitoring of the stipulated environmental safeguards. Refer Annexure_IX of Stage _1.
3. (xxvi)	The proponent shall upload the status of compliance of the stipulated EC conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MoEF of the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; SPM, RSPM, SO ₂ and NOx (ambient levels as	 Noted for compliance. EC is uploaded at site. On line display of Stack Emission is made available near main gate. Online Continuous Ambient Monitoring Stations has been installed. On Line Effluent quality monitoring has been installed. All on line monitoring systems are connected with CPCB Central Server.
	well as stack emissions) shall be monitored and displayed at a convenient location near the main gate of the company in the public domain	

Rosa Power Supply Co Ltd, Vill. Chaudhera, Rosa, Sahajahanpur. Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	six monthly reports on the status of	
	compliance of the stipulated EC	
	conditions including results of monitored data (both in hard copies as well by e-	
	mail) to the respective Regional Office of	
	MoEF, the respective Zonal Office of	
	CPCB and the SPCB	
3. (xxviii)	The environmental statement for each	Environmental Statement of FY 2022-23 has
C. (2011)	financial year ending 31st March in	already been submitted to your good office vide
	Form-V as is mandated to be submitted	letter no. RPSCL/Env/Statement/05/2023/3
	by the project proponent to the	dated 06/05/2023.
	concerned State Pollution Control Board	
	as prescribed under the Environment	
	(Protection) Rules19~b, as amended	
	subsequent years shall also be put on	
	the website of the company along with	
	the status of compliance of EC	
	conditions and shall also be sent to the	
	respective Regional Offices of MoEF by	
- (1)	e-mail	Nicked for a constitution
3. (ixxx)	Regional Office of the Ministry of	Noted for compliance.
	Environment & Forests located at	
	Lucknow will monitor the implementation of the stipulated conditions. A complete	
	set of documents including	
	Environmental Impact Assessment	
	Report and Environment Management	
	Plan along with the additional information	
	submitted from time to time shall be	
	forwarded to the Regional Office for their	
	use during monitoring. Project proponent	
	will upload the compliance status in their	
	website and up-date the same at least	
	six monthly basis from time to time.	
	Criteria pollutants levels (Stack &	
	ambient levels of NOx) will be displayed	
	at the main gate of the power plant	
3. (xxx)	Separate funds shall be allocated for	Noted for compliance.
	implementation of environmental	Approx Rs.269.2Cr (Rs. 100Cr for Stage-1 and
	protection measures along with item-	Rs. 169.2Cr for Stage-2) were allocated for
	wise break-up. These cost shall be	implementation of environmental protection
	included as part of the project cost. The funds earmarked for the environment	measures during design and construction of the power station Further for operation of the
		power station. Further for operation of the power station, the environmental protection cost
	protection measures shall not be diverted for other purposes and year	has been now increased and approx Rs.426Cr
	wise expenditure should be reported to	had been spent item wise breakup is as under:
	the Ministry.	Capital Expenditure for Stage & II:
	the Million y.	Tapital Experience yet ought III

Page 6 of 12

Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Comp	liance status	
		S.No	Description	Amount (Rs)
		1	Dust Extraction System	46517
			Continuous Effluent	
		2	Monitoring System	1199999
			Ash recovery water	
		3	System	50489462
		4	Ash Handling Plant	1682886259
		5	Ash Disposal System	270068438
		6	CAAQMS	17610984
	And the second s		Chemical &	
		7	Environmental Lab -UI	1554259
		8	Chimney	477148378
			Gas emission Monitoring	
		9	Instrument	17388191
			Sewerage Treatment	
		10	Plant	241798095
		11	Effluent Treatment Plant	155369441
			Electrostatic	
		12	Precipitators	889597026
		13	Online Coal Ash Analyser	3200000
			Instrument for Online	
			Remote Calibration of	4000000
		14	CEMS	1800000
			Up gradation of	4500000
		15	CAAQMS Station Total (Cr)	4500000 426.02
			Total (CI)	420.02
		Opera	ational Expenditure fo	or Stage I & II:
			1. Environment Mo	nitoring and STF
			Operation	0.49 Cr
			2. Horticulture	1.50 Cr
			3. ETP Operation	0.02 Cr
			·	
			4. ESP Maintenance	e 0.75 Cr
O francis	Conv. of DSD Dian about he submitted	Dobal	oilitation & Resettleme	ont plan has been
3. (xxxi)	Copy of R&R Plan should be submitted within six months from the date of		red in line with NRRP.	
	environmental clearance letter		trict Administration as	
	environmental dealance lettel		June, 2009. This has b	
			ending issues are per	•
			Plan has already beer	
		dood .	office dated on 9 th June	, 2000
2 (٧٧٧!!)	The project authorities shall inform the	Comp	Jind	, 2 008.
3. (xxxii)	The project authorities shall inform the		ilicu.	
	Regional Office as well as the Ministry	L	PELY CO	1

Capacity: 2 X300 MW- Stage II
Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009 October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant	
3.(xxxiii)	Full cooperation shall be extended to the Scientists/Officers from the Ministry / Regional Office of the Ministry at Lucknow / the CPCB / the SPCB who would be monitoring the compliance of environmental status	Noted & adhered
4.	The Ministry of Environment and Forests reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry. MoEF may impose additional environmental conditions or modify the existing ones, if necessary	Noted.
5.	The environmental clearance accorded shall be valid for a period of 5 years to start operations by the power plant	The Stage II of the plant is already in operation phase since 31/3/2012. Commercial Operation Date (COD) of Unit#3 is 31.03.2012 and COD of Unit#4 is 31.03.2012.
6.	In case of any deviation or alteration in the project proposed including coal transportation system from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition (s) imposed and to add additional environmental protection measures required, if any	Noted for compliance.
7.	The above stipulations would be enforced among others under the Water (Prevention and Control of Pollution) Act, 1984, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and rules there under, Hazardous Wastes (Management and Handling) Rules, 1989 and its amendments, the Public Liability Insurance Act, 1991 and its amendments	
8.	Any appeal against this environmental clearance shall lie with the National Environment Appellate Authority, if preferred, within 30 days as prescribed under Section 11 of the National Environment Appellate Act, 1997	Noted for compliance.

Rosa Power Supply Co Ltd, Vill. Chaudhera, Rosa, Sahajahanpur.

Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status		
3.	following conditions shall be added vid			
(xxxiv)	Harnessing Solar Power within the premises of the plant particularly at available rooftops shall be undertaken and status of implementation shall be submitted periodically to the Regional Office of the Ministry	We have installed Solar Power Stations on available roof of the following Buildings. (i) Administrative Block (ii) D M Plant (iii) Pre Treatment Plant (iv) Chlorination Plant (v) VIP Guest House and Training Center. The total capacity is 125 kw.		
(xxxv)	A long term study of radioactivity and heavy metals contents on coal to be used shall be carried out through a reputed institute. Thereafter mechanism for an in-built continuous monitoring for radio activity and heavy metals in coal and fly ash (including bottom ash) shall be put in place	For measurement of Radioactivity, we have procured an instrument and the monitoring is being done on monthly basis. So far no radioactive emission from coal is observed. Heavy metals in Bottom ash is monitored on half-yearly basis. Report is enclosed as Annexure- X.		
(xxxvi)	Fugitive emissions shall be controlled to prevent impact on agricultural or non-agricultural land	Measures such as Bag filters, Dust Extraction system, Water Sprinkling are in use and working efficiently to control fugitive emission in CHP & AHP Area		
(xxxvii)	Minimum required environmental flow suggested by the competent authority of the State Govt. shall be maintained in channel/ Rivers (as applicable) even in lean season	Noted and complied.		
(xxxviii)	Green belt shall also be developed around the ash pond over and above the Green belt around the plant boundary	Total land of Rosa Thermal Power Plant (4x300MW) is 610Ha. As per 33% Norms of MoEF, we had to develop green belt in 201 Ha. Rosa Power has already been developed green belt / plantation over an area of 283 Ha which is approx 46% including township. A total of 6, 21,012 trees / shrubs are already planted till date. Local species are chosen for developing green belt.		
(xxxix)	Monitoring of surface water quantity and quality shall also be regularly conducted and records maintained. The monitored data shall be submitted to the ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring of heavy metals in ground water shall be undertaken.	Surface water quality is monitored regularly and report is enclosed as Annexure_XII . Ground water monitoring for heavy metals being done on six monthly bases and report is enclosed as Annexure_IV with Stage_1 Compliance .		
(xl)	CSR Schemes shall address public hearing issues and shall be undertaken	The Goal of RPSCL is to emerge as a sensitive corporate house, focusing on Livelihood of land		

Page 9 of 12

Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	based on need based assessment in and around the villages within 5.0 km of the site and in constant consultation with the village panchayat and the District Administration. As part of CSR prior identification of local employable youth and eventual employment of in the project after imparting relevant training shall be also undertaken. Development of fodder farm, fruit bearing orchards, vocational training etc. can form a part of such programme. Company shall provide separate budget for community development activities and income generating programmes. Vocational training programme for possible self employment and jobs shall be imparted to identify villagers free of cost.	losers in particular and In addition the company is also addressing issues regarding health, social welfare, improvement of quality of life of all inhabitants of Project Affected villagers. The Company carried out a Survey/Need Assessment of all PAVs through a external agencies and after due interactive process embarked CSR activities to include: • Livelihood (Capacity Building of Youths
		Brief report of expenditure along with programmes undertaken in last 3 years is enclosed as Annexure – XIII .
(xli)	For proper and periodic monitoring of CSR activities, a CSR Committee or a social audit committee or a suitable credible external agency shall be appointed. CSR Activities shall also be evaluated by an independent external agency. This evaluation shall be both concurrent and final.	As per the revised companies Act , 2013, CSR Committee as per Sec 135.3.a is formed. Evaluation of each specific CSR intervention is monitored & evaluated by the CSR Committee. All the activities initiated are as per the Schedule VII of Companies Act ,2013. An independent agency has been assigned with the CSR work evaluation.
(xlii)	An Environmental Cell comprising of at least one expert in environmental science/ engineering, ecology, occupational health and social science, shall be created preferably at the project site itself and shall be headed by an officer of appropriate superiority and qualification. It shall be ensured that the Head of the Cell shall directly report to the Head of the plant who would be accountable for implementation of environmental regulations and social impact improvement/ mitigation	Rosa Power has a well equipped Environmental Cell comprising of environmental expert and staff which is headed by Head-EHS. The organization structure is enclosed as Annexure-IX of Stage_I. Page 10 of 12

Page 10 of 12

Capacity: 2 X300 MW- Stage II

Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009

October 2022 to March 2023

Sr. No.	Stipulated Clearance Conditions	Compliance status
	measures.	
(xliii)	The project proponent shall formulate a well laid Corporate Environment Policy	Corporate Environmental Policy is formulated. Copy of same is enclosed as Annexure-XIV .
	and identify and designate responsible officers at all levels of its hierarchy for	
	ensuring adherence to the policy and	
	compliance with the conditions stipulated	
	in this clearance letter and other	
	applicable environmental laws and	
4	regulations. All other conditions mentioned in the	Noted
4	ministry's letter of even no. dated	Noted
	20.07.2009 as amended shall remain the	
	same.	
		otification No. G.S.R. O2(El dated 24 Jan.2014,
0 0		ot exceeding 34% to coal based Thermal Power
	compliance reg. ermal Power Pants attracting the said	As per Environment (Protection) Amendment
	on shall submit its Compliance to the Ministry	Rules, 2020, dated 21st May, 2020, There is
	Office and SPCB concerned along with the	now Relaxation on use of coal with ash content
	ce reports of the environmental safeguards	not exceeding 34% on quarterly basis, due to
stipulated	I in the Ecs and Consents.	pandemic situation over world.
MOEE Off	ing Mamarandum No. O 15017/40/2007 CDW dt 1	L 26.08.2015: Protocol for sampling, analysis of Coal
and repor	rting of compliance wrt. Notification on use & s	supply of raw or blended or beneficiated coal with
	ent not exceeding 34%. –reg	
	tent monitoring (sampling and analysis) a of coal TPP to installed & operate real-time	· · · · · · · · · · · · · · · · · · ·
	g system. Real time monitoring using auto	Online Coal Ash Analyser had been installed for real time Ash% monitoring.
	al sampling (online) from moving stream	Toda and Adams mornioning.
	ised for sampling fuels this shall be	
	from a date not later 01.09.2016.	
	5(E).— In exercise of the powers conferred by	
\	,	nment hereby makes the following rules further to
	e Environment (Protection) Rules, 1986, name	iy:— (Protection) Amendment Rules, 2015 dated 7th
Decembe	•	(Flotection) Amendment Rules, 2015 dated fill
Decembe	., 2010.	
i	All existing CT-based plants reduce specific	Complied.
	water consumption upto maximum of	
	3.5m ³ /MWh within a period of two years from	3.5m ³ /MWh
	the date of Publication of this notification.	
	TPPs (units) installed after 1st January,2003,	Noted.
	upto 31st December, 2016*	a) Emission Norms for Particulate Matter is 100
		Lay Emission Homes ion Caractate Matter 15 100

Page 11 of 12

SHAHJAHANPUS

Capacity: 2 X300 MW- Stage II Compliance Status of Env Clearance Letter No – F.No. J-13011-73-2007-IA.II(T) Dated 20.07.2009 October 2022 to March 2023

1	a) Particulate Matter: 50 mg/Nm3 b) Sulphur Dioxide (SO2): 600 mg/Nm3 (Units Smaller than 500MW capacity	mg/Nm³ as per Environmental Clearance Condition and there was no norms for SOx,
	units) c) Oxides of Nitrogen (NOx): 300 mg/Nm3 d) Mercury (Hg :) 0.03 mg/Nm3	 NOx and Hg. MoEF&CC published its Notification in 2015 for New Emission norms for Particulate Matter, SOx, NOx and for Hg and the Compliance completion date was before Jan-18. Now CPCB/CEA has given relaxation to this Compliance condition to comply this Norms up to Dec-2026 for RPSCL. b) RPSCL has made DPR for implementation of New Emission Norms as per guidelines of CEA and Submitted to CEA authority for cost approval. c) Vendor finalization for ESP up gradation, wet FGD installation and NOX control is completed, LOI issued and award of work is in progress. d) Hg emission is well below stipulated norms. Hence, there is no requirement for Hg control technology up gradation. Refer Annex-2, Stack Emission Monitoring Report.
CPCB No	tice for Remote Calibration vide File No. 12011	/33/2018/IT – RCAL,Dated – 25 th June,2018
	Directions for installation of Online Continuous Emission Monitoring System (OCEMS) and submission of its data to CPCB online were issued to 17 categories of highly polluting industries and grossly polluting industries by CPCB in the year 2015. Further i) Time extension, to install remote calibration facility for OCEMS performance check by CPCB and SPCBs/PCCs, is given till 20.09.2018. All industries shall also submit remote calibration facility details such as make, model and device ID in the section 12 "Instrument Details" of Form E2 of Compliance Reporting Protocol.	Updation of System for Remote Calibration of CEMS System as per Guideline of CPCB Completed. Online Data are transferred to CPCB server through M/s Forbes Marshall.