RELIANCE

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ROSA/UPERC/2026-27/2246/012 **29/09/2026**

The Secretary
Uttar Pradesh Electricity Regulatory Commission,
UPSLDC Complex
Vibhuti Khand, Gomti Nagar, Lucknow-226010

Sub:- Petition under Regulation 14 of UPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024 read with Section 61, Section 62 and Section 86 of Electricity Act, 2003 seeking approval of Multi Year Tariff for the Control Period FY 2024-25 to FY 2028-29.

Dear Sir,

Kindly find enclosed herewith the Rejoinder on reply filed by UPPCL in Petition no. 2246 of 2025 in 06 copies (01 original+05 Photo copies), filed by Petitioner Rosa Power Supply Co Ltd, for kind consideration of Hon'ble Commission.

Thanking you,

Yours faithfully,

For Rosa Power Supply Company Ltd

(Siddharth Shekhawat)
Authorized Signatory

CC: The Chief Engineer (PPA), UPPCL.

Encl: As above.

U.P.E.R.C LUCKNOW
DATE 30/09/26
TIME.....
RECEIVED

30.09.26

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Government of Uttar Pradesh

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Certificate No.	:	IN-UP04494564269296Y
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Account Reference	:	NEWIMPACC (SV)/ up14203004/ LUCKNOW SADAR/ UP-LKN
Unique Doc. Reference	:	SUBIN-UPUP14203004001631518861187Y
Purchased by	:	ROSA POWER SUPPLY COMPANY LIMITED
Description of Document	:	Article 4 Affidavit - Registerable
Property Description	:	Affidavit
Consideration Price (Rs.)	:	
First Party	:	ROSA POWER SUPPLY COMPANY LIMITED
Second Party	:	UPERC
Stamp Duty Paid By	:	ROSA POWER SUPPLY COMPANY LIMITED
Stamp Duty Amount(Rs.)	:	100 (One Hundred only)

NOTARY R.C. VERMA ADV. & NOTARY Lucknow U.P. India Regd. No. 31/64/2000 GOVT. OF UTTAR PRADESH

I, ROSA POWER SUPPLY COMPANY LIMITED

DECLARE THAT THIS E-STAMP CERTIFICATE IS BEING USED IN ORIGINAL FORM AND IS NOT A PHOTOCOPY

Please write or type below this line

BEFORE THE HON'BLE UTTAR PRADESH ELECRICITY REGULATORY COMMISSION, LUCKNOW, UTTAR PRADESH

Sworn and Verified before me

25/9/2026

R.C. VERMA ADV. & NOTARY Collectorate Court Lucknow U.P. India Regd. 31/64/2000

PETITION NO. 2246 OF 2025

IN THE MATTER OF:

Petition under Regulation 14 of UPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024 read with Section 61, Section 62 and Section 86 of Electricity Act, 2003 seeking approval of Multi Year Tariff for the Control Period FY 2024-25 to FY 2028-29.

Statutory Alert:

(1) No amount other than the value printed on the e-Stamp is payable in any form for the purchase of e-Stamp. (2) If the above information/declaration is found to be false or incorrect, I shall be personally responsible for the same. (3) The authority before whom the deed is presented shall ensure that the e-stamp is being used only for the purpose and in the name for which it was purchased. (4) The authenticity of this Stamp certificate should be verified at www.shcilestamp.com or using 'E-Stamping' Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website/Mobile App renders it invalid.

AND IN THE MATTER OF:

Rosa Power Supply Company Limited ... Petitioner

Versus

Uttar Pradesh Power Corporation Limited ... Respondent

PETITIONER'S REJOINDER ON REPLY FILED BY UPPCL

I Siddharth Shekhawat, S/o Late Dr Veerbhan Singh Kushwaha, aged 43 years, Authorised Signatory, Rosa Power Supply Company Limited, having its office at 520- Kasmanda House, 2- Park Road, Hazratganj, Lucknow 226001 do hereby solemnly affirm and state as under.

1. That I am the Authorised Signatory of Rosa Power Supply Company Limited and am aware of the facts and circumstances of the present case and am otherwise authorized to swear and affirm the present Affidavit.

2. That I have gone through the contents thereto and state that same are true to my knowledge based on the records maintained by Rosa Power Supply Company Limited in ordinary course of its business,

3. That the annexure appended hereto are true copies of their respective originals.

Deponent

NOTARY R.C. VERMA ADV. & NOTARY Lucknow U.P. India Regd. No. 31/64/2000 GOVT. OF UTTAR PRADESH

VERIFICATION

I the deponent above named do hereby verify that the contents of my above affidavit are true and correct no part of its false and nothing material has been concealed there from.

Verified at Lucknow on this 29th Sept 2026

Deponent

Sworn and Verified before me.

R. C. VERMA
Adv. & NOTARY 29/9/26
Collectorate Court
Lucknow U.P. India
Regd. 31/64/2000

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION, LUCKNOW, UTTAR PRADESH

PETITION NO. 2246 OF 2025

IN THE MATTER OF:

Petition under Regulation 14 of UPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024 read with Section 61, Section 62 and Section 86 of Electricity Act, 2003 seeking approval of Multi Year Tariff for the Control Period FY 2024-25 to FY 2028-29.

AND IN THE MATTER OF:

Rosa Power Supply Company Limited ... Petitioner

Versus

Uttar Pradesh Power Corporation Limited (UPPCL) ... Respondent

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BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION, LUCKNOW, UTTAR PRADESH

PETITION No. 2246 OF 2025

IN THE MATTER OF:

Petition under Regulation 14 of UPERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024 read with Section 61, Section 62 and Section 86 of Electricity Act, 2003 seeking approval of Multi Year Tariff for the Control Period FY 2024-25 to FY 2028-29.

AND IN THE MATTER OF:

Rosa Power Supply Company Limited ...Petitioner

Versus

Uttar Pradesh Power Corporation Limited ...Respondent

PETITIONER'S REJOINDER ON REPLY FILED BY UPPCL

MOST RESPECTFULLY SHOWETH:

I. CONSEPCTUS

1. The instant Petition has been filed by the Petitioner, i.e., Rosa Power Supply Company Ltd ("**RPSCL**" or "**Petitioner**") on 08.07.2025 seeking approval of Multi Year Tariff for the Control Period FY 2024-25 to FY 2028-29 under Regulation 14 of Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions of Generation tariff) Regulations, 2024 (**"UPERC Tariff Regulations, 2024"**) read with Section 61 and Section 62 of the Electricity Act 2003 (**"the Act"**).

2. The Petitioner has prayed in the Petition for the following:

   a. Admit the Present Petition;

   b. Approve the projected Additional Capital Expenditure for bund raising of Ash Dyke Lagoon-2 (2nd Raising) in accordance with the Regulation 21(B)(d) of UPERC Tariff Regulations, 2024;

c. Approve the projected Annual Fixed Charges for supplying the regulated Contracted Capacity of 1200 MW to UPPCL for the Control Period FY 2024-25 to FY 2028-29;

d. Provide the workable excel model used by the Hon'ble Commission for approval of Multi Year Tariff for the Control Period from FY 2024-25 to FY 2028-29; and

e. Condone any shortcomings in the Petition and allow the Petitioner to submit additional information as may be required or directed by the Hon'ble Commission at a later stage.

3. RPSCL vide its additional submission dated 06.07.2026, revised the Return on Equity (RoE) claimed in the Petition for the Control Period FY 2024-25 to FY 2028-29 to include recovery of Income Tax, in consonance with the Regulation 6 (Tax on Income) of UPERC Tariff Regulations, 2024. Accordingly, RPSCL revised the Annual Fixed Charges (AFC) for the Control Period FY 2024-25 to FY 2028-29 as tabulated below:

Table 1: AFC projected for the Control Period as submitted in Additional Submission (Rs. Crore)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Depreciation	100.77	103.32	103.32	103.32	103.32
Interest on Loan	28.52	17.64	6.61	0.19	-
Return on Equity including Tax on Income	305.05	305.97	306.90	306.90	306.90
Interest on Working Capital	117.52	122.53	123.52	124.62	125.98
O&M Expenses including water charges & security charges	416.46	448.31	471.27	495.44	520.95
Application Fee and Statutory Charges	0.46	2.96	0.46	0.46	0.46
Total Annual Fixed Charges	**968.79**	**1,000.75**	**1,012.08**	**1,030.93**	**1,057.61**

Revised additional capitalization

4. At the outset, and before dealing with the specific objections raised by UPPCL, the Petitioner respectfully submits that the additional capitalization of Rs. 34 Crore claimed in the Petition in respect of Lagoon-2 corresponds to the aggregate value of the services Work Orders. These Work Orders comprise civil works for the bund raising, construction of the recovery water draw-off structure, services for preparation of ready-mix concrete (RMC), unloading and stacking of cement etc. It is further submitted that, in addition to the aforesaid services, the execution of the Ash Dyke 2nd bund raising of Lagoon-2 necessitated certain materials falling within the

Owner's scope of supply. Such materials were procured directly by the Petitioner and issued free of cost to the executing agencies for incorporation in the works.

5. It is respectfully submitted that the cost of such owner-supplied materials, amounting to Rs. 8.10 crore, was inadvertently not considered by the Petitioner in additional capitalization claimed in the Petition. Accordingly, the total estimated capital expenditure on the Lagoon-2 works is revised to Rs.42 crore, the details of which are tabulated below:

Table 2: Estimated Cost for Ash Dyke 2nd Bund Raising of Lagoon-2

Sl. No.	Description	Estimated Cost (In Rs. Cr.)
1	**Vendor Services**	
a	Civil Services for Ash dyke 2nd bund raising of lagoon-2	31.48
b	Construction of Recovery water draw-off structure for ash dyke	0.55
c	Services for RMC Preparation	1.69
d	Unloading & stacking of cement bags	0.03
e	Consultancy services	0.10
f	Consultancy for optimum evacuation of ash	0.04
Sub-Total (A)		**33.90**
2	**Owner's Scope of Work (Free Material provided to Vendor)**	
a	Cement	2.65
b	Coarse sand & Coarse Aggregate	5.14
c	Ad -Mixture	0.26
d	Procurement of Hume Pipes for Recovery water draw-off structure	0.05
Sub-Total (B)		**8.10**
Total Additional Capitalization (A+B)		**42.00**

6. Copies of the relevant Work Orders/ Purchase Orders are annexed herewith and marked as **Annexure R-1.**

7. RPSCL further submitted that the 2nd raising of Lagoon-2 was targeted for completion by the end of FY 2025-26. However, the said works are still ongoing and are at an advanced stage of completion and expected to be completed in FY 2026-27. RPSCL therefore requests the Hon'ble Commission to consider the revised additional capitalization of Rs. 42 Crore to be capitalized in FY 2026-27. Accordingly, the revised AFC projected for the Control Period for FY 2024-25 to FY 2028-29 is as tabulated below:

Table 3: Revised AFC projected for the Control Period after revision in the Additional Capitalization (Rs. Crore)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Depreciation	100.20	100.20	103.64	103.64	103.64
Interest on Loan	29.38	17.29	6.77	1.14	-
Return on Equity including Tax on Income	303.56	303.56	304.70	305.85	305.85

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Interest on Working Capital	117.51	122.44	123.49	124.63	125.97
O&M Expenses including water charges & security charges	416.46	448.31	471.27	495.44	520.95
Application Fee and Statutory Charges	0.46	2.96	0.46	0.46	0.46
Total Annual Fixed Charges	**967.57**	**994.76**	**1,010.32**	**1,031.15**	**1,056.86**

UPPCL's reply on the MYT Petition

8. UPPCL filed its reply on 31.08.2026 on the aforesaid Petition and additional submission filed by RPSCL dated 06.07.2026, wherein UPPCL has broadly raised the following contentions/objections:

a. Additional Capitalization of Rs. 34.00 Crore claimed towards raising of bund for Ash Dyke Lagoon-2 (2nd raising) deserves to be rejected/ disallowed;

b. The opening GFA of Rs. 6519.73 Crore for FY 2024-25 ought to be considered in accordance with the closing GFA for FY 2023-24 as approved by the Hon'ble Commission vide Order dated 16.05.2023 and the Corrigendum Order dated 22.05.2023 for the Control Period FY 2019-24, against the closing GFA of Rs. 6550.30 Crore for FY 2023-24 as claimed by RPSCL in the True up Petition for FY 2019-24.

c. RPSCL's claim for Additional Capitalization and all associated consequential claims under ROE, Interest on Loan, Depreciation and Interest on Working Capital (IoWC) should be rejected;

d. The tax on income may be allowed only to the extent permissible under UPERC Tariff Regulations, 2024 read with the applicable Income Tax law, and that RPSCL be put to strict proof of its MAT payments, by furnishing documentary evidence of payment to the tax authorities along with justification establishing that such tax is attributable to its core generation business.

e. Allowance of O&M Expenses should be on normative basis, whereas water charges, ash transportation expenses and security expenses ought to be considered for reimbursement only on actual basis after actual expenditure and submission of relevant supporting documents by RPSCL at the stage of truing up.

f. All the Statutory Charges may be allowed strictly on an actual basis and subject to prudence check, upon furnishing appropriate supporting

documents substantiating the expenditure incurred and such statutory charges ought to be considered separately from the total Annual Fixed Charges, in accordance with Regulation 36 of UPERC Tariff Regulations, 2024.

g. Allowable AFC for the control period 2024-29 should be Rs. 4905.41 Crore against Rs. 5070.16 Crore claimed by the Petitioner.

9. At the outset, the contentions / objections of UPPCL are denied in their entirety and nothing contained herein may be construed or deemed to a tacit submission of the same, unless specifically admitted herein. In the interest of brevity, the submission of RPSCL in the instant petition is not being repeated herein, which may nonetheless be treated as part and parcel of the reply herein. Further, RPSCL craves liberty to file a more detailed Rejoinder, along with para-wise comments, if so required/directed by this Hon'ble Commission.

II. Issues wise response

A. RPSCL's claim of Additional Capitalization

10. That UPPCL vide its Reply has contended that the claim of RPSCL towards Ash Dyke Lagoon-2 (2nd Raising) is wrong, illegal, premature, erroneous and deserves no consideration by this Hon'ble Commission on the following grounds:

h. That the claimed expenditure is not "actually incurred" and Regulation 21(B)(2) of UPERC Tariff Regulations, 2024 permits admission of additional capital expenditure only where it is "actually incurred" in respect of the counts specified thereunder, subject to prudence check. Further, in terms of the proviso to Regulation 21 of UPERC Tariff Regulations, 2024, the additional capital expenditure incurred towards the works specified under Clauses 21(1), 21(2) and 21(4) is expressly subject to prudence check by the Hon'ble Commission at the stage of true up. RPSCL is, therefore, required to furnish detailed justification for the expenditure incurred, the applicable regulatory provisions under which the expenditure is sought to be admitted, and a cost benefit analysis of the scheme.

i. The Hon'ble Commission has, in the past, consistently taken the view including vide its Order dated 16.05.2023 and the Order dated 04.02.2020 in Petition No. 1233 of 2017 that additional capitalization claims of this very Project qua ash dyke/ash pond works are to be considered, if at all, only at the truing-up stage, upon actual incurrence of the expenditure and subject to UPPCL's consent and prudence check and not at the stage of tariff determination/approval. The same approach ought to apply with even

greater force to the present claim, which is not even asserted to have been actually incurred.

j. RPSCL has not furnished any details regarding whether the proposed works are being/will be executed through a transparent competitive bidding process, nor has it placed on record adequate justification along with supporting documents for the reasonableness, necessity and prudence of the estimated expenditure of Rs. 34.00 Crore.

k. Non-compliance with Regulation 17(7) Related Party: RPSCL should be directed to disclose, on affidavit, the identity of the contractor(s) proposed to be engaged for the present works, together with confirmation as to whether such contractor(s) are related parties and if so, to place on record UPPCL's prior written consent thereto, failing which the expenditure ought to be excluded from the capital cost in terms of Regulation 17(7) of UPERC Tariff Regulations, 2024.

l. Non-compliance with Ministry of Environment, Forest and Climate Change (MoEF&CC) Notification dated 31.12.2021: The MoEF&CC vide its Notification dated 31.12.2021, has mandated 100% utilization of fly ash and bottom ash by coal based TPPs. RPSCL has not placed on record any details of its current fly ash/bottom ash management and disposal mechanism, nor demonstrated compliance with the applicable MoEF&CC/MNRE guidelines. It is submitted that had RPSCL proactively and adequately implemented effective measures for 100% utilization of fly ash in accordance with these statutory obligations, the necessity for the 2nd raising of the bund for Lagoon-2 may not have arisen at all, or may have arisen to a lesser extent and any expenditure attributable to Rosa's own lapse in adhering to legally mandated fly ash utilization targets cannot be treated as prudent, reasonable or admissible under UPERC Tariff Regulations, 2024.

2. In this regard, the Petitioner respectfully submits that RPSCL has claimed the estimated additional capital expenditure of Rs. 34.00 Crore under Regulation 21(B)(2)(d) of Regulation 21 ("Additional Capitalization within the original scope and after the cut-off date") of UPERC Tariff Regulations, 2024. The said clause expressly provides for admission of:

> *"d. Deferred works relating to ash pond or ash handling system or raising of ash dyke as a part of ash disposal system in the original scope of work;"*

11. As demonstrated at paragraph 3.12 of the Petition, the Design Basis Report of the Ash Handling System of Rosa TPP expressly contemplates that the height of the ash

dyke shall be raised gradually up to 30 meters during the operational life of the project, and that to augment the capacity of the Ash Pond, as time goes on, the bund height of the Ash Pond shall be gradually increased. It is pertinent to mention that the raising of bund for Ash Dyke Lagoon-2 (2nd raising) is essential for the safety and uninterrupted operation of the Power Station. Even Hon'ble CERC has allowed such expenditure in many cases on account of ash bund raising.

Re: Ground — that the expenditure is not "actually incurred"

12. The contention of UPPCL is denied. UPPCL has read the words "actually incurred" in Regulation 21(2) in isolation, ignoring the scheme of UPERC Tariff Regulations, 2024 read as a whole. Regulation 14(B)(5) of UPERC Tariff Regulations, 2024, which specifically governs the application for tariff of an existing generating station for the Control Period 2024-29, mandates as under:

> ***"14. Application for determination of tariff:***
>
> ***B. For existing Projects***
>
> *(5) In case of an existing generating station or Unit thereof, the application for the next tariff control period shall be made by the generating company within 3 months of the notification of these Regulations, based on admitted capital cost as on 31.03.2024 including additional capital expenditure already incurred upto 31.03.2024* ***and estimated additional capital expenditure for the respective years of the tariff period 2024-29.****"*

13. In view of the above provision, the Petitioner has proposed estimated additional Capital Expenditure for bund raising of Ash Dyke Lagoon-2 (2nd Raising) proposed to be incurred in FY 2026-27 in the instant Petition.

14. Further, Regulation 2(ii) of UPERC Tariff Regulations, 2024 defines "Additional Capitalization" to mean "*the Capital Expenditure incurred, or projected to be incurred after the date of commercial operation of the Project and admitted by the Commission after prudence check*", and Regulation 17(3)(b) provides that the admitted capital cost for determination of final tariff shall include "*additional capitalization and de-capitalization for the relevant year of tariff*". A conjoint reading of these provisions unequivocally establishes that UPERC Tariff Regulations, 2024 not only require the generating company to furnish estimated additional capital expenditure at the tariff determination stage, but also expressly contemplate and mandate its consideration by this Hon'ble Commission while determining tariff.

15. It is respectfully submitted that the words "actually incurred" in Regulation 21(2) govern the final admission of expenditure upon truing up, which under Regulation 16(2)(a) is carried out in respect of "*the capital expenditure, including additional capital expenditure incurred upto 31.03.2029 as admitted by the Commission after*

prudence check". Regulation 14(5), on the other hand, governs the determination of tariff. These provisions operate at different stages and are to be read harmoniously. If the interpretation advanced by UPPCL were accepted, the express mandate of Regulation 14(5) to file "estimated additional capital expenditure for the respective years of the tariff period", and the words "projected to be incurred" in Regulation 2(ii), would be rendered wholly otiose. It is a settled principle of interpretation that a construction which renders any provision of a statute or subordinate legislation redundant ought to be avoided.

16. The scheme is further evident from Regulation 16(2)(e) of UPERC Tariff Regulations, 2024, which provides that where, after truing up, the tariff recovered exceeds the tariff approved, the generating company shall refund the excess to the beneficiaries along with interest. This refund mechanism presupposes that projected expenditure is allowed in tariff in the first instance, subject to reconciliation upon truing up.

17. The claim is, in any event, not premature as the projected expenditure is required to be submitted at the MYT stage and the evidence regarding the actual expenditure against the same along with documentary proof needs to be submitted during the true-up stage. As submitted at paragraphs 3.10 and 3.11 of the Petition, the 2nd raising of Lagoon-2 was taken up in FY 2023-24 and was targeted for completion by the end of FY 2025-26. However, the said works are still ongoing and are at an advanced stage of completion and expected to be completed in FY 2026-27.

18. Therefore, UPPCL's contention regarding claim of capital expenditure is liable to be rejected.

Re: Ground — that this Hon'ble Commission has consistently deferred such claims to the truing up stage

19. It is denied that this Hon'ble Commission has "consistently" taken the view that ash dyke claims of the Project can be considered only at the truing up stage. The reliance placed by UPPCL on the Order dated 16.05.2023 in Petition No. 1578 of 2020 for approval of MYT for the control period 2019-24 is wholly misplaced. As submitted in the referred Petition, the claim of Rs. 19.49 Crore towards Lagoon-1 (2nd Raising) in that proceeding was not a projected claim at all, the expenditure had been actually incurred in FY 2020-21 and was supported by the Statutory Auditor's certificate. The claim was deferred allegedly on the ground that Rs. 16.73 Crore had been paid to a related party without the prior approval of the procurer, in terms of Regulation 17(6) of UPERC (Terms and Conditions of Generation Tariff) Regulations, 2019. The direction to approach this Hon'ble Commission at the truing

up stage along with UPPCL's consent flowed from that specific finding, and lays down no general principle applicable to the present claim.

20. On the contrary, this Hon'ble Commission has consistently recognized ash dyke raising as a legitimate and necessary capital requirement of the Project. In its Order dated 06.04.2021 in Petition No. 1390 of 2018, this Hon'ble Commission took note of the bund raising works of Lagoon-2 (1st Raising) and Lagoon-1 (2nd Raising), and vide Order dated 25.02.2022 in Petition No. 1529 of 2019, allowed an expenditure of Rs. 22.49 Crore towards the 1st raising of Lagoon-2 "*in order to have smooth and continuous handling of ash disposal in the generating station*".

21. It is further submitted that each Control Period is governed by the Regulations applicable thereto. UPERC Tariff Regulations, 2024 contain an express mandate in Regulation 14(5) for filing estimated additional capital expenditure, and decisions rendered under UPERC (Terms and Conditions of Generation Tariff) Regulations, 2019 or UPERC (Terms and Conditions of Generation Tariff) Regulations, 2014, in their own facts, cannot override the express scheme of UPERC Tariff Regulations, 2024.

22. The contention of UPPCL that ash dyke claims are subject to "UPPCL's consent" is also denied. There is no provision in UPERC Tariff Regulations, 2024 which requires the consent of the beneficiary for admission of expenditure under Regulation 21(B)(2)(d). Where UPERC Tariff Regulations, 2024 intended to require the prior approval or consent of the beneficiary, they have said so expressly for instance, in the proviso to Regulation 17(7)(a) in respect of expenditure through related parties.

23. It is also submitted that, as set out at paragraph 3.15 of the Petition, the Hon'ble Central Electricity Regulatory Commission (CERC), in Petition No. 270/GT/2014 and Petition No. 281/GT/2014, has allowed projected additional capital expenditure towards ash dyke raising at the stage of tariff determination, holding that such expenditure is for planned works of a continuous nature during the operational life of the generating station.

Re: Ground — competitive bidding and justification for the estimated expenditure

24. It is denied that RPSCL has not placed on record adequate justification for the claim. Paragraphs 3.3 to 3.15 of the Petition set out in detail the operational history of the ash dykes of Rosa TPP since year 2010, the exhaustion of the storage capacity created by previous ash dyke bund raisings, the provisions of the Design Basis Report contemplating gradual raising of the dyke up to 30 meters, the Report on Coal Ash Ponds issued by the Central Electricity Authority and the Central Pollution Control Board in June 2023, which prescribes staged raising of ash dykes, the

technical and safety advantages of the downstream raising method adopted; and the physical parameters of the works, namely raising of the bund by 5.5 meters to create a storage volume of about 33 Lakh Cum.

25. As regards the procurement process, it is respectfully submitted that RPSCL invited bids from prospective bidders for the civil services for 2nd bund raising of ash dyke lagoon-2. In the first round, only four offers were received. With a view to widening participation and ensuring adequate competition, RPSCL extended the enquiry to approximately 26 additional prospective bidders for the Ash Dyke 2nd bund raising work. Pursuant thereto, offers were received from a total of nine bidders. The bids so received were duly evaluated, and a reverse auction was thereafter conducted among the bidders. On the basis of the outcome of the said competitive bidding process, the work was awarded to the lowest bidder, M/s Rahul Enterprises, vide Work Order dated 21.04.2023. A copy of the said Work Order is annexed as part of **Annexure R-1**.

Re: Ground — alleged non-compliance with Regulation 17(7)

26. The first proviso to Regulation 17(7)(a) of UPERC Tariff Regulations, 2024 provides that *"any capital expenditure incurred on the project through any related parties, as defined in the Companies Act, 2013, without prior approval of the procurer shall be excluded from the Capital cost"*.

27. RPSCL states that the works of Lagoon-2 (2nd Raising) have been awarded to M/s Rahul Enterprises through transparent bidding process, which does not fall within the purview of Regulation 17(7)(a) of UPERC Tariff Regulations, 2024. Accordingly, the requirement of prior approval of the Procurer (UPPCL) under the said proviso is not attracted.

Re: Ground — alleged non-compliance with the MoEF&CC Notification dated 31.12.2021

28. The contention of UPPCL is denied as speculative and unsupported by any material. UPPCL has not placed on record a single document to demonstrate any non-compliance by RPSCL with the MoEF&CC Notification dated 31.12.2021. UPPCL's assertion that the need for the works "may not have arisen at all, or may have arisen to a lesser extent" is, by its own terms, conjectural.

29. RPSCL submits that the responsibility to achieve 100% ash utilization vests upon the Petitioner, however, the same is majorly dependent upon a variety of factors for which other stakeholders are required to constructively contribute the usage /demand of fly ash in construction related activities. RPSCL has been making continuous efforts to increase the ash utilization in its station by identifying the promotional schemes for fly ash utilization. RPSCL has created the facility for

dispatch of ash to the ash users located at longer distances through rail mode using existing railway siding facility and dispatch of ash through the rail mode has already been started. RPSCL has also supplied ash to two agencies of National Highways Authority of India (NHAI) i.e. Raj Corporation Ltd. (RCL) and SRSC Infra Pvt. Ltd. (SRSC) from December 2023 onwards for utilization of ash in road projects.

30. It is further submitted that RPSCL has achieved 100% ash utilization till FY 2025-26 on cumulative basis and remains committed to achieving 100% ash utilization in the future. However, it may be noted that Ash Pond related work is of continuous nature during the operational life of the power plant. Ash pond management is dynamic in nature and needs capacity enhancement and strengthening periodically. It is an industry wide practice being followed by the power plants across the world on a periodic basis.

31. Rosa TPP's ash dyke has been in operation since 2010 and the original capacity of Lagoon-1 and Lagoon-2 was exhausted by March 2016. To maintain ash disposal capacity, RPSCL has since carried out successive bund raisings.. However, the capacity so created after raising Lagoon-1 & Lagoon-2 was almost exhausted during subsequent years. In October 2022, it was observed that the Lagoon-2 was completely filled, and some space was left in Lagoon-1. Thus, the balance space in the ash dyke could accommodate ash for only about 13 months, 9 months in Lagoon-1 and 4 months in Lagoon-2. The 2nd raising of Lagoon-2 was therefore essential for uninterrupted operation of the station. It is noteworthy that no additional land is presently available for development of a new ash pond.

32. RPSCL has been performing better than many other plants in the country in term of ash utilization and it is committed to achieve 100% in compliance to MoEFCC notifications. In light of the above, the allegations made by UPPCL are devoid of merit and are liable to be rejected.

Re: Ground — prudence check at the time of truing up

33. The proviso to Regulation 21 of UPERC Tariff Regulations, 2024 provides that the additional capital expenditure incurred towards the works under Clauses 21(1), 21(2) and 21(4) "*shall be subject to prudence check by the Commission at the time of True up and the generating company shall provide detailed justification, applicable regulatory provisions and cost benefit analysis of such scheme*". RPSCL accepts that the expenditure shall be subject to prudence check at the time of truing up. However, the said proviso does not bar the consideration of projected expenditure at the stage of tariff determination. On the contrary, read with Regulations 2(ii), 14(5), 16(2)(e) and 17(3)(b), it confirms a two-stage scheme, estimated additional capital expenditure is considered at the stage of determination of tariff and the

actual expenditure is subjected to a final prudence check upon truing up, with any excess recovery refunded to the beneficiaries with interest. The interests of UPPCL are, therefore, fully protected.

34. RPSCL has, in any event, already furnished the material contemplated by the said proviso: (i) detailed justification, (ii) the applicable regulatory provision, being Regulation 21(B)(2)(d), demonstrating that the works create about 33 Lakh Cum of ash storage at the lowest unit cost of any raising undertaken at RPSCL. The benefit of the works is the continued availability of the 1,200 MW generating station, the entire output of which is supplied to UPPCL. In absence of adequate ash storage capacity, the generating units cannot be operated, which would result in loss of availability to UPPCL and its consumers.

Deferment of the claim to the truing up stage would be contrary to Section 61 of the Act

35. Section 61(d) of the Electricity Act, 2003 requires this Hon'ble Commission to be guided by "*the safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner*". The ash dyke Lagoon-2 (2nd Raising) work is being funded upfront by RPSCL from its internal accruals. If the claim is deferred, recovery of this additional capital expenditure through tariff would be postponed until the truing up for the Control Period 2024-29, which under Regulation 16(1) is to be filed along with the tariff petition for 2029-34, i.e. by 30.11.2029. Allowing for the time taken for adjudication, expenditure being incurred in FY 2025-26 & FY 2026-27 would not begin to be recovered until about FY 2030-31, a lag of four to five years.

36. Also, it is submitted that deferment does not reduce the cost ultimately payable by consumers, it postpones and enlarges it. **The very same fixed charges would become payable at the time of truing up, together with carrying cost at the Bank Rate of one-year SBI MCLR plus 350 basis points, an additional charge that is entirely avoidable if the expenditure is reflected in the tariff of the relevant year.**

37. In view of the foregoing, RPSCL respectfully submits that the contentions raised by UPPCL are without merit and deserve to be rejected. Accordingly, RPSCL request this Hon'ble Commission to approve the revised proposed additional capital expenditure of Rs. 42.00 Crore. The Petitioner in the instant petition, had considered the capitalization of this work in FY 2025-26; however, since the work is still ongoing and expected to be completed in FY 2026-27, the Hon'ble Commission is requested to approve the capitalization of Rs. 42.00 Crore in FY 2026-27.

B. GFA and Annual Fixed Charges for Control Period FY 2024-25 to FY2028-29

38. That UPPCL vide its Reply has contended that RPSCL has claimed opening GFA of Rs. 6550.30 Crore for FY 2024-25 equal to closing GFA for FY 2023-24 as claimed in the true-up Petition for FY 2019-24, against Rs. 6519.73 Crore approved by the Hon'ble Commission vide MYT Order dated 16.05.2023. Also, the additional capitalization of Rs. 34.00 Crore in FY 2025-26 towards the second raising of the ash dyke bund for lagoon-2 does not have merit for consideration in the absence of adequate justification and supporting material demonstrating its admissibility under the applicable UPERC Tariff Regulations.

39. RPSCL respectfully submits that, on the date of filing of the present Petition, the truing up of tariff for the Control Period FY 2019-20 to FY 2023-24 was pending for adjudication before this Hon'ble Commission in Petition No. 2143 of 2024.

40. During the pendency of the present proceedings, this Hon'ble Commission, vide Order dated 02.09.2026 in Petition No. 2143 of 2024, has carried out the truing up for FY 2019-20 to FY 2023-24 and has, inter alia, admitted the capital cost of the generating station as on 31.03.2024 at Rs. 6522.91 Crore and determined the true-up additional capitalization, de-capitalization, normative loan and equity as on 31.03.2024.

41. In view of the above, the Petitioner has revised the financial model based on the closing GFA, closing normative loan, closing normative equity approved in the True-up Order dated 02.09.2026, as the opening values as on 01.04.2024 for the purpose of determination of tariff for the Control Period FY 2024-25 to FY 2028-29. Revised model also considers the revised additional capitalization of Rs. 42 Cr to be capitalized in FY 2026-27. The revised financial model for the control period FY 2024-25 to FY 2028-29 is enclosed as **Annexure R-2.**

42. It is however, respectfully submitted that RPSCL is aggrieved by certain findings and disallowances contained in the True-up Order, including, but not limited to the disallowance of additional capitalization of Rs. 27.28 Crore, the disallowance of Application Fee and Statutory Charges of Rs. 1.01 Crore and consideration of actual fuel cost as per Audited Account for the computation of Interest on Working Capital. RPSCL reserves its right to seek review of the True-up Order under Section 94(1)(f) of the Electricity Act, 2003 and Regulation 51 of the UPERC (Conduct of Business) Regulations, 2019 and/or to prefer an appeal against the same before the Hon'ble Appellate Tribunal for Electricity (APTEL) under Section 111 of the said Act. The prayer made hereinabove for adoption of the trued-up values is made solely to give effect to the True-up Order, which remains binding unless and until modified or set aside, and is made strictly without prejudice to RPSCL's rights, contentions and remedies in review and/or appeal. The GFA and the consequent components such as

RoE, Interest on Loan, Deprecation and IoWC shall be subject to the outcome of Appeal/Review.

43. Further, in regard to additional capitalization towards the second raising of the ash dyke bund for lagoon-2, the detail reasoning for necessity is provided in the Petition and also briefed above. In view of the above, we respectfully request the Hon'ble Commission to approve the revised additional capital expenditure of Rs. 42.00 Crore to be capitalized in FY 2026-27, while computing the GFA for the Control Period FY 2024-2029.

C. Return on Equity (ROE)

44. That UPPCL vide its Reply has contended that addition to ROE claimed by RPSCL on account of additional capitalization should be rejected and ROE should be considered as Rs. 1504.24 Crore for Control Period FY 2024-2029, against the claimed amount of Rs. 1531.73 Crore.

45. RPSCL respectfully submitted that, on the date of filing of the present Petition, the truing up of tariff for the Control Period FY 2019-20 to FY 2023-24 was pending adjudication before this Hon'ble Commission in Petition No. 2143 of 2024. During the pendency of the present proceedings, this Hon'ble Commission, vide Order dated 02.09.2026, has carried out the truing up for the said Control Period and approved, *inter alia*, the closing normative equity as on 31.03.2024 at Rs. 1670.12 Crore.

46. In view of the foregoing, RPSCL respectfully prays that this Hon'ble Commission may be pleased to allow RoE for the Control Period FY 2024-25 to FY 2028-29, computed on (i) the opening normative equity as approved in the Order dated 02.09.2026, and (ii) the normative equity addition of Rs. 12.60 Crore in FY 2026-27 on account of additional capitalization of ash bund raising claimed by RPSCL.

D. Tax on Income

47. That UPPCL vide its additional reply dated 31.08.2026 submitted that the Tax on Income may be considered only to the extent permissible under the applicable provisions of UPERC Tariff Regulations, 2024 read with the Income Tax Act, 2025. UPPCL further emphasized that RPSCL must be put to strict proof of the documentary evidence substantiating the payment of MAT to the concerned authorities and furnish adequate justification and supporting documents to establish that such payment pertains to and is attributable to its core business activities. In the absence of such documentary evidence and justification, the claim of RPSCL ought not to be considered or allowed.

48. RPSCL would like to submit that as per Regulation 9 of UPERC Tariff Regulations, 2024, RPSCL in line with the previous Regulations, was of the view that Income Tax will be recovered directly from UPPCL and accordingly, RPSCL has not considered any Income Tax in the AFC for the Control Period from FY 2024-29 in the Petition. However, it is noticed during the course of Proceedings, that as per Regulation 6 of UPERC Tariff Regulations, 2024, there are provisions to gross up the base rate for Return on Equity with the effective tax rate. In light of the above, RPSCL vide its additional submission dated 06.07.2026, grossed up the base rate of ROE (15.00%) with MAT rate of 17.472%. RPSCL further submitted that the supporting documents towards rate of income tax will be submitted before the Hon'ble Commission for prudence check at the truing up stage. Accordingly, RPSCL request the Hon'ble Commission for considering the grossing up of base rate of RoE with MAT rate for Tax on Income, subject to truing up based on actual tax rate and its consequential impact on IOWC and AFC in line with Regulation 6(3) of the UPERC Tariff Regulations, 2024.

E. Interest on Loan Capital (IOL)

49. That UPPCL vide its Reply has contended that Rosa has not furnished any documentary evidence, such as a No Objection Certificate ("NOC") or a Loan Closure Certificate issued by the lending bank demonstrating that the actual Project loan has been fully repaid in FY 2022-23.

50. Rosa has not provided any certificate or bank confirmation regarding the weighted average rate of interest applicable for FY 2022–23, which is essential for verifying the claimed rate of interest of 12.07%.

51. That UPPCL vide its Reply has contended that addition to loan claimed by RPSCL on account of additional capitalization should be rejected and interest on loan should be considered as Rs. 37.69 Crore for the Control Period FY 2024-2029, against the claimed value of Rs. 52.96 Crore.

52. RPSCL submits that the Interest on loan capital has been computed in accordance with the approach mentioned in Regulation 25(3)(b) of UPERC Tariff Regulations, 2024. RPSCL further emphasis that the entire loan is repaid in FY 2022-23 and there is no actual loan outstanding for FY 2023-24 onwards; however, normative loan is still outstanding. Therefore, as per provision of Regulation 25(3)(b)(iv), the last available weighted average interest rate of 12.07% (i.e., weighted average interest rate of FY 2022-23 as submitted in True-up Petition) has been considered for calculation of interest on loan capital for FY 2024-25 to FY 2028-29. Since normative loan is also getting repaid in FY 2027-28, the projected interest on loan capital for FY 2028-29 is nil.

53. It is also apprised that, the Hon'ble Commission in its true-up Order dated 02.09.2026 for the Control Period from FY 2019-24, had also acknowledged that the actual loan has been fully repaid in FY 2022-23 and from FY 2023-24 onwards Interest on loan would be computed on the normative loan using the last available weighted average rate of interest i.e. 12.07%. The Petitioner, during the proceedings of 2019-24 True-up petition, had submitted the Auditor's Certificate for the weighted average interest rates for 2019-24 period along with other supporting documents like No Dues Certificates (NDC) from the lending banks, etc., The Hon'ble Commission accordingly has approved interest rates for 2019-24 period as claimed by the Petitioner. Thus, at this stage, there is no need to submit any additional document as sought by UPPCL. Thus, RPSCL requests the Hon'ble Commission to consider the interest rate as 12.07% for each year of Control Period FY 2024-29 as done in true-up for FY 2019-24.

54. In view of the foregoing, RPSCL respectfully prays that this Hon'ble Commission may be pleased to allow interest on Loan for the Control Period FY 2024-25 to FY 2028-29, computed on (i) the opening normative loan as approved in the true-up Order dated 02.09.2026, (ii) the normative loan addition of Rs. 29.40 Crore in FY 2026-27 on account of additional capitalization of ash bund raising, and (iii) the last available weighted average rate of interest i.e. 12.07%, approved vide true up Order dated 02.09.2026.

F. Depreciation

55. That UPPCL vide its Reply submitted that the opening GFA for the Control Period FY 2024-29 ought to be considered at Rs. 6519.73 Crore, being the closing GFA for FY 2023-24 approved by the Commission, against the claimed value of Rs. 6550.30 Crore based on the true up Petition for FY 2019-24. Further, the additional capitalization of Rs. 34.00 Crore claimed by RPSCL does not have merit. Accordingly, based on the opening GFA of Rs. 6519.73 Crore, the maximum depreciation at 90% works out to Rs. 5867.76 Crore. After considering depreciation of Rs. 4563.81 Crore (70% of depreciable value) recovered up to FY 2023-24, the balance depreciable value works out to be Rs. 1,303.95 Crore, which turns out to Rs. 100.30 Crore annual for the remaining useful life of 13 years.

56. RPSCL submitted that during the course of present proceeding, the Hon'ble Commission has carried out the true up for FY 2019-24 vide Order dated 02.09.2026. The Hon'ble Commission has allowed the GFA of Rs. 6513.09 Crore as on 31.03.2024 excluding Freehold land of Rs. 9.82 Crore, which is not depreciable. The cumulative deprecation allowed by the Hon'ble Commission as on 31.03.2024 at

Rs. 4559.16 Crore, reaching 70% of the depreciable value of GFA and remaining deprecation is spread over the remaining useful life of 13 years.

57. In light of the above and additional capitalization of Rs. 42.00 Crore proposed to be capitalized in FY 2026-27, RPSCL proposed to spread the remaining deprecation value over the remaining PPA life of 13 years, and accordingly claimed depreciation for FY 2024-25 to FY 2028-29.

58. RPSCL, therefore, respectfully prays that this Hon'ble Commission may be pleased to allow depreciation for the Control Period FY 2024-25 to FY 2028-29, computed on (i) the closing Gross Fixed Assets of Rs. 6513.09 Crore, excluding Rs. 9.82 Crore of freehold land and cumulative depreciation of Rs. 4,559.16 Crore as on 31.03.2024, as approved in Commission's true up order dated 02.09.2026; (ii) the additional capitalization of Rs. 42.00 Crore projected to be capitalized in FY 2026-27 on account of additional capitalization of bund raising; and (iii) the spreading of the balance depreciable value over the remaining PPA life of 13 years.

G. O&M Expenses

59. UPPCL vide its Reply has contended that O&M Expenses other than normative values such as water charges, security expenses, ash transportation expenses and capital spares ought to be considered for reimbursement only on actual basis, subject to prudence check and submission of relevant supporting documents by RPSCL at the stage of truing up.

60. RPSCL submits that the normative O&M Expenses for the Control Period have been considered in accordance with the norms applicable to a 300 MW unit under Regulation 25(3)(d) of UPERC Tariff Regulations, 2024. Further, in terms of Regulation 25(3)(d)(v), water charges, security expenses, ash transportation expenses, and capital spares are separately recoverable and have accordingly been projected over and above the normative O&M Expenses, based on passed period.

61. The water charges for FY 2025-26 to FY 2028-29 have been projected based on the actual water charges of FY 2024-25, with annual escalation of 4% in line with the Water Use Agreement. Similarly, security expenses have been projected based on the actual expenditure incurred in FY 2024-25, with an annual escalation of 5%. Although no ash transportation expenses were incurred during FY 2024-25, RPSCL shall be required to incur such expenses in order to achieve and maintain 100% ash utilization in compliance with the applicable MoEF&CC notifications. Accordingly, ash transportation expenses of Rs. 10 Crore per annum have been projected for FY 2025-26 to FY 2028-29, considering the prevailing level of ash generation and an estimated transportation cost of Rs. 50 per tonne.

62. The aforesaid non-normative O&M expenses shall remain subject to prudence check by the Hon'ble Commission at the time of truing-up based on actual expenditure incurred and in case of any under-recovery / over-recovery will be paid/ refunded along with carrying cost.

63. Therefore, RPSCL requests the Hon'ble Commission to approve normative O&M Expenses along with water charges, security expenses and ash transportation expenses as claimed in Petition, subject to truing up of water charges, security expenses and ash transportation expenses based on actuals.

H. Interest on Working Capital (IoWC)

64. UPPCL vide its Reply has submitted that RPSCL has computed the Working Capital requirement, by consideration of Maintenance Spares equivalent to 20% of the O&M expenses, including Water Charges, Security Expenses and ash transportation expenses. However, Regulation 25(3)(e) read with Regulation 25(d)(v) of UPERC Tariff Regulations, 2024 provides that Water Charges, Security Expenses, ash transportation expenses and capital spares are to be allowed separately, subject to prudence check. Accordingly, the Water Charges, Security Expenses and ash transportation expenses considered by RPSCL ought not to be included while determining maintenance spares (20% of O&M Expenses) for the purpose of computation of IOWC.

65. UPPCL vide its Reply has also contended that reduction in the additional capitalization considered for computation of GFA and the corresponding revision in other components of AFC, the amount of working capital corresponding to 45 days of Capacity Charges and AFC has also undergone a corresponding reduction. Accordingly, the IoWC claimed by RPSCL requires consequential revision. UPPCL contended that the allowable IOWC for the control period 2024-29 is Rs. 593.36 Crore against Rs. 614.17 Crore claimed by the Petitioner.

66. The contention of UPPCL is denied. Regulation 25(3)(e)(i) of UPERC Tariff Regulations, 2024 provides that working capital for coal-based generating stations shall include, *inter alia*:

> *"(d) Operation and Maintenance expenses as per Regulation 25(3)(d), for one month;*
> *(e) Maintenance spares @ 20% of operation and maintenance expenses; and"*

67. Clause (d) expressly defines the operation and maintenance expenses for the purpose of working capital as those *"as per Regulation 25(3)(d)"* — that is, the whole of Regulation 25(3)(d), including sub-clause (v) thereof, under which water charges, security expenses and ash transportation expenses are allowed. Clause (e), which

follows immediately in the same sub-regulation, refers to *"operation and maintenance expenses"* without any qualification or restriction. It is a settled principle of interpretation that the same expression used in the same provision is to be given the same meaning throughout, unless the context clearly indicates otherwise. The expression in clause (e) must, therefore, bear the same meaning as in clause (d), i.e. O&M expenses as allowed under Regulation 25(3)(d) in its entirety.

68. Further, sub-clause (v), which provides for water charges, security expenses and ash transportation expenses, forms part of Regulation 25(3)(d) itself, which deals with operation and maintenance expenses. The words *"shall be allowed separately after prudence check"* only denote that these site-specific items, which vary with the location, cooling system and ash disposal arrangements of each station and are therefore incapable of being normed on a per-MW basis, are allowed over and above the normative O&M expenses on the basis of prudence check. They do not cease to be operation and maintenance expenses by reason thereof. Where UPERC Tariff Regulations, 2024 intended to restrict the base for computation of maintenance spares, they have done so expressly — as in Regulation 25(3)(e)(iii)(e), which provides for maintenance spares *"@20% of operation and maintenance expenses in respect of emission control system."* No such restriction appears in clause (e) of Regulation 25(3)(e)(i).

69. It is further submitted that UPPCL does not dispute the inclusion of these expenses in the O&M expenses for one month under clause (d). Its objection is confined to the base for maintenance spares under clause (e), which, for the reasons above, is untenable.

70. RPSCL, therefore, respectfully prays that this Hon'ble Commission may be pleased to allow maintenance spares at 20% of the operation and maintenance expenses as allowed under Regulation 25(3)(d), including water charges, security expenses and ash transportation expenses, for computation of working capital under Regulation 25(3)(e)(i)(e) of UPERC Tariff Regulations, 2024.

71. The contention of UPPCL is premised entirely on the rejection of RPSCL's claim of additional capitalisation towards Ash Dyke Lagoon-2 (2nd Raising). For the reasons set out in Issue A hereinabove, that claim is justified and ought to be allowed, and no consequential reduction arises. RPSCL, however, agrees that Interest on Working Capital is a consequential component, and submits that the same be computed on the components of Annual Fixed Charges as finally determined by this Hon'ble Commission including the opening values as trued up in the Order dated 02.09.2026, the grossing up of the rate of return on equity with the MAT rate, and the additional capitalisation as admitted.

I. Application Fee and Statutory Charges

72. UPPCL vide its Reply has contended that RPSCL has not placed on record any cogent evidence or supporting documentation to substantiate its claim for Application Fee and Statutory Charges. UPPCL has also submitted that RPSCL has included Application Fee and Statutory Charges in AFC which is not in line with UPERC Tariff Regulations 2024.

73. RPSCL submits that the Regulation 36 of UPERC Tariff Regulations, 2024 allows Petitioner to claim Application fee and Statutory charges in the petition. The Regulation 36 is reproduced below for easy reference:

> *"**36. Recovery of Application fee and Statutory Charges:***
>
> *The generating company shall be allowed recovery of statutory charges imposed by the State and Central Government such as electricity duty, water cess and payment to the pollution control board in addition to Application fee, subject to prudence check by the Commission. The details regarding the same shall be furnished along with the petition;*
>
> *In case the electricity duty is applied on the auxiliary energy consumption, such amount of electricity duty shall apply on normative auxiliary energy consumption of the generating station (excluding colony consumption) and will be apportioned to each of the beneficiaries in proportion to their schedule dispatch during the month."*

74. Therefore, these Application Fee and Statutory Charges claimed in the AFC based on the actual cost incurred for FY 2024-25 & FY 2025-26 and accordingly, projected for the Control Period from FY 2026-27 to FY 2028-29.

75. UPPCL has objected that the Application fee and Statutory charges may not be included in AFC. **RPSCL has no objection on this aspect and this Hon'ble Commission may allow reimbursement of Application fee and Statutory charges separately over and above AFC.**

J. AFC claimed for the Control Period

76. UPPCL vide its Reply has submitted that the claims made by RPSCL, particularly with respect to additional capitalization, along with the consequential impact on GFA, Return on Equity, Interest on Loan Capital, Depreciation, O&M Expenses, Interest on Working Capital, and other components of Annual Fixed Charges, are not tenable and deserve to be rejected by this Hon'ble Commission. Therefore, allowable Annual Fixed Charges for the Control Period 2024-29 ought to be limited to Rs. 4905.41 Crore, instead of the inflated amount of Rs. 5070.16 Crore claimed by the Petitioner.

77. In view of the detailed submission elaborated herein above, RPSCL requests the Hon'ble Commission to reject all the contentions raised by UPPCL as the same are untenable. We respectfully submit that the Hon'ble Commission may approve the AFC based on (i) admitted capital cost at Rs. 6522.91 Crore as on 31.03.2024 vide True-up Order dated 02.09.2026, (ii) additional capital expenditure of Rs. 42.00 Crore, projected to be capitalized in FY 2026-27, (iii) Normative O&M Expenses including water charges, security expenses and ash transportation expenses as claimed in the Petition, and (iv) Reimbursement/ Projection of the Application fee and Statutory charges as claimed in the Petition.

Place: Lucknow

Date: 29.09.2026

For Rosa Power Supply Company Limited

(Siddharth Shekhawat)
Authorised Signatory

ANNEXURE-R-1

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19, Walchand Hirachand Marg
Ballard Estate -400001, MAHARASHTRA, INDIA
Telephone :
Email: Reliance.cpg@reliancegroupindia.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK CHANGE ORDER

GST No. : 22BVGPR3953P1ZZ 2552164 RAHUL ENTERPRISES SABJEE MANDI KE PEECHE BDHWARI BAZAAR KORBA MP CHAWK KORBA Pin Code: 495677 India	WORK ORDER No.:SERC/MSC/33523490 Revision No.: 0001 Date: 24.03.2026 Plant:RP15 Desc:RSPL Rosa Plant-2

Attention :
Tel.No. :
Fax.No. : 05842-306600
E-Mail : RAHULENTERPRISES010419@GMAIL.COM

WORK CHANGE ORDER - DO NOT DUPLICATE

This WORK CHANGE ORDER is issued to incorporate the following change(s) to the above noted Work Order:
Amendment - Validity extension of order till 30.09.2026.....
.....

Amendment to the Total Price as a result of this Revision	**INR**	**0.00**
Original/Previous Total Work Order Price :	INR	314788035.48
Revised Total Work Order Price :	INR	314788035.48

Revised Value in Words : Rs. Thirty One Crore Forty Seven Lakh Eighty Eight Thousand Thirty Five and Paise Forty Eight only

ALL OTHER REQUIREMENTS, TERMS AND CONDITIONS SHALL REMAIN SAME AS PER THE ORIGINAL WORK ORDER AND ANY PREVIOUS CHANGE ORDER REVISION(S).

It is important that Contractor signs and returns the Work Change Order Copy within three (3) days of receipt. No other form of Order acceptance will be accepted. Failure to return the copy does not diminish responsibilities as set forth here in but may result in a delay to any payments that may be due.

This document is electronically generated through SAP system of ROSA POWER SUPPLY COMPANY LIMITED; and no signature is required to authenticate the same.

Nimish Chitalia ()

BUYER : Authorised Signatory

Contractor's Acceptance :
Seller acceptance clause mentioned below**

Engineer Incharge :
Validity From :18.04.2023 TO 30.09.2026

**It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signed and stamped with date by Authorised Signatory,be available to Purchaser / Employer (Employer) within three working days from date of receipt of such Contract by Vendor.
Non-availability of the accepted Contract by Employer within three working days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made to Vendor only after receipt of valid acceptance of Contract by Employer.**

WORK CHANGE ORDER

W.O.Number **SERC/MSC/33523490**
Revision No : 0001 Dt. 24.03.2026

Civil services for Ash dyke 2nd bund raising of lagoon-2 at Rosa TPP at RTPP, Shahajahanpur, UP, India.

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Ash dyke 2nd bund raising of lagoon-2 at	1	PU				
					Value of Work		INR/ 266,769,521.60	
					GST CGST			24,009,256.94
					GST SGST/UGST			24,009,256.94

The item covers the following Work :

10 3180143004 STRIPPING AND GRADING 79,983.00 CUM - Cubic Meter
Net value of item 37.00 2,959,371.00

STRIPPING THE ASH FOUNDATION AREA TO MINIMUM 300-500 MM, INCLUDING FOR FOUNDATION OF BOUND, REMOVAL OF TREES (OF GIRTH UP TO 300 MM) , PLANTS, ROODS, VEGETATION, SLUSH AND ORGANIC MATERIAL ETC. WITH ALL LABOUR, MATERIALS, EQUIPMENT, FILLING, HAULING IF ANY COMPLETE AS PER SPECIFICATIONS, DRAWINGS AND ITS DISPOSAL TO DISPOSAL AREA OUTSIDE THE PLANT OR TO AREAS SPECIFIED BY THE ENGINEERING-IN-CHARGE INCLUDING LOADING, TRANSPORTING AND UNLOADING.

20 3180143009 REMOVAL OF VEGITATION 100,000.00 SQM - Square Meter
Net value of item 55.00 5,500,000.00

REMOVAL OF VEGETATION TO MAKE AVAILABILITY OF LAND FOR FOUNDATION WORK I.E., TREES, PLANTS AND ETC. WITH ALL LABOUR, MATERIALS, EQUIPMENT, FILLING, HAULING IF ANY COMPLETE INCLUDING ITS DISPOSAL OUTSIDE THE DYKE OR TO AREAS SPECIFIED BY THE ENGINEERING-IN-CHARGE INCLUDING LOADING, TRANSPORTING AND UNLOADING.

30 3180143005 FOUNDATION PREPARATION 50,350.00 SQM - Square Meter
Net value of item 45.00 2,265,750.00

FILLING VOIDS AND ROLLING THE STRIPPED ASH SURFACE WITH VIBRATORY ROLLER TO ACHIEVE A SURFACE DRY DENSITY NOT LESS THAN 1.2GM/CU.CM INCLUDING COST OF ALL MATERIALS, LABOUR, TOOLS AND PLANT, ALL LEADS AND LIFTS, WATERING AS REQUIRED ETC. COMPLETE AS PER DRAWINGS ,SPECIFICATIONS AND INSTRUCTIONS OF ENGINEERING-IN-CHARGE INCLUDING.

40 3180143006 EXCAVATION 15,031.00 CUM - Cubic Meter
Net value of item 119.00 1,788,689.00

EXCAVATION WHEREVER REQUIRED IN ALL KIND OF SOIL AND ASH SUCH AS FOR SLOP DRAINS , TOE DRAIN, BOX CULVERTS, ETC AND WHEREVER ELSE REQUIRED AS PER DRAWING, SPECIFICATIONS AND AS DIRECTED BY ENGINEER (ACTUAL EXCAVATION AS PER DRAWING SHALL BE MEASURED FOR PAYMENT)

50 3180143007 ASH HEARTING 1,100,000.00 CUM - Cubic Meter
Net value of item 96.60 106,260,000.00

FORMATION OF DYKE USING ASH EXCAVATED FROM THE POND OR APPROVED GOOD QUALITY OF EARTH BROUGHT FROM OUTSIDE THE ASH POND AREA, INCLUDING WATERING OF EXCAVATED AREA, LOADING, UNLOADING, TRANSPORTING FROM ALL LEADS & LIFTS IN DYKE AREA THRU TRACTORS/ DUMPERS, SURFACE WATERING/DEWATERING, DEPOSITING ON THE BANK/DYKE IN LAYER NOT EXCEEDING SPECIFIED COMPACTED THICKNESS 300 MM AND 200 MM IN EARTH COVER, FOR FORMING THE EMBANKMENT WITH ALL LEADS, LIFTS, BREAKING CLODS, WATERING, COMPACTION TO ACHIEVE A DRY DENSITY OF NOT LESS THAN 95% OF MAXIMUM DRY DENSITY (STANDARD PROCTOR) OF ASH THE RESPECTIVE MATERIAL, AS SHOWN IN RELEVANT DRAWING WITH VIBRATORY ROLLER OR ANY OTHER MECHANICAL MEANS AS APPROVED BY ENGINEERING-IN-CHARGE, FORMING EXTRA WIDTH ON EDGES, TRIMMING OF SLOPES TO OBTAIN THE SECTION AS PER CONSTRUCTION DRAWING WITH ALL INCIDENTAL CHARGES INCLUDING COST OF LABOUR, EQUIPMENT, SOIL/EARTH MATERIAL, ETC. COMPLETE AS PER SPECIFICATIONS, DRAWINGS AND AS DIRECTED BY THE ENGINEERING-IN-CHARGE. (PAYMENT SHALL BE MADE ON THE BASIS OF COMPLETED SECTION AS PER DRAWING) ASH HEARTING (TRIMMED SECTION).

60 3180143008 EARTH COVER+ BACKFILLING OF EARTH EXCAVA 160,000.00 CUM - Cubic Meter
Net value of item 86.00 13,760,000.00

FORMATION OF EARTH COVER BY USING SOIL EXCAVATED FROM THE POND OR APPROVED GOOD QUALITY OF EARTH BROUGHT FROM OUTSIDE THE ASH POND AREA INCLUDING BACK FILLING, WATERING & COMPACTION OF EXCAVATED PIT WITH POND ASH, LOADING, UNLOADING, TRANSPORTING FROM ALL LEADS & LIFTS IN DYKE AREA THRU TRACTORS/ DUMPERS, SURFACE WATERING/DEWATERING, DEPOSITING ON THE BANK/DYKE IN LAYER NOT EXCEEDING SPECIFIED COMPACTED THICKNESS 200 MM IN EARTH COVER FOR FORMING THE EMBANKMENT WITH ALL LEADS, LIFTS, BREAKING CLODS, WATERING, COMPACTION TO ACHIEVE A DRY DENSITY OF NOT LESS THAN 95% OF MAXIMUM DRY DENSITY (STANDARD PROCTOR) OF THE RESPECTIVE MATERIAL, AS SHOWN IN RELEV

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)

ANT DRAWING WITH VIBRATORY ROLLER OR ANY OTHER MECHANICAL MEANS AS APPROVED BY ENGINEER-IN-CHARGE, FORMING EXTRA WITH ON EDGES, TRI
MMING OF SLOPE TO OBTAIN THE SECTION AS PER CONSTRUCTION DRAWING WITH ALL INCIDENTAL CHARGES INCLUDING COST OF LABOUR, EQUIPMENT, SO
IL/EARTH MATERIAL, ETC. COMPLETE AS PER SPECIFICATIONS, DRAWINGS AND AS DIRECTED BY ENGINEER-IN-CHARGE.(PAYMENT SHALL BE MADE ON T
HE BASIS OF COMPLETED SECTION AS PER DRAWING)-EARTH COVER (TRIMMED SECTION).

70 3180223001 ROCK TOE — 4,038.00 CUM - Cubic Meter — Net value of item 2,300.00 — 9,287,400.00

SUPPLYING AND FORMING ROCK TOE FOR THE DYKE WITH BROKEN ROCK OF SPECIFIED QUALITY AS APPROVED BY ENGINEER- IN CHARGE RANGING IN SIZE FROM 10MM TO 450MM, SUPPLYING OF SMALLER STONE AGGREGATES OF COMPLETELY CLEAN INCLUDING COST AND CONVEYANCE OF MATERIALS, HAND PACK ING OF SMALLER STONES IN THE GAPS BETWEEN BOULDERS, PLACING IN POSITION, CLEARING AND DISPOSAL OF GRASS ROOTS AND OTHER PERISHABLE, MATERIALS FROM ROCK FILL, ROCK TOE WORK AT ALL LEADS, LABOUR, MATERIALS, ROYALTY, EQUIPMENT, ETC, COMPLETE AS PER SPECIFICATION, DRA WINGS AND AS DIRECTED BY THE ENGINEER-IN CHARGE.

80 3180223002 AGGREGATE FILTERS — 5,013.00 CUM - Cubic Meter — Net value of item 2,300.00 — 11,529,900.00

SUPPLYING AND PLACING AGGREGATE FILTERS OF SPECIFIED QUALITY WITH SIZE VARYING FROM 10 TO 75 MM SATISFYING FILTER CRITERIA WITH THE SAND FILTER USED, BETWEEN ROCK TOE AND SAND FILTER AND WHEREVER ELSE INDICATED ON THE DRAWINGS OR AS DIRECTED BY THE ENGINEER-IN-CHA RGE, INCLUDING COST OF MATERIAL, LABOUR, TOOLS, & PLANT, ALL LEADS AND LIFTS, ETC COMPLETE AS PER SPECIFICATION. (NATURAL COARSE RIV ER SAND/ AGGREGATE ONLY)

90 3180223003 SAND BLANKET/FILTERS — 3,063.00 CUM - Cubic Meter — Net value of item 2,600.00 — 7,963,800.00

SUPPLYING AND LAYING SAND BLANKET AND SAND FILTER USING GRADED SAND SATISFYING FILTER CRITERIA WITH ASH AND EARTH COVER MATERIAL, WI THIN EMBANKMENT AND BETWEEN EMBANKMENT AND AGGREGATE FILTERS AND WHEREVER ELSE INDICATED ON THE DRAWINGS OR AS DIRECTED BY THE ENGIN EER-IN-CHARGE, INCLUDING COST OF ALL MATERIALS, LABOUR, TOOLS & PLANT, ALL LEADS AND LIFTS, ETC. COMPLETE AS PER SPECIFICATION. (NAT URAL COARSE RIVER SAND ONLY)

100 3180841057 SLOPE PROTECTION WITH TURF SODS — 150,000.00 SQM - Square Meter — Net value of item 37.00 — 5,550,000.00

PROTECTING THE OUTER SLOP OF EARTH SURFACE OF DYKE , COLLECTION CONVEYANCE FROM ALL LEADS & LIFT AND PROVIDING TURFING ON THE SLOPS OF EMBANKMENT WITH 50MM THICK SODS OF GRASS/TURF , RAMMING AND WATERING FOR 3 MONTHS OF TILL THE GRASS ESTABLISHES IT SELF UNIFORMLY , WHICHEVER IS LATER , WITH ALL LEADS, LIFTS WATERING CHARGE COMPLETE AS PER SPECIFICATION, DRAWING & AS DIRECTION BY THE ENGINEER- IN-CHARGE, THE SODS SHALL INCLUDE A 50 MM THICK. MAT OF ROOTS & EARTH.

110 3180510101 LAYING IN POSITION OF PCC M-10/ M-15 — 13,002.00 CUM - Cubic Meter — Net value of item 3,200.00 — 41,606,400.00

LAYING IN POSITION AND CURING PLAIN CEMENT CONCRETE OF MIX M-10/ M-15 USING GRADED CRUSHED STONE (20MM DOWN) AS COARSE AGGREGATE, FO R INNER SLOPE PROTECTION BEDDING OF SLOPE DRAINS/ TOE DRAIN ON TOP OF ROCK TOE, BELOW SPILLWAY LINING, PIPE SUPPORTS, SLURRY DISCHAR GE POINTS AND WHEREVER ELSE REQUIRED AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS, SHUTTE RING, LAB OUR, TOOLS & PLANT, ALL LEADS AND LIFTS, CUTTING ETC. COMPLETE. (RMC WILL BE PROVIDED BY OWNER)

120 3180511101 LAYING IN POSITION OF PCC M-25/ M-30 — 3,000.00 CUM - Cubic Meter — Net value of item 2,800.00 — 8,400,000.00

LAYING IN POSITION AND CURING REINFORCEMENT CEMENT CONCRETE OF MIX M-25/ M-30 USING GRADED CRUSHED STONE (20MM DOWN) AS COARSE AGGRE GATE, FOR PIPE SUPPORTS, SLURRY DISCHARGE POINT SPILLWAY, SLURRY DISCHARGE TRENCHES, APPROACH BRIDGE, RAISING OF WELL, FOOTING, COLU MNS AND WHEREVER ELSE REQUIRED AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF MATERIAL, SHUTTERING, LABOU R TOOLS & PLANT, ALL LEADS AND LIFTS, CURING ETC. COMPLETE (RMC WILL BE PROVIDED BY OWNER)

130 3180513101 REINFORCEMENT — 201.000 MT - Metric ton — Net value of item 82,000.00 — 16,482,000.00

SUPPLYING REINFORCEMENT STEEL OF REPUTED BRANDS (TATA/SAIL/JSW) INCLUDING CLEANING ,CUTTING STRAIGHTENING (IF REQUIRED) BENDING, PLA

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)

CING IN POSITION AND BINDING WITH 18SWG ANNEALED SOFT IRON WIRE TMT BARS OF MINIMUM GRADE FE500/FE550 CONFORMING TO IS-1786 REINFORC
EMENT OF ALL DIAMETERS FOR RCC MEMBERS INCLUDING ALL NECESSARY MANPOWER, MACHINERY, TOOLS & TACKLES AS PER DRAWING, SPECIFICATION &
DIRECTION OF ENGINEER IN CHARGE AT ALL ELEVATIONS.

140 3180612006 CONCRETE HUME PIPES 150 RMT - Running Meter

Net value of item 2,400.00 — 360,000.00

SUPPLYING, LAYING AT ALL LEVELS AND FIXING IN POSITION REINFORCED CEMENT CONCRETE PIPES (NP-3 CALSS) OF 450 MM DIA CONFORMING TO IS: 458 AND IS:783 INCLUDING COST OF JOINTING WITH STANDARD COLLAR WITH CEMENT MORTAR 1: 2 (1 CEMENT 2 SAND)/ SUITABLE GROUT MATERIAL, APPROVED BY THE ENGINEER-IN-CHARGE TO MAKE TIGHT, COST OF LIFTS, DEWATERING, ETC. COMPLETE AS PER DRAWING SPECIFICATION AND DIRECTED BY THE ENGINEER-IN-CHARGE (ALL MATERIALS INCLUDING CEMENT FOR PIPE MANUFACTURING SHALL BE PROVIDED BY CONTRACTOR AT HIS OWN COST.)

150 3180841058 ASH SLURRY PIPES AS PER IS: 3589 200 RMT - Running Meter

Net value of item 8,500.00 — 1,700,000.00

SUPPLY, ERECTION AND FIXING IN SUPPORTS WITH STEEL FLAPS AND BOLTES, OF 450 M DIA STEEL PIPES CONFORMING TO IS 3589 AT ALL PIPE EXTA TION POINTS AND MISCELLANEOUS STEEL EMBEDMENTS WHEREVER ELSE REQUIRED, CLOSING OF UNUTILIZED DISCHARGE POINTS WITH STEEL PLATES ETC. AS PER DRAWING SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIAL, PAINTINGS WITH PRIMER, LOBOUR, TOOLS & PLANT ALL LEADS AND LIFTS, ETC. COMPLETE.- ASH SLURRY PIPES AS PER IS:226. (MAKE OF MS SLURRY PIPE SHOULD BE TATA/SAIL/JSW ONLY)

160 3180841059 STRUCTURAL STEEL AS PER IS:226 1,000.000 KG - Kilogram

Net value of item 124.10 — 124,100.00

SUPPLY , ERECTION AND FIXING IN IN POSITION OF STRUCTURAL STEEL WORK IN TRESTLE, TRUSS, FRAME AND ETC ALL FIXED WITH CONNECTING PL ATE, BOLTING, FASTENING INCLUDING CUTTING, HOSTING, FIXING IN POSITION, AND APPLYING ONE COAT OF APPROVED STEEL PRIMER AND TWO COAT S OF PAINT ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS , LABOUR, TOOLS& PLANT, ALL LEADS AND LIFTS, ETC. COMPLETE . -STRUCTURAL STEEL AS PER IS:226 (MAKE SHOULD BE TATA/SAIL/JSW ONLY)

170 3180841060 PIPES FOR HAND RAILS 200 M - Meter

Net value of item 181.30 — 36,260.00

SUPPLY , ERECTION AND FIXING IN IN POSITION OF HAND RAILS, FRAME AND ETC ALL FIXED WITH CONNECTING PLATE, BOLTING, FASTENING INCLU DING CUTTING, HOSTING, FIXING IN POSITION, AND APPLYING ONE COAT OF APPROVED STEEL PRIMER AND TWO COATS OF PAINT ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS , LABOUR, TOOLS& PLANT, ALL LEADS AND LIFTS, E TC. COMPLETE - PIPES FOR HAND RAILS (MAKE SHOULD BE TATA/SAIL/JSW ONLY)

180 3180841061 FOUNDATION BOLTS 200.000 KG - Kilogram

Net value of item 210.00 — 42,000.00

SUPPLY , ERECTION AND FIXING IN IN POSITION OF FOUNDATION BOLT IN TRESTLE, TRUSS, FRAME AND ETC ALL FIXED WITH CONNECTING PLATE, B OLTING, FASTENING INCLUDING CUTTING, HOSTING, FIXING IN POSITION, AND APPLYING ONE COAT OF APPROVED STEEL PRIMER AND TWO COATS OF P AINT ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS , LABOUR, TOOLS& ALL LEADS AND LIFTS, ETC. COMPLETE - FOUNDATION BOLTS

190 3180841062 RUNGS, HANDLING HOOKS ETC AS PER IS 1786 200.000 KG - Kilogram

Net value of item 143.20 — 28,640.00

SUPPLY , ERECTION AND FIXING IN IN POSITION OF RUNGS, HANDLING HOOKS & OTHER STEEL WORK IN TRESTLE, TRUSS, FRAME AND ETC ALL FIXED WITH CONNECTING PLATE, BOLTING, FASTENING INCLUDING CUTTING, HOSTING, FIXING IN POSITION, AND APPLYING ONE COAT OF APPROVED STEEL PRIMER AND TWO COATS OF PAINT ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS , LABOUR, TOOLS& PLANT, ALL LEADS AND LIFTS, ETC. COMPLETE - RUNGS, HANDLING HOOKS ETC. AS PER IS 1786

200 3180841063 SHIFTING OF EXIST. ASH SLURRY PIPES LINE 2,000 RMT - Running Meter

Net value of item 800.00 — 1,600,000.00

SHIFTING, ERECTION & FIXING OF EXISTING ASH SLURRY PIPE LINE, INCLUDING CUTTING, WELDING FIXING IN SUPPORTS WITH STEEL FLAPS AND BOL TES, OF 450 M DIA STEEL PIPES, EXTATION POINTS AND MISCELLANEOUS STEEL EMBEDMENTS WHEREVER ELSE REQUIRED, CLOSING OF UNUTILIZED DISC HARGE POINTS WITH STEEL PLATES ETC. AS DIRECTION OF ENGINEER INCLUDING COST OF ALL CONSUMABLES, MATERIAL, LOBOUR, TOOLS & TACKLES UP TO ALL LEADS AND LIFTS, ETC.

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)
210	3180841064	150 MM MS PIPES AS PER IS: 3589	1,200	RMT	- Running Meter	Net value of item 900.00	1,080,000.00
		SUPPLY, ERECTION AND FIXING IN SUPPORTS WITH STEEL FLAPS AND BOLTES, OF 150 M DIA MS PIPES FOR WATER SPRINKLING SYSTEM REQUIRED FOR CONSTRUCTION OF BUND, CONFORMING TO IS 3589 INCLUDING LOCATION WISE SHIFTING, HANDLING, CUTTING, WELDING, PIPE EXTATION POINTS AND M ISCELLANEOUS STEEL EMBEDMENTS WHEREVER ELSE REQUIRED, CLOSING OF UNUTILIZED DISCHARGE POINTS WITH STEEL PLATES ETC. AS DIRECTION OF ENGINEER INCLUDING COST OF ALL CONSUMABLES, MATERIAL, LOBOUR, TOOLS & PLANT ALL LEADS AND LIFTS, ETC. COMPLETE.- ASH SLURRY PIPES AS PER IS:226. (MAKE OF MS SLURRY PIPE SHOULD BE TATA/SAIL/JSW ONLY), SINGLE POINT FOR CONSTRUCTION WATER & POWER SUPPLY WILL BE PROVI DED BY RPSCL AT RECOVERY WATER PUMP HOUSE., AFTER COMPLETION OF JOB, ENTIRE PIPE WILL BE RETURNED TO RPSCL.					
220	3181239018	BOX CUTTING	3,994.00	CUM	- Cubic Meter	Net value of item 220.00	878,680.00
		EXCAVATION FOR FOUNDATION FOR ROAD ON THE TOP OF THE EMBANKMENT IN ALL TYPES OF SOIL INCLUDING CLEANING OF VEGETATION/JUNGLE IN ALL LIFTS, MAINTAINING AND COMPACTION THE DESIRED SLOPE, DISPOSING UNSUITABLE MATERIAL WITHIN A LEAD OF 2000M OF THE EXCAVATED SHORING (IF REQUIRED), STOCK PILING OF USEFUL PORTION OF EXCAVATED MATERIAL WITHIN A LEAD OF 50M ON EITHER SIDE OF PIT ETC. COMPLET E AS DIRECTED BY ENGINEER-IN CHARGE AS SHOWN IN DRAWING AND AS MENTIONED IN SPECIFICATION.					
230	3181239019	WBM SUB BASE COURSE	1,801.00	CUM	- Cubic Meter	Net value of item 2,200.00	3,962,200.00
		SUPPLYING, LAYING AND ROLLING TO CORRECT WIDTH, DEPTH AND CAMBER GRANULAR SUB-BASE OF 100-150 MM COMPACTED THICKNESS (IN TOW LAYERS EACH OF 100MM THICKNESS COMPACTED STONE WITH GRADE- 1 CRUSHED ROCK AGGREGATE CONFORMING TO IRC-19) WITH APPROVED MATERIAL AND GRADIN G, ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF THE ENGINEER-IN CHARGE.					
240	3181239020	WBM BASE COURSE	1,801.00	CUM	- Cubic Meter	Net value of item 2,500.00	4,502,500.00
		SUPPLYING AND LAYING WATER BOUND MACADAM IN 100-150 MM COMPACTED THICKNESS TO CORRECT WIDTH, DEPTH AND CAMBER WITH DRY AND WET ETC. ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF THE ENGINEER-IN CHARGE.					
250	3181239021	PREMIX CARPET	12,008.00	SQM	- Square Meter	Net value of item 147.90	1,775,983.20
		SUPPLYING ,LAYING AND ROLLING ON TOP BASE COURSE (AFTER TACK COAT) DENSE GRADED BITUMINOUS CARPET OF 20 MM COMPACTED THICKNESS TO C ORRECT WIDTH , DEPTH AND CAMBER, ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER-IN-CHARGE.					
260	3181239022	TACK COAT	12,008.00	SQM	- Square Meter	Net value of item 28.60	343,428.80
		SUPPLYING AND APPLYING TACK COAT (.2KG/SQM) OVER PRIMED WATER BOUND MACADAM BASE COURSE ALL COMPLETE AS PER DRAWING, SPECIFICATION A ND DIRECTIONS OF ENGINEER-IN-CHARGE.					
270	3181239023	ASH BRICK MASONRY	1,443.00	CUM	- Cubic Meter	Net value of item 3,140.00	4,531,020.00
		CONSTRUCTION OF ASH BRICK MASONRY WORK IN CEMENT SAND MORTAR 1:5 PROPORTION FOR ROAD SHOULDER LINING, DOWEL WALLS, SLOPE DRAINS, UPS TREAM SLOPE PROTECTION OF EMBANKMENT, SILT BARRIER WALL AROUND WATER ESCAPE WELL AND WHEREVER ELSE REQUIRED AS INDICATED IN THE DRAW INGS OR AS DIRECTED BY ENGINEER-IN-CHARGE, INCLUDING COST OF ALL MATERIALS (BRICKS, SAND, CEMENT AND ETC) LABOUR, TOOLS & PLANT, ALL LEADS AND LIFTS, CURING ETC. COMPLETE AS PER SPECIFICATIONS. (CEMENT MAKE SHOULD BE ULTRATECH, OPC, GRADE:43 ONLY)					
280	3181239024	PLASTERING FOR DRAIN	19,941.00	SQM	- Square Meter	Net value of item 123.00	2,452,743.00
		PLASTERING 12 MM THICK WITH CEMENT SND MORTAR OF 1: 6 PROPORTION, ON EXPOSED FACES OF DRAINS AND WHEREVER ELSE INDICATED ON THE DRA WINGS OR AS DIRECTED BY THE ENGINEER-IN-CHARGE, INCLUDING COST OF ALL MATERIALS (COURSE/ FINE SAND, CEMENT AND ETC) LABOUR, TOOLS& P LANT, ALL LEADS AND LIFTS, CURING ETC. COMPLETE AS PER SPECIFICATIONS. (CEMENT MAKE SHOULD BE ULTRATECH, OPC, GRADE:43 ONLY)					
290	3181239025	BREAKING CONCRETE	1,990.00	CUM	- Cubic Meter	Net value of item 2,200.00	4,378,000.00
		BREAKING CONCRETE IN THE WATER ESCAPE TOWER OR, WHEREVER ELSE INDICATED IN THE DRAWINGS OR DIRECTED BY ENGINEER BY APPROPRIATE MEANS					

WORK CHANGE ORDER

W.O.Number **SERC/MSC/33523490**
Revision No : 0001 Dt. 24.03.2026
Page No: 5

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)
		TO EXPOSE REINFORCEMENT FOR BONDING WITH THE NEW CONCRETE TO BE PLACED, INCLUDING DISPOSAL OF BROKEN MATERIALS, COST OF ALL TOOLS & PLANT, ALL LEADS AND LIFTS ECT. COMPLETE.					
300	3181239026	SUPPLY & LAYING LDPE FILM OF 500 MICRON	80,016.00	SQM	- Square Meter		
					Net value of item	17.20	1,376,275.20
		SUPPLYING & LAYING 500 MICRON THK HDPE GEOMEMBRANE LINER ON U/S SLOPE OF DYKE INCLUDING PROVIDING , OVERLAPS AND JOINTNG , ANCHORING ETC. COMPLETE AS PER MANUFACTURERS SPECIFICATION & AS DIRECTED BY ENGINEER-IN- CHARGE. THE LDPE FILM WILL BE AS PER IS: 2508-1984. OVERLAPS AND WASTAGE TO BE INCLUDED IN PRICE & WILL NOT BE PAID SEPARATELY.					
310	3181239027	MISC & UNFORESEEN	1	LS	- Lump Sum		
					Net value of item	4,244,381.40	4,244,381.40
		MISC & UNFORESEEN + LIASONING WITH GOVT & LOCAL BODIES.					

Total Value of Work	**INR**	**266,769,521.60**
Total Expected Value		**N/A**
Total Packing & Forwarding Charges		**Included**
Total GST CGST	**INR**	**24,009,256.94**
Total GST SGST/UGST	**INR**	**24,009,256.94**

Revised Total Work Order Price:	**INR**	**314,788,035.48**
Original/Previous Total Work Order Price:	**INR**	**314,788,035.48**
Amendment to the Total Price as a result of this Revision	**INR**	**0.00**

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19, Walchand Hirachand Marg
Ballard Estate -400001, MAHARASHTRA, INDIA
Telephone :
Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK CHANGE ORDER

GST No. : 09BNHPK8639N1Z4 2518782 N K J CONSTRUCTION MISRIPUR NR MAHAKALP HOSPITAL SHAHJAHANPUR SHAHJAHANPUR Pin Code: 242001 India	WORK ORDER No.:SERC/MSC/33525201 Revision No.: 0001 Date: 25.11.2024 Plant:RP15 Desc:RSPL Rosa Plant-2

Attention : MR. NEERAJ KUMAR
Tel.No. :
Fax.No. : 0
E-Mail : neerajp84@rediffmail.com

WORK CHANGE ORDER - DO NOT DUPLICATE

This WORK CHANGE ORDER is issued to incorporate the following change(s) to the above noted Work Order:

Amendment in Quantity.....
Validity extension till 28.02.2025.....

Amendment to the Total Price as a result of this Revision	**INR**	**740560.09**
Original/Previous Total Work Order Price :	INR	4803635.69
Revised Total Work Order Price :	INR	5544195.78

Revised Value in Words : Rs. Fifty Five Lakh Forty Four Thousand One Hundred Ninety Five and Paise Seventy Eight only

ALL OTHER REQUIREMENTS, TERMS AND CONDITIONS SHALL REMAIN SAME AS PER THE ORIGINAL WORK ORDER AND ANY PREVIOUS CHANGE ORDER REVISION(S).

It is important that Contractor signs and returns the Work Change Order Copy within three (3) days of receipt. No other form of Order acceptance will be accepted. Failure to return the copy does not diminish responsibilities as set forth here in but may result in a delay to any payments that may be due.

This document is electronically generated through SAP system of ROSA POWER SUPPLY COMPANY LIMITED; and no signature is required to authenticate the same.

Nimish Chitalia ()

BUYER : Authorised Signatory

Digitally signed by Nimish Chimanlal Chitalia
DN: c=IN, o=Personal, title=8693, pseudonym=44409E49857C11B5DA9F25BD301EA128, 2.5.4.20=bbbb6ace6ea59388dead097b3d387e3e46c1cd6614531ac2c0e5ac65d288b281, postalCode=400055, st=Maharashtra, serialNumber=4FD383D17D5338A527426F52302C6259D0C3C419843EC2D3743A7D8D14FD4E09, cn=Nimish Chimanlal Chitalia
Date: 2024.11.26 14:57:46 +05'30'

Contractor's Acceptance :
Seller acceptance clause mentioned below**

Engineer Incharge :
Validity From :15.05.2024 TO 28.02.2025

****It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signed and stamped with date by Authorised Signatory,be available to Purchaser / Employer (Employer) within three working days from date of receipt of such Contract by Vendor.**
Non-availability of the accepted Contract by Employer within three working days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made to Vendor only after receipt of valid acceptance of Contract by Employer.

Signature Title Date

WORK CHANGE ORDER

W.O.Number **SERC/MSC/33525201**
Revision No : 0001 Dt. 25.11.2024

Construction of Recovery water draw-off structure at Rosa Thermal Power Project

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Recovery water draw-off structure for As	1	PU				
					Value of Work	INR/	4,698,471.00	
					GST CGST			422,862.39
					GST SGST/UGST			422,862.39

The item covers the following Work :

10 3180143006 EXCAVATION — 16,687.788 CUM - Cubic Meter
Net value of item 100.00 — 1,668,778.80

EXCAVATION WHEREVER REQUIRED IN ALL KIND OF SOIL AND ASH SUCH AS FOR SLOP DRAINS , TOE DRAIN, BOX CULVERTS, ETC AND WHEREVER ELSE RE QUIRED AS PER DRAWING, SPECIFICATIONS AND AS DIRECTED BY ENGINEER (ACTUAL EXCAVATION AS PER DRAWING SHALL BE MEASURED FOR PAYMENT)

20 3180143007 ASH HEARTING — 11,718.41 CUM - Cubic Meter
Net value of item 96.00 — 1,124,967.36

FORMATION OF DYKE USING ASH EXCAVATED FROM THE POND OR APPROVED GOOD QUALITY OF EARTH BROUGHT FROM OUTSIDE THE ASH POND AREA, INCLUD ING WATERING OF EXCAVATED AREA, LOADING, UNLOADING, TRANSPORTING FROM ALL LEADS & LIFTS IN DYKE AREA THRU TRACTORS/ DUMPERS, SURFACE WATERING/DEWATERING, DEPOSITING ON THE BANK/DYKE IN LAYER NOT EXCEEDING SPECIFIED COMPACTED THICKNESS 300 MM AND 200 MM IN EARTH CO VER, FOR FORMING THE EMBANKMENT WITH ALL LEADS, LIFTS, BREAKING CLODS, WATERING, COMPACTION TO ACHIEVE A DRY DENSITY OF NOT LESS THA N 95% OF MAXIMUM DRY DENSITY (STANDARD PROCTOR) OF ASH THE RESPECTIVE MATERIAL, AS SHOWN IN RELEVANT DRAWING WITH VIBRATORY ROLLER O R ANY OTHER MECHANICAL MEANS AS APPROVED BY ENGINEERING-IN-CHARGE, FORMING EXTRA WIDTH ON EDGES, TRIMMING OF SLOPES TO OBTAIN THE SE CTION AS PER CONSTRUCTION DRAWING WITH ALL INCIDENTAL CHARGES INCLUDING COST OF LABOUR, EQUIPMENT, SOIL/EARTH MATERIAL, ETC. COMPLET E AS PER SPECIFICATIONS, DRAWINGS AND AS DIRECTED BY THE ENGINEERING-IN-CHARGE. (PAYMENT SHALL BE MADE ON THE BASIS OF COMPLETED SEC TION AS PER DRAWING) ASH HEARTING (TRIMMED SECTION).

30 3180841057 SLOPE PROTECTION WITH TURF SODS — 1,183.59 SQM - Square Meter
Net value of item 30.00 — 35,507.70

PROTECTING THE OUTER SLOP OF EARTH SURFACE OF DYKE , COLLECTION CONVEYANCE FROM ALL LEADS & LIFT AND PROVIDING TURFING ON THE SLOPS OF EMBANKMENT WITH 50MM THICK SODS OF GRASS/TURF , RAMMING AND WATERING FOR 3 MONTHS OF TILL THE GRASS ESTABLISHES IT SELF UNIFORMLY , WHICHEVER IS LATER , WITH ALL LEADS, LIFTS WATERING CHARGE COMPLETE AS PER SPECIFICATION, DRAWING & AS DIRECTION BY THE ENGINEER-IN-CHARGE, THE SODS SHALL INCLUDE A 50 MM THICK. MAT OF ROOTS & EARTH.

40 3180510101 LAYING IN POSITION OF PCC M-10/ M-15 — 544.66 CUM - Cubic Meter
Net value of item 1,500.00 — 816,990.00

LAYING IN POSITION AND CURING PLAIN CEMENT CONCRETE OF MIX M-10/ M-15 USING GRADED CRUSHED STONE (20MM DOWN) AS COARSE AGGREGATE, FO R INNER SLOPE PROTECTION BEDDING OF SLOPE DRAINS/ TOE DRAIN ON TOP OF ROCK TOE, BELOW SPILLWAY LINING, PIPE SUPPORTS, SLURRY DISCHAR GE POINTS AND WHEREVER ELSE REQUIRED AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF ALL MATERIALS, SHUTTE RING, LAB OUR, TOOLS & PLANT, ALL LEADS AND LIFTS, CUTTING ETC. COMPLETE. (RMC WILL BE PROVIDED BY OWNER)

50 3180511101 LAYING IN POSITION OF PCC M-25/ M-30 — 43.56 CUM - Cubic Meter
Net value of item 2,600.00 — 113,256.00

LAYING IN POSITION AND CURING REINFORCEMENT CEMENT CONCRETE OF MIX M-25/ M-30 USING GRADED CRUSHED STONE (20MM DOWN) AS COARSE AGGRE GATE, FOR PIPE SUPPORTS, SLURRY DISCHARGE POINT SPILLWAY, SLURRY DISCHARGE TRENCHES, APPROACH BRIDGE, RAISING OF WELL, FOOTING, COLU MNS AND WHEREVER ELSE REQUIRED AS PER DRAWING, SPECIFICATION AND DIRECTION OF ENGINEER INCLUDING COST OF MATERIAL, SHUTTERING, LABOU R TOOLS & PLANT, ALL LEADS AND LIFTS, CURING ETC. COMPLETE (RMC WILL BE PROVIDED BY OWNER)

60 3020311100 "CBBYcut, laying of reinforcement" — 3.190 MT - Metric ton
Net value of item 10,000.00 — 31,900.00

Taking delivery of Ready to use Cut & Bent of Grade Fe 500 conforming to IS 1786 from purchaser's Centralised Bar Bending yard (situated within the plant boundary), Its transportation to work-site andloading, unloading the same and binding with 18SWGannealed soft iron wire TMT bars of minimum grade Fe415/Fe500 conforming to IS-1786 reinforcement of all diameters for RCC members

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)

as per drawings, specification & directions of Engineer in charge at all elevations.
with proper cover blocks, supports, chairs, spacers etc. fixing and binding of reinforcement with 16 SWG black soft annealed
wire (Binding wire will not be measured and paid for). The rate shall include labour, T & P, cost of binding wire, preparationof
detailed bar bending schedule (BBS) etc. required for satisfactory completion of works all complete.
(Reinforcement shall be considered as free issue from Owner's store at site.)

70 3160545009 LAYING OF CONCRETE HUME PIPES 1000MM NP3 — 162.500 M - Meter
Net value of item 1,350.00 — 219,375.00

LAYING AT ALL LEVELS AND FIXING IN POSITION REINFORCED CEMENT CONCRETE PIPES (NP-3 CALSS) OF 1000 MM DIA CONFORMING TO IS:458 AND IS :783 INCLUDING COST OF JOINTING WITH STANDARD COLLAR WITH CEMENT MORTAR 1: 2 (1 CEMENT 2 SAND)/ SUITABLE GROUT MATERIAL, APPROVED B Y THE ENGINEER-IN-CHARGE TO MAKE TIGHT, COST OF LIFTS, DEWATERING, ETC. COMPLETE AS PER DRAWING SPECIFICATION AND DIRECTED BY THE EN GINEER-IN-CHARGE (ALL MATERIALS INCLUDING CEMENT FOR PIPE MANUFACTURING SHALL BE PROVIDED BY CONTRACTOR AT HIS OWN COST.)

80 3181239018 BOX CUTTING — 121.77 CUM - Cubic Meter
Net value of item 180.00 — 21,918.60

EXCAVATION FOR FOUNDATION FOR ROAD ON THE TOP OF THE EMBANKMENT IN ALL TYPES OF SOIL INCLUDING CLEANING OF VEGETATION/JUNGLE IN ALL LIFTS, MAINTAINING AND COMPACTION THE DESIRED SLOPE, DISPOSING UNSUITABLE MATERIAL WITHIN A LEAD OF 2000M OF THE EXCAVATED SHORING (IF REQUIRED), STOCK PILING OF USEFUL PORTION OF EXCAVATED MATERIAL WITHIN A LEAD OF 50M ON EITHER SIDE OF PIT ETC. COMPLET E AS DIRECTED BY ENGINEER-IN CHARGE AS SHOWN IN DRAWING AND AS MENTIONED IN SPECIFICATION.

90 3181239019 WBM SUB BASE COURSE — 71.28 CUM - Cubic Meter
Net value of item 2,400.00 — 171,072.00

SUPPLYING, LAYING AND ROLLING TO CORRECT WIDTH, DEPTH AND CAMBER GRANULAR SUB-BASE OF 100-150 MM COMPACTED THICKNESS (IN TOW LAYERS EACH OF 100MM THICKNESS COMPACTED STONE WITH GRADE- 1 CRUSHED ROCK AGGREGATE CONFORMING TO IRC-19) WITH APPROVED MATERIAL AND GRADIN G, ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF THE ENGINEER-IN CHARGE.

100 3181239020 WBM BASE COURSE — 35.64 CUM - Cubic Meter
Net value of item 2,400.00 — 85,536.00

SUPPLYING AND LAYING WATER BOUND MACADAM IN 100-150 MM COMPACTED THICKNESS TO CORRECT WIDTH, DEPTH AND CAMBER WITH DRY AND WET ETC. ALL COMPLETE AS PER DRAWING, SPECIFICATION AND DIRECTION OF THE ENGINEER-IN CHARGE.

110 3040219006 LAYING OF BRICK WORKS — 34.09 CUM - Cubic Meter
Net value of item 2,100.00 — 71,589.00

LAYING IN POSITION BRICK WORK IN A SPECIFIED CEMENT MORTAR 1:6, AND COMPLETE AS PER THE DIRECTION OF ENGINEER-IN CHARGE, FLY ASH BRICKS SHALL BE PROVIDED BY OWNER AS FIM.

120 3040712001 PLASTERING 15MM THICK — 246.23 SQM - Square Meter
Net value of item 147.00 — 36,195.81

PROVIDING 15 MM THK CEMENT PLASTER ON EXTERIOR SURFACE OF WALL VERTICAL & HORIZONTAL OR CURVED UP TO ANY ELEVATION & HEIGHT IN CEMENT MORTAR (1:6) USING COARSE SAND INCLUDING THE COST OF MATERIAL, EQUIPMENT, LABOR, SCAFFOLDING, CURING, TAXES, ROYALTIES, T & P ETC COMPLETE AS PER THE DIRECTION OF ENGINEER-IN CHARGE

130 3180512000 P&F ORDINARY FORMTWORK — 602.895 SQM - Square Meter
Net value of item 155.00 — 93,448.73

PROVIDING AND FIXING FORM WORK OF APPROVED QUALITY FOR CAST-IN-SITU, PLAIN OR REINFORCED CONCRETE WORKS OF ANY TYPE AND SECTION A T ALL ELEVATIONS, INCLUDING LABOUR, MATERIALS, EQUIPMENT, WASTE FOR FORMS, SHORING, STRUTTING, SCAFFOLDING, STAGING, TYING, NAILI NG, CAULKING, BOLTING, TESTING, ETC. AND REMOVAL OF FORMWORK AND STAGING ETC. ALL COMPLETE AS PER SPECIFICATIONS, DRAWINGS AND IN STRUCTIONS OF THE ENGINEER-INCHARGE. ORDINARY (GOOD QUALITY PARTIALLY SEASONED FORMWORK) FORMWORK

140 3180223003 SAND BLANKET/FILTERS — 28.88 CUM - Cubic Meter
Net value of item 2,600.00 — 75,088.00

SUPPLYING AND LAYING SAND BLANKET AND SAND FILTER USING GRADED SAND SATISFYING FILTER CRITERIA WITH ASH AND EARTH COVER MATERIAL, WI

WORK CHANGE ORDER

W.O.Number **SERC/MSC/33525201**
Revision No : 0001 Dt. 25.11.2024

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)
		THIN EMBANKMENT AND BETWEEN EMBANKMENT AND AGGREGATE FILTERS AND WHEREVER ELSE INDICATED ON THE DRAWINGS OR AS DIRECTED BY THE ENGIN EER-IN-CHARGE, INCLUDING COST OF ALL MATERIALS, LABOUR, TOOLS & PLANT, ALL LEADS AND LIFTS, ETC. COMPLETE AS PER SPECIFICATION. (NAT URAL COARSE RIVER SAND ONLY)					
150	3180223002	AGGREGATE FILTERS	28.88	CUM	- Cubic Meter		
					Net value of item	2,300.00	66,424.00
		SUPPLYING AND PLACING AGGREGATE FILTERS OF SPECIFIED QUALITY WITH SIZE VARYING FROM 10 TO 75 MM SATISFYING FILTER CRITERIA WITH THE SAND FILTER USED, BETWEEN ROCK TOE AND SAND FILTER AND WHEREVER ELSE INDICATED ON THE DRAWINGS OR AS DIRECTED BY THE ENGINEER-IN-CHA RGE, INCLUDING COST OF MATERIAL, LABOUR, TOOLS, & PLANT, ALL LEADS AND LIFTS, ETC COMPLETE AS PER SPECIFICATION. (NATURAL COARSE RIV ER SAND/ AGGREGATE ONLY)					
160	3180223001	ROCK TOE	28.88	CUM	- Cubic Meter		
					Net value of item	2,300.00	66,424.00
		SUPPLYING AND FORMING ROCK TOE FOR THE DYKE WITH BROKEN ROCK OF SPECIFIED QUALITY AS APPROVED BY ENGINEER- IN CHARGE RANGING IN SIZE FROM 10MM TO 450MM, SUPPLYING OF SMALLER STONE AGGREGATES OF COMPLETELY CLEAN INCLUDING COST AND CONVEYANCE OF MATERIALS, HAND PACK ING OF SMALLER STONES IN THE GAPS BETWEEN BOULDERS, PLACING IN POSITION, CLEARING AND DISPOSAL OF GRASS ROOTS AND OTHER PERISHABLE, MATERIALS FROM ROCK FILL, ROCK TOE WORK AT ALL LEADS, LABOUR, MATERIALS, ROYALTY, EQUIPMENT, ETC, COMPLETE AS PER SPECIFICATION, DRA WINGS AND AS DIRECTED BY THE ENGINEER-IN CHARGE.					

Total Value of Work	**INR**	**4,698,471.00**
Total Expected Value		**N/A**
Total Packing & Forwarding Charges		**Included**
Total GST CGST	**INR**	**422,862.39**
Total GST SGST/UGST	**INR**	**422,862.39**

Revised Total Work Order Price:	**INR**	**5,544,195.78**
Original/Previous Total Work Order Price:	**INR**	**4,803,635.69**
Amendment to the Total Price as a result of this Revision	**INR**	**740,560.09**

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo, & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19, Walchand Hirachand Marg
Ballard Estate -400001, MAHARASHTRA, INDIA
Telephone :
Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK CHANGE ORDER

GST No. : 09BNHPK8639N1Z4 2518782 N K J CONSTRUCTION MISRIPUR NR MAHAKALP HOSPITAL SHAHJAHANPUR SHAHJAHANPUR Pin Code: 242001 India	WORK ORDER No.:SERC/MSC/33523936 Revision No.: 0001 Date: 28.02.2024 Plant:RP15 Desc:RSPL Rosa Plant-2

Attention : MR. NEERAJ KUMAR
Tel.No. :
Fax.No. : 0
E-Mail : neerajp84@rediffmail.com

WORK CHANGE ORDER - DO NOT DUPLICATE

This WORK CHANGE ORDER is issued to incorporate the following change(s) to the above noted Work Order:
Amendment in clause and Annexure.....
.....

Amendment to the Total Price as a result of this Revision	**INR**	**0.00**
Original/Previous Total Work Order Price :	INR	16931264.22
Revised Total Work Order Price :	INR	16931264.22

Revised Value in Words : Rs. One Crore Sixty Nine Lakh Thirty One Thousand Two Hundred Sixty Four and Paise Twenty Two only

ALL OTHER REQUIREMENTS, TERMS AND CONDITIONS SHALL REMAIN SAME AS PER THE ORIGINAL WORK ORDER AND ANY PREVIOUS CHANGE ORDER REVISION(S).

It is important that Contractor signs and returns the Work Change Order Copy within three (3) days of receipt. No other form of Order acceptance will be accepted. Failure to return the copy does not diminish responsibilities as set forth here in but may result in a delay to any payments that may be due.

This document is electronically generated through SAP system of ROSA POWER SUPPLY COMPANY LIMITED; and no signature is required to authenticate the same.

Nimish Chitalia ()

BUYER : Authorised Signatory

Contractor's Acceptance :
Seller acceptance clause mentioned below**

Engineer Incharge :
Validity From :12.07.2023 TO 12.04.2026

**It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signed and stamped with date by Authorised Signatory,be available to Purchaser / Employer (Employer) within three working days from date of receipt of such Contract by Vendor.
Non-availability of the accepted Contract by Employer within three working days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made to Vendor only after receipt of valid acceptance of Contract by Employer.**

WORK CHANGE ORDER

W.O.Number SERC/MSC/33523936
Revision No : 0001 Dt. 28.02.2024

Preparation & transportation services of RMC for ADBR L-2 at Rosa TPP.

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Preparation & transportation services of	1	PU				
					Value of Work	INR/	14,348,529.00	
					GST CGST			1,291,367.61
					GST SGST/UGST			1,291,367.61

The item covers the following Work :

10 3181239001 PREPARATION & TRANSPORTATION OF RMC 16,002.00 CUM - Cubic Meter
Net value of item 764.50 12,233,529.00

PROVIDING SERVICES TOWARDS PREPARATION OF READY MIX CONCRETE (RMC) OF ALL GRADES AT ROSA SITE USING THE OWNER'S BATCHING PLANT, ITS OPERATION & MAINTENANCE (O & M) ALONG WITH ASSOCIATED EQUIPMENTS INCLUDING ALL TOOL-TACKLES, OTHERS MACHINERY LIKE JCB FOR RAW MATERIAL TRANSPORTATION AND FACILITIES LIKE LABORATORY WITH TESTING EQUIPMENTS.

20 1280100046 REPAIR & MAINTENANCE OF BATCHING PLANT 10 LS - Lump Sum
Net value of item 211,500.00 2,115,000.00

REPAIR & MAINTENANCE OF BATCHING PLANT INCLUDING SPARES & CONSUMABLES, PAYMENT WILL BE DONE AS PER ACTUAL EXPENCES BASED ON INVOICES & BILLS.

Total Value of Work	**INR**	**14,348,529.00**
Total Expected Value		**N/A**
Total Packing & Forwarding Charges		**Included**
Total GST CGST	**INR**	**1,291,367.61**
Total GST SGST/UGST	**INR**	**1,291,367.61**

Revised Total Work Order Price:	**INR**	**16,931,264.22**
Original/Previous Total Work Order Price:	**INR**	**16,931,264.22**
Amendment to the Total Price as a result of this Revision	**INR**	**0.00**

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Hardoi Road, PO Rausar Kothi,, Tehsil- Sadar,,
Dist. Shahjahanpur,Shahjahanpur,UTTAR PRADESH,INDIA,242406
Telephone : 91-5842 -306600
Fax : 91-5842 -300003 Email: Hemendra.P.Singh@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK ORDER

GST No. : 09BNHPK8639N1Z4 2518782 N K J CONSTRUCTION MISRIPUR NR MAHAKALP HOSPITAL SHAHJAHANPUR SHAHJAHANPUR UTTAR PRADESH Pin Code: 242001 INDIA PHONE : 9919170644 FAX : 0 E-Mail : neerajp84@rediffmail.com Attention : MR. NEERAJ KUMAR PANDEY	WORK ORDER NO.: SERC/ RSS/ 33524512 DATE: 09.01.2024 Contractor's Quot. Ref : Date : Our Ref : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this WORK ORDER, CONTRACTOR agrees to furnish the GOODS/Do WORK specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by CONTRACTOR of the obligations under this WORK ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this WORK ORDER.
It is important that CONTRACTOR signs and returns the Work Order copy within three (3) days of receipt.
No other form of Order acceptance will be accepted. Failure to return the Order acceptance does not diminish the responsibilities as set forth herein, but may result in delay to any payment(s) that may be due and may be the cause for termination of this WORK ORDER.

For all correspondence, Please quote Contract/Work Order No.
For detailed commercial terms & conditions, please refer line items terms/enclosures.

WO Period From DT: 10.01.2024
To DT:31.03.2025

Value of Work	INR	272,800.00
Expected Value		N/A
Packing & Forwarding Charges		Included
GST CGST	INR	24,552.00
GST SGST/UGST	INR	24,552.00

TOTAL ORDER VALUE: INR 321,904.00

Value in Words :(Rs. Three Lakh Twenty One Thousand Nine Hundred Four only)
For other details, please refer line items.

Delivery Terms :
N/A Rosa TPP Shahjahanpur
Engineer in Charge :

Payment Terms : See Page Inside

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

Validity unknown
Digitally signed by HIRDAY SINGH TOMAR
O: ROSA POWER SUPPLY COMPANY LIMITED
Date: 09-Jan-2024 17:41:16
Designation: Station Director

CONTRACTOR'S Acceptance
Seller acceptance clause mentioned below**

BUYER : Hemendra Pal Singh — Authorised Signatory — Signature Title Date

****It is imperative for Supplier / Contractor (Vendor) to acc[illegible]e Order Work Order / Contract / Agreement (Contract) by way of signeed and stamped with date by Authorised Signatory, be available to Purchaser / [illegible]mployer) within three working days from date of receiptof such Contract by Vendor. Non-availability of the accepted Contract by Employer wi[illegible]king days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made toVendor only after receipt of valid acceptance of Contract by Employer.**

WORK ORDER

W.O.Number **SERC/RSS/33524512** Dt.**09.01.2024**
Page No: 1

WO For Unloading & Stacking Of Cement Bags

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Unloading & Stacking of cement bags for	1	PU				
					Value of Work	INR/	272,800.00	
					GST CGST			24,552.00
					GST SGST/UGST			24,552.00

The item covers the following Work :

10 3270210002 UNLOADING & STACKING OF CEMENT 80,000 BAG - Bag

Net value of item 3.41 272,800.00

UNLOADING AND STACKING OF CEMENT BAGS AT OWNER'S GODOWN IN PROPER MANNER AS DIRECTED BY ENGINEER-IN-CHARGE, INCLUDING ALL NECESSARY MANPOWER, MACHINERIES, TOOLS & TACKLES

Total Value of Work	**INR**	**272,800.00**
Total Expected Value		**N/A**
Total Packing & Forwarding Charges		**Included**
Total GST CGST	**INR**	**24,552.00**
Total GST SGST/UGST	**INR**	**24,552.00**
Total Order Value:	**INR**	**321,904.00**

Terms of payment :

Pro-rata payment(s) shall be made within 30 days from the date of receipt of correct Invoice at our end subject to certification by Engineer-in-charge.

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19, Walchand Hirachand Marg,
Ballard Estate,Mumbai,,MAHARASHTRA,INDIA,400001Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK ORDER

GST No. : 07AAJPV3588P1ZL 2533288 V ENGINEERING CONSULTANTS C-501,MAURYA APARTMENTS 95,I.P.EXTENSION PATPARGANJ NEW DELHI DELHI Pin Code: 110092 INDIA PHONE : FAX : 00-00000000 E-Mail : ceevee1@yahoo.com Attention :	WORK ORDER NO.: SERC/ MSS/ 33523312 DATE: 31.03.2023 Contractor's Quot. Ref : Date : Our Ref : Plant:RP11 Desc:RSPL Rosa Plant-1

In accepting this WORK ORDER, CONTRACTOR agrees to furnish the GOODS/Do WORK specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by CONTRACTOR of the obligations under this WORK ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this WORK ORDER.
It is important that CONTRACTOR signs and returns the Work Order copy within three (3) days of receipt.
No other form of Order acceptance will be accepted. Failure to return the Order acceptance does not diminish the responsibilities as set forth herein, but may result in delay to any payment(s) that may be due and may be the cause for termination of this WORK ORDER.

For all correspondence, Please quote Contract/Work Order No.
For detailed commercial terms & conditions, please refer line items terms/enclosures.

WO Period From DT: 01.04.2023
To DT:30.06.2026

Value of Work	INR	930,000.00
Expected Value		N/A
	INR	0.00
	INR	0.00

TOTAL ORDER VALUE: INR 930,000.00

Value in Words :(Rs. Nine Lakh Thirty Thousand only)
For other details, please refer line items.

Delivery Terms :
N/A
Engineer in Charge :

Payment Terms : See Page Inside

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

	This document is electronically generated through SAP system of ROSA POWER SUPPLY COMPANY LIMITED; and no signature is required to authenticate the same. Jitendra Jaiswal (Sr.V.P.) Authorised Signatory	CONTRACTOR'S Acceptance Seller acceptance clause mentioned below**
BUYER : Manish Saxena		**Signature Title Date**

****It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signeed and stamped with date by Authorised Signatory, be available to Purchaser / Employer (Employer) within three working days from date of receiptof such Contract by Vendor. Non-availability of the accepted Contract by Employer within three working days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made toVendor only after receipt of valid acceptance of Contract by Employer.**

WORK ORDER

W.O.Number **SERC/MSS/33523312** Dt.31.03.2023
Page No: 1

Consultancy for Lagoon 2 bund raising & site visit for Rosa,TPP

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate	Amount (INR)
1		Consultancy for Lagoon 2 bund raising &	1	PU			
					Value of Work	INR/PU	930,000.00

The item covers the following Work :

10 3260917283 CONSULTANCY SERVICES FOR DYKE RAISING — 1 LS - Lump Sum
Net value of item 500,000.00 — 500,000.00

PROVIDING COMPLETE CONSULTANCY SERVICES FOR ASH DYKE RAISING UPSTREAM/ DOWN STREAM METHOD. SCOPE OF WORK: A) FORMULATING A SCHEME FO R RAISING THE DYKE IN LAGOON-2 OF ROSA ASH POND, UTILIZING ALSO THE EXTRA LAND AVAILABLE AROUND THE EXISTING DYKE , TO THE MAXIMUM E XTENT FEASIBLE. B) CARRYING OUT BASIC DESIGN TO FACILITATE PREPARATION OF TENDER DOCUMENTS. C) PREPARATION OF BIDDING DOCUMENTS (TE CHNICAL SPECIFICATIONS, TENDER DRAWINGS, QUALITY ASSURANCE CHECKLIST, BOQ, COST ESTIMATE, GENERAL CONDITIONS OF CONTRACT, SPECIAL CO NDITIONS OF CONTRACT ETC.) D) DETAILED DESIGN OF DYKE SECTIONS AND ASSOCIATED WATER MANAGEMENT STRUCTURES . E) STABILITY ANALYSIS OF RAISED DYKE SECTION COMBINED WITH LOWER DYKES. F) PREPARATION OF CONSTRUCTION DRAWINGS. G) TECHNICAL ADVICE AS REQUIRED DURING PREB ID STAGE, BIDDING STAGE AND DURING CONSTRUCTION PHASE.

20 3260917284 SITE VISIT CHARGES — 8 VST - Per Visit
Net value of item 35,000.00 — 280,000.00

PROFESSIONAL CHARGES FOR SITE VISITS, NUMBER OF DAYS WILL BE DEPEND ON JOB REQUIREMENT BASIS

30 3260917285 TRAVEL EXPENSES — 1 LS - Lump Sum
Net value of item 150,000.00 — 150,000.00

TRAVEL EXPENSES (AIR FARE, TAXI CHARGES, FOOD EXPENSES, LODGING AND LOCAL TRAVELS). ALL EXPENDITURE IS INCURRED BY CONSULTANT DURIN G TRAVEL SHALL BE REIMBURSED AS PER ACTUAL BASIS ON SUBMISSION OF EXPENSE BILLS.

	Total Value of Work	**INR**	**930,000.00**
	Total Expected Value		**N/A**
Total Order Value:		**INR**	**930,000.00**

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Hardoi Road, PO Rausar Kothi,, Tehsil- Sadar,
Dist. Shahjahanpur, Shahjahanpur-242406, UTTAR PRADESH,INDIA
Telephone : 91-5842 -306600
Fax : 91-5842 -300003 Email: Hemendra.P.Singh@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK ORDER

GST No. : 27AAJPV3588P1ZJ 2559344 V ENGINEERING CONSULTANTS D-406, BUILDING D, SUKHWANI SKYLINES, WAKAD, PIMPRI-CHINCHWAD, PUNE MAHARASHTRA Pin Code: 411057 INDIA PHONE : 9871292071 FAX : E-Mail : venggconsultants@gmail.com Attention : Mr Vasudevan C	WORK ORDER NO.: SERC/ RSS/ 33528552 DATE: 14.02.2026 Contractor's Quot. Ref : QUOTE/MAIL Date : 26.11.2025 Our Ref : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this WORK ORDER, CONTRACTOR agrees to furnish the GOODS/Do WORK specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by CONTRACTOR of the obligations under this WORK ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this WORK ORDER.
It is important that CONTRACTOR signs and returns the Work Order copy within three (3) days of receipt.
No other form of Order acceptance will be accepted. Failure to return the Order acceptance does not diminish the responsibilities as set forth herein, but may result in delay to any payment(s) that may be due and may be the cause for termination of this WORK ORDER.

For all correspondence, Please quote Contract/Work Order No.
For detailed commercial terms & conditions, please refer line items terms/enclosures.

WO Period From DT: 15.02.2026 To DT:31.10.2026	Value of Work	INR	330,000.00
	Expected Value		N/A
	Packing & Forwarding Charges	Included	
	GST Integrated	INR	59,400.00
	TOTAL ORDER VALUE: INR		**389,400.00**

Value in Words :(Rs. Three Lakh Eighty Nine Thousand Four Hundred only)
For other details, please refer line items.

Delivery Terms :
N/A ROSA/PUNE
Engineer in Charge : MR AMIT SINGH - EIC

Payment Terms : See Page Inside

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

	Signature valid Digitally signed by [redacted] SINGH TOMAR O: ROSA POWER SUPPLY COMPANY LIMITED Date: [redacted] 17:38:23 Designation: Director Amit Tomar ()	CONTRACTOR'S Acceptance

BUYER : Anusheel Kumar | Authorised Signatory | **Signature** | **Title** | **Date**

WORK ORDER

W.O.Number SERC/RSS/33528552 Dt 14.02.2026
Page No: 1

WORK ORDER FOR CONSULTANCY FOR LAGOON 2 BUND RAISING & SITE VISIT AT ROSA TPP.

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Consultancy for Lagoon 2 bund raising &	1	PU				
					Value of Work		INR/ 330,000.00	
					GST Integrated			59,400.00

The item covers the following Work :

10	3260917283	CONSULTANCY SERVICES FOR DYKE RAISING	0.100	LS	- Lump Sum		
					Net value of item	500,000.00	50,000.00

PROVIDING COMPLETE CONSULTANCY SERVICES FOR ASH DYKE RAISING UPSTREAM/ DOWN STREAM METHOD. SCOPE OF WORK: A) FORMULATING A SCHEME FO R RAISING THE DYKE IN LAGOON-2 OF ROSA ASH POND, UTILIZING ALSO THE EXTRA LAND AVAILABLE AROUND THE EXISTING DYKE , TO THE MAXIMUM E XTENT FEASIBLE. B) CARRYING OUT BASIC DESIGN TO FACILITATE PREPARATION OF TENDER DOCUMENTS. C) PREPARATION OF BIDDING DOCUMENTS (TE CHNICAL SPECIFICATIONS, TENDER DRAWINGS, QUALITY ASSURANCE CHECKLIST, BOQ, COST ESTIMATE, GENERAL CONDITIONS OF CONTRACT, SPECIAL CO NDITIONS OF CONTRACT ETC.) D) DETAILED DESIGN OF DYKE SECTIONS AND ASSOCIATED WATER MANAGEMENT STRUCTURES . E) STABILITY ANALYSIS OF RAISED DYKE SECTION COMBINED WITH LOWER DYKES. F) PREPARATION OF CONSTRUCTION DRAWINGS. G) TECHNICAL ADVICE AS REQUIRED DURING PREB ID STAGE, BIDDING STAGE AND DURING CONSTRUCTION PHASE.

20	3260917284	SITE VISIT CHARGES	5	VST	- Per Visit		
					Net value of item	35,000.00	175,000.00

PROFESSIONAL CHARGES FOR SITE VISITS. NUMBER OF DAYS WILL BE DEPEND ON JOB REQUIREMENT BASIS

30	3260917285	TRAVEL EXPENSES	0.700	LS	- Lump Sum		
					Net value of item	150,000.00	105,000.00

TRAVEL EXPENSES (AIR FARE, TAXI CHARGES, FOOD EXPENSES, LODGING AND LOCAL TRAVELS). ALL EXPENDITURE IS INCURRED BY CONSULTANT DURIN G TRAVEL SHALL BE REIMBURSED AS PER ACTUAL BASIS ON SUBMISSION OF EXPENSE BILLS.

Total Value of Work	INR	330,000.00
Total Expected Value		N/A
Total Packing & Forwarding Charges		Included
Total GST Integrated	INR	59,400.00
Total Order Value:	**INR**	**389,400.00**

Engineer-In-charge :
MR AMIT SINGH - EIC

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order). Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Hardoi Road, PO Rausar Kothi,, Tehsil- Sadar,,
Dist. Shahjahanpur,Shahjahanpur,UTTAR PRADESH,INDIA,242406
Telephone : 91-5842 -306600
Fax : 91-5842 -300003 Email: Hemendra.P.Singh@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

WORK ORDER

GST No. : 07AAJPV3588P1ZL 2533288 V ENGINEERING CONSULTANTS C-501,MAURYA APARTMENTS 95,I.P.EXTENSION PATPARGANJ NEW DELHI DELHI Pin Code: 110092 INDIA PHONE : 09871292071 FAX : 00-00000000 E-Mail : ceevee1@yahoo.com Attention : Mr. Vasudevan Cheloor	WORK ORDER NO.: SERC/ RSS/ 33524561 DATE: 31.01.2024 Contractor's Quot. Ref : QUOTE/MAIL Date : 26.12.2023 Our Ref : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this WORK ORDER, CONTRACTOR agrees to furnish the GOODS/Do WORK specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by CONTRACTOR of the obligations under this WORK ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this WORK ORDER.
It is important that CONTRACTOR signs and returns the Work Order copy within three (3) days of receipt.
No other form of Order acceptance will be accepted. Failure to return the Order acceptance does not diminish the responsibilities as set forth herein, but may result in delay to any payment(s) that may be due and may be the cause for termination of this WORK ORDER.

For all correspondence, Please quote Contract/Work Order No.
For detailed commercial terms & conditions, please refer line items terms/enclosures.

WO Period From DT: 01.01.2024
To DT:31.03.2024

Value of Work	INR	400,000.00
Expected Value		N/A
Packing & Forwarding Charges	Included	
	INR	0.00
TOTAL ORDER VALUE: INR		**400,000.00**

Value in Words :(Rs. Four Lakh only)
For other details, please refer line items.

Delivery Terms :
N/A Rosa TPP Shahjahanpur (UP).
Engineer in Charge :

Payment Terms : See Page Inside

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

Validity unknown
Digitally signed by HIRDAY SINGH TOMAR
O: ROSA POWER SUPPLY COMPANY LIMITED
Date: 31-Jan-2024 16:[illegible]:03
Designation: Station Director

CONTRACTOR'S Acceptance
Seller acceptance clause mentioned below**

BUYER : raju.sharma — Authorised Signatory — Signature Title Date

**It is imperative for Supplier / Contractor (Vendor) to acce[illegible]e Order Work Order / Contract / Agreement (Contract) by way of signeed and stamped with date by Authorised Signatory, be available to Purchaser / E[illegible]loyer) within three working days from date of receiptof such Contract by Vendor. Non-availability of the accepted Contract by Employer within [illegible]g days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor. Any payment shall be made toVendor only after receipt of valid acceptance of Contract by Employer.

WORK ORDER

W.O.Number **SERC/RSS/33524561** Dt.**31.01.2024**
Page No: 1

WO FOR CONSULTANCY FOR OPTIMUM EVACUATION OF ASH FROM LAGOON - 1 & 2.

No	Item Code	Material/Work Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1		Consultancy for optimum evacuation of as	1	PU				
					Value of Work	INR/	400,000.00	

The item covers the following Work :

10 3180841068 CONSULTANCY ADVICE FOR OPTIMUM EVACUATIO 1 LS - Lump Sum

Net value of item 400,000.00 400,000.00

CONSULTANCY ADVICE FOR OPTIMUM EVACUATION OF ASH FROM LAGOONS:EXAMINING THE PRESENT SITE CONDITIONS AND TO SUGGEST THE OPTIMUM AND S AFE ASH EVACUATION PLAN, CONSIDERING PARALLEL SLURRY DISCHARGE ALSO.

Total Value of Work	INR	**400,000.00**
Total Expected Value		**N/A**
Total Packing & Forwarding Charges		**Included**
Total Order Value:	**INR**	**400,000.00**

Terms of payment :

Pro-rata payment(s) shall be made within 30 days from the date of receipt of correct Invoice at our end subject to certification by Engineer-in-charge.

Note(S): 1. OOO It is essential that the Contractor shall mention ItemNo. & Item code along with corresponding Material/Work Description and W.O.No. as mentioned above, in the Delivery challan (On-Shore Order), Measurement sheet and invoice for ease of material Inwarding, Certification of work and Bill Processing. Failure to do so may be the grounds for the rejections(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19 Walchand Hirachand Marg
Ballard Estate -400001, MAHARASHTRA, INDIA
Telephone :
Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

SELLER

DRAFT PURCHASE ORDER

GST No. : 09AAACL6442L1Z8 2550982 ULTRATECH CEMENT LIMITED 7TH FLOOR CYBER HEIGHTS, VIBHUTI KHAND GOMTI NAGAR, LUCKNOW UTTAR PRADESH Pin Code: 220010 INDIA Phone : Fax : 06692-8401 E-Mail : harsh.mishra@adityabirla.com Attention :	PURCHASE ORDER NO.NBC/ M07/ 33037493 DATE: 17.11.2023 Seller Quot. Ref : Date : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this PURCHASE ORDER, SELLER agrees to furnish the GOODS specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by SELLER of the obligations under this PURCHASE ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this PURCHASE ORDER. This formal PURCHASE ORDER constitutes the entire agreement and only written changes by way of an amendment to this PURCHASE ORDER will be legally binding.

It is important that SELLER signs and returns the Purchase Order copy within three (3) days of receipt. No other form of acceptance will be accepted. Failure to return the acceptance does not diminish the responsibilities as set forth herein, but may result in a delay to any payments that may be due and may be cause for termination of this PURCHASE ORDER.

Delivery Date 30.11.2023

Total Basic Price	INR	3,346,875.00
Packing & Forwarding Charges		Included
Transportation		Included
Others		Nil
GST CGST	INR	468,562.50
GST SGST/UGST	INR	468,562.50

TOTAL ORDER VALUE: INR 4,284,000.00

For taxes and other details, please refer line items.

Delivery Terms :
DDP Rosa Power Plant

Payment Terms : See Page inside.

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

	for ROSA POWER SUPPLY COMPANY LIMITED	SELLER's Acceptance
		Seller acceptance clause mentioned below**
BUYER : Rajendra Kanade	Not To Sign Authorised Signatory	**Signature Title Date**

****It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signed and stamped with date by Authorised Signatory, be available to Purchaser / Employer (Employer) within three working days from date of receipt of such Contract by Vendor. Non-availability of the accepted Contract by Employer within three workiing days from date of receipt of Contract by Vendor shall be consideredas deemed acceptance of Contract by Vendor. Any payment shall be made to Vendor only after receipt of valid acceptance of Contract by Employer.**

DRAFT PURCHASE ORDER
17.11.2023

PO Number NBC/M07/33037493Dt.

OPC 43 Grade Cement for Rosa

No	Item Code HSN No.	Material Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1	2100002126 25232910	CEMENT,OPC;BULK;IS:8112-1989;GR.43 CEMENT,TYPE:OPC;PACKAGE TYPE:BULK;MATERIAL STANDARD DESIGNATOR:IS:8112-1989;MATERIAL GRADE:GR.43	595.000	MT				
					Basic Price	5,625.00	INR/ MT	3,346,875.00
					GST CGST	14.00	%	468,562.50
					GST SGST/UGST	14.00	%	468,562.50
					Total Basic Price		**INR**	**3,346,875.00**
					Total Packing & Forwarding Charges			**Included**
					Total Transportation			**Included**
					Total Others			**Nil**
					Total GST CGST		**INR**	**468,562.50**
					Total GST SGST/UGST		**INR**	**468,562.50**
		TOTAL ORDER VALUE:					**INR**	**4,284,000.00**

Note(S): 1. It is *essential* that the seller shall mention Item No. & Item code along with corresponding Material Description and P.O. No. as mentioned above, in the Delivery challan(On-Shore Order) / Packing List (Off-shore Order) and invoice for ease of material Inwarding and Bill Processing. It is also essential that the Seller attaches a Tag /Sticker with each item indicating Item Code & PO No. Failure to do so may be the grounds for the rejection(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19 Walchand Hirachand Marg
Ballard Estate -400001,
MAHARASHTRA, INDIA
Telephone :
Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

SELLER

DRAFT PURCHASE ORDER

GST No. : 09AAACL6442L1Z8 2550982 ULTRATECH CEMENT LIMITED 7TH FLOOR CYBER HEIGHTS, VIBHUTI KHAND GOMTI NAGAR, LUCKNOW UTTAR PRADESH Pin Code: 220010 INDIA Phone : Fax : 06692-8401 E-Mail : harsh.mishra@adityabirla.com Attention :	PURCHASE ORDER NO.NBC/ M07/ 33040409 DATE: 14.08.2024 Seller Quot. Ref : Date : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this PURCHASE ORDER, SELLER agrees to furnish the GOODS specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by SELLER of the obligations under this PURCHASE ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this PURCHASE ORDER. This formal PURCHASE ORDER constitutes the entire agreement and only written changes by way of an amendment to this PURCHASE ORDER will be legally binding.

It is important that SELLER signs and returns the Purchase Order copy within three (3) days of receipt. No other form of acceptance will be accepted. Failure to return the acceptance does not diminish the responsibilities as set forth herein, but may result in a delay to any payments that may be due and may be cause for termination of this PURCHASE ORDER.

Delivery Date 31.12.2024

Total Basic Price	INR	9,844,000.00
Packing & Forwarding Charges		Included
Transportation		Included
Others		Nil
GST CGST	INR	1,378,160.00
GST SGST/UGST	INR	1,378,160.00

TOTAL ORDER VALUE: INR 12,600,320.00

For taxes and other details, please refer line items.

Delivery Terms :

DDP Rosa Power Project

Payment Terms : See Page inside.

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

	for ROSA POWER SUPPLY COMPANY LIMITED	SELLER's Acceptance
BUYER : Rajendra Kanade	Not To Sign Authorised Signatory	**Signature** **Title** **Date**

DRAFT PURCHASE ORDER
14.08.2024

PO Number NBC/M07/33040409Dt.

OPC-43 Grade cement for Rosa Power

No	Item Code HSN No.	Material Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1	2100002126 25232910	CEMENT,OPC;BULK;IS:8112-1989;GR.43 CEMENT,TYPE:OPC;PACKAGE TYPE:BULK;MATERIAL STANDARD DESIGNATOR:IS:8112-1989;MATERIAL GRADE:GR.43	2,000.000	MT				
					Basic Price	4,922.00	INR/ MT	9,844,000.00
					GST CGST	14.00	%	1,378,160.00
					GST SGST/UGST	14.00	%	1,378,160.00
					Total Basic Price		**INR**	**9,844,000.00**
					Total Packing & Forwarding Charges			**Included**
					Total Transportation			**Included**
					Total Others			**Nil**
					Total GST CGST		**INR**	**1,378,160.00**
					Total GST SGST/UGST		**INR**	**1,378,160.00**
		Total Order Value:					**INR**	**12,600,320.00**

Note(S): 1. It is *essential* that the seller shall mention Item No. & Item code along with corresponding Material Description and P.O. No. as mentioned above, in the Delivery challan(On-Shore Order) / Packing List (Off-shore Order) and invoice for ease of material Inwarding and Bill Processing. It is also essential that the Seller attaches a Tag /Sticker with each item indicating item Code & PO No. Failure to do so may be the grounds for the rejection(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19, Walchand Hirachand Marg
Ballard Estate -400001, MAHARASHTRA, INDIA
Telephone :
Email: Reliance.cpg@reliancegroupindia.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

SELLER

PURCHASE CHANGE ORDER

GST No. : 09BNHPK8639N1Z4 2518782 N K J CONSTRUCTION MISRIPUR NR MAHAKALP HOSPITAL SHAHJAHANPUR SHAHJAHANPUR UTTAR PRADESH Pin Code: 242001 INDIA	PURCHASE ORDER No.:NBC/MSC 33036248 Revision No. : 0002 Date : 16.02.2026 Plant:RP15 Desc: RSPL Rosa Plant-2

Attention : MR. NEERAJ KUMAR
Tel.No. :
Fax.No. : 0
E-Mail. : neerajp84@rediffmail.com

PURCHASE CHANGE ORDER - DO NOT DUPLICATE

This PURCHASE CHANGE ORDER is issued to incorporate the following change(s) to the above noted Purchase Order:
Amendment - Validity extension till 31.07.2026.....
.....

Amendment to the Total Price as a result of this Revision	**INR**	**0.00**
Original/Previous Total Purchase Order Price :	INR	51,435,953.10
Revised Total Purchase Order Price :	INR	51,435,953.10

ALL OTHER REQUIREMENTS, TERMS AND CONDITIONS SHALL REMAIN SAME AS PER THE ORIGINAL PURCHASE ORDER AND ANY PREVIOUS CHANGE ORDER REVISION(S).

It is important that SELLER signs and returns the Purchase Change Order Copy within three (3) days of receipt. No other form of Order acceptance will be accepted. Failure to return the copy does not diminish responsibilities as set forth here in but may result in a delay to any payments that may be due.

This document is electronically generated through SAP system of ROSA POWER SUPPLY COMPANY LIMITED; and no signature is required to authenticate the same.

Nimish Chitalia ()
Authorised Signatory

Nimish Chimanlal Chitalia

Digitally signed by Nimish Chimanlal Chitalia
DN: c=IN, o=Personal, pseudonym=e1b0cqdmf59ayh2xpjzs7814vtrngk3o, 2.5.4.20=bbbb6ace6ea59388dead097b3d387e3e46c1cd0614531ac2c0e5ac65d288b281, postalCode=400055, st=Maharashtra, serialNumber=4fd383d17d5338a527426f52302c6259d0c3c419b43ec2d3743a7d8d141d4e09, cn=Nimish Chimanlal Chitalia
Date: 2026.02.17 13:31:43 +05'30'

BUYER : Invalid USER PI infor

SELLER's Acceptance :
Seller acceptance clause mentioned below**

Signature Title Date

****It is imperative for Supplier / Contractor (Vendor) to accept this Purchase Order Work Order / Contract / Agreement (Contract) by way of signed and stamped with date by Authorised Signatory,be available to Purchaser / Employer (Employer) within three working days from date of receipt of such Contract by Vendor. Non-availability of the accepted Contract by Employer within three working days from date of receipt of Contract by Vendor shall be considered as deemed acceptance of Contract by Vendor.Any payment shall be made toVendor only after receipt of valid acceptance of Contract by Employer.**

PURCHASE CHANGE ORDER

PO Number **NBC/MSC/33036248**
Revision No : 0002 Dt. 16.02.2026

Procurement of sand & aggregate for RMC services ADBR L-2 at Rosa TPP

No	Item Code HSN No.	Material Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1	2100258419 25171010	AGGREGTE,10MM;CRUSHED STONE# AGGREGATE,TYPE:COARSE AGGREGATE STONE;SIZE:10 MM;MATERIAL:CRUSHED STONE#	9,450.000	MT				
					Basic Price	1,530.00	INR/ MT	14,458,500.00
					GST CGST	2.50	%	361,462.50
					GST SGST/UGST	2.50	%	361,462.50
2	2100240934 25171010	AGGREGTE,COARSE;20MM;CRUSH STONE# AGGREGATE,TYPE:COARSE;SIZE:20 MM;MATERIAL:CRUSH STONE#	9,805.000	MT				
					Basic Price	1,530.00	INR/ MT	15,001,650.00
					GST CGST	2.50	%	375,041.25
					GST SGST/UGST	2.50	%	375,041.25
3	2100052015 25171010	SND,COARSE;4.75MM;4.73MM;75MICR SAND,TYPE:COARSE;SIZE:4.75 MM;CONTAINER:LOAD;MATERIAL:NATURAL STONE-CRUSHED;MAX OVER SIZE:4.73 MM;MAXIMUM UNDER SIZE:75 MICRON; GRADE:IS 383-1970 ZONE-II;CAPACITY:40 TO 45 MT,WEIGHT:1666.00 KG PER CUM 1. Test Certificates Required- No 2. Sample approval required- No 3. Drawing approval-No 4. Interchangeability Certificate-No 5. Pre-dispatch inspection at works-No 6. Commissioning support - No 7. Warranty / Guarantee Certificate-No 8. Other - Special Terms & Conditions to be specified (if any)NA	12,720.000	MT				
					Basic Price	1,535.10	INR/ MT	19,526,472.00
					GST CGST	2.50	%	488,161.80
					GST SGST/UGST	2.50	%	488,161.80

PURCHASE CHANGE ORDER

PO Number NBC/MSC/33036248
Revision No : 0002 Dt. 16.02.2026

Total Basic Price	INR	48,986,622.00
Total Packing & Forwarding Charges		Included
Total Others		Nil
Total GST CGST	INR	1,224,665.55
Total GST SGST/UGST	INR	1,224,665.55

Revised Total Purchase Order Price:	INR	51,435,953.10
Original/Previous Total Purchase Order Price:	INR	51,435,953.10
Amendment to the Total Price as a result of this Revision	INR	0.00

Note(S): 1. It is *essential* that the seller shall mention Item No. & Item code along with corresponding Material Description and P.O. No. as mentioned above, in the Delivery challan(On-Shore Order) / Packing List (Off-shore Order) and invoice for ease of material Inwarding and Bill Processing. It is also essential that the Seller attaches a Tag /Sticker with each item indicating item Code & PO No. Failure to do so may be the grounds for the rejection(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Reliance Centre,Ground Floor 19 Walchand Hirachand Marg
Ballard Estate
MAHARASHTRA, INDIA -400001,
Telephone :
Email: cpg@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

SELLER

DRAFT PURCHASE ORDER

GST No. : 08AAACF2300D1ZG 2551817 FOSROC CHEMICALS INDIA PVT LTD PLOT NO. SP-17, RIICO INDUSTRIAL AREA, VILLAGE KESHWANA JAIPUR RAJASTHAN Pin Code: 303108 INDIA Phone : Fax : 0141-75210015 E-Mail : Avinash.Singh@Fosroc.com Attention :	PURCHASE ORDER NO.NBC/ M07/ 33040412 DATE: 16.08.2024 PO- KOTPUTLI, Seller Quot. Ref : Date : Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this PURCHASE ORDER, SELLER agrees to furnish the GOODS specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by SELLER of the obligations under this PURCHASE ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this PURCHASE ORDER. This formal PURCHASE ORDER constitutes the entire agreement and only written changes by way of an amendment to this PURCHASE ORDER will be legally binding.

It is important that SELLER signs and returns the Purchase Order copy within three (3) days of receipt. No other form of acceptance will be accepted. Failure to return the acceptance does not diminish the responsibilities as set forth herein, but may result in a delay to any payments that may be due and may be cause for termination of this PURCHASE ORDER.

Delivery Date 31.12.2024

Total Basic Price	INR	1,625,760.00
Packing & Forwarding Charges		Included
Transportation		Included
Others		Nil
GST Integrated	INR	292,636.80

TOTAL ORDER VALUE: INR 1,918,396.80

For taxes and other details, please refer line items.

Delivery Terms :

DDP Rosa Power Project

Payment Terms : See Page inside.

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

	for ROSA POWER SUPPLY COMPANY LIMITED	SELLER's Acceptance
BUYER : Rajendra Kanade	Not To Sign Authorised Signatory	**Signature Title Date**

DRAFT PURCHASE ORDER
16.08.2024

PO Number **NBC/M07/33040412Dt.**

Admixture for Rosa Power

No	Item Code HSN No.	Material Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1	2100006679 38244090	ADTVE,CNCRTE ADMIXTURE ADDITIVE,TYPE:CONCRETE ADMIXTURE	45,160.000	KG				
					Basic Price	36.00	INR/ KG	1,625,760.00
					GST Integrated	18.00	%	292,636.80
					Total Basic Price		**INR**	**1,625,760.00**
					Total Packing & Forwarding Charges			**Included**
					Total Transportation			**Included**
					Total Others			**Nil**
					Total GST Integrated		**INR**	**292,636.80**
		Total Order Value:					**INR**	**1,918,396.80**

Note(S): 1. It is *essential* that the seller shall mention Item No. & Item code along with corresponding Material Description and P.O. No. as mentioned above, in the Delivery challan(On-Shore Order) / Packing List (Off-shore Order) and invoice for ease of material Inwarding and Bill Processing. It is also essential that the Seller attaches a Tag /Sticker with each item indicating item Code & PO No. Failure to do so may be the grounds for the rejection(s) or delay in release of payment(s).

2.

ROSA POWER SUPPLY COMPANY LIMITED
Hardoi Road, PO Rausar Kothi, Tehsil- Sadar,
Dist. Shahjahanpur, Shahjahanpur-242406, UTTAR PRADESH, INDIA
Telephone : 91-5842 -306600
Fax : 91-5842 -300003 Email: Hemendra.P.Singh@relianceada.com
GST: 09AABCR8917M1ZR, PAN: AABCR8917M

SELLER

PURCHASE ORDER

GST No. : 09BNHPK8639N1Z4 2518782 N K J CONSTRUCTION MISRIPUR NR MAHAKALP HOSPITAL SHAHJAHANPUR SHAHJAHANPUR UTTAR PRADESH Pin Code: 242001 INDIA Phone : 9919170644 Fax : 0 E-Mail : neerajp84@rediffmail.com Attention : Mr. Neeraj Pandey	PURCHASE ORDER NO.NBC/ RSM/ 33039362 DATE: 23.05.2024 Seller Quot. Ref :QUOTE/MAIL Date : 15.05.2024 Plant:RP15 Desc:RSPL Rosa Plant-2

In accepting this PURCHASE ORDER, SELLER agrees to furnish the GOODS specified in full accordance with all conditions set forth herein and / or attachments hereto. All drawings, designs, specifications and other data prepared by OWNER and related thereto are the property of the OWNER and must be returned to OWNER upon completion by SELLER of the obligations under this PURCHASE ORDER. The information contained herein is not to be released or disclosed for any other use or purpose other than for the execution of this PURCHASE ORDER. This formal PURCHASE ORDER constitutes the entire agreement and only written changes by way of an amendment to this PURCHASE ORDER will be legally binding.
It is important that SELLER signs and returns the Purchase Order copy within three (3) days of receipt. No other form of acceptance will be accepted. Failure to return the acceptance does not diminish the responsibilities as set forth herein, but may result in a delay to any payments that may be due and may be cause for termination of this PURCHASE ORDER.

Delivery Date 30.06.2024

Total Basic Price	INR	391,000.00
Packing & Forwarding Charges		Included
Others		Nil
GST CGST	INR	35,190.00
GST SGST/UGST	INR	35,190.00
TOTAL ORDER VALUE: INR		**461,380.00**

For taxes and other details, please refer line items.

Delivery Terms :
DAP Rosa TPP Shahjahanpur (UP).

Payment Terms : See Page inside.

Upon signing of this Contract, the Vendor agreed to have read the entire Contract thoroughly and satisfied himself to the correctness and sufficiency of the Contract Value, Articles, Annexures, Appendices, Sections as furnished in this Contract.

SELLER's Acceptance

Validity unknown

Digitally signed by HIRDAY SINGH TOMAR
O: ROSA POWER SUPPLY COMPANY LIMITED
Date: 23-May-2024 17:56:56 IST
Designation: Station Director

BUYER : raju sharma

Authorised Signatory | Signature | Title | Date

PURCHASE ORDER
NBC/RSM/33039362Dt.23.05.2024

PO Number

PO FOR SUPPLY OF HUME PIPE 1000MM DIA NP3 GRADE.

No	Item Code HSN No.	Material Description	Quantity	UOM	Price Details	Unit Rate		Amount (INR)
1	2100271186 68109100	PI,CNCRTE,HUME PI;1000MM;2.5M;NP3;CLLR# PIPE,CONCRETE,TYPE:HUME PIPE;NOMINAL SIZE:1000 MM;LENGTH:2.5 M;PRESSURE RATING:NP3;END CONNECTION:COLLAR# FLUSH JOINT PIPE.	85	M				
					Basic Price	4,600.00	INR/ M	391,000.00
					GST CGST	9.00	%	35,190.00
					GST SGST/UGST	9.00	%	35,190.00

Total Basic Price		**INR**	**391,000.00**
Total Packing & Forwarding Charges			**Included**
Total Others			**Nil**
Total GST CGST		**INR**	**35,190.00**
Total GST SGST/UGST		**INR**	**35,190.00**
Total Order Value:		**INR**	**461,380.00**

Terms of payment :
Pro-rata payment(s) shall be made within 30 days from the date of receipt of GOODS, subject to receipt of correct Invoice and Despatch documents, at our end within 10 days of supply.

Note(S): 1. It is *essential* that the seller shall mention Item No. & Item code along with corresponding Material Description and P.O. No. as mentioned above, in the Delivery challan(On-Shore Order) / Packing List (Off-shore Order) and invoice for ease of material Inwarding and Bill Processing. It is also essential that the Seller attaches a Tag /Sticker with each item indicating item Code & PO No. Failure to do so may be the grounds for the rejection(s) or delay in release of payment(s).

2.

 ANNEXURE-R-2

Rosa Power Supply Company Ltd

Appendix-II

TARIFF FILING FORMS (THERMAL)
FOR DETERMINATION OF TARIFF
PART-I

FY 2024-25 to FY 2028-29

PART-I

Checklist of Forms and other information/ documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary Sheet	√
Form-1(I)	Statement showing claimed capital cost	√
Form-1(II)	Statement showing Return on Equity	√
FORM-2	Plant Characteristics	√
FORM-3	Normative parameters considered for tariff computations	√
FORM- 4	Details of Foreign loans	√
FORM- 4A	Details of Foreign Equity	√
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM-5A	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects	√
FORM-5B	Break-up of Capital Cost for Coal based projects	NA
FORM-5C	Break-up of Construction/Supply/Service packages	NA
FORM-5D	Details of variables , parameters , optional package etc. for New Project	NA
FORM-5Di	In case there is cost over run	NA
FORM-5Dii	In case there is time over run	NA
FORM-5E	In case there is claim of additional RoE	NA
FORM- 6	Financial Package upto COD	√
FORM- 7	Details of Project Specific Loans	√
FORM- 8	Details of Allocation of corporate loans to various projects	√
FORM-9A	Statement of Additional Capitalisation after COD	NA
FORM – 9B	Statement of Additional Capitalisation during fag end of the useful life of Project	√
FORM – 9Bi	Details of Assets De-capitalised during the period	NA
FORM – 9C	Statement showing reconciliation of Additional Capital expenditure (ACE) claimed with the capital additions as per books	NA √
FORM – 9D	Statement showing items/assets/works claimed under Exclusions	√
FORM- 9E	Statement of Capital cost	√
FORM- 9F	Statement of Capital Woks in Progress	√
FORM- 10	Financing of Additional Capitalisation	√
FORM- 11	Calculation of Depreciation	√
FORM- 12	Statement of Depreciation	√
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	√
FORM- 13A	Calculation of Interest on Normative Loan	√
FORM- 13 B	Calculation of Interest on Working Capital	√
FORM- 13 C	Other Income as on COD	√
FORM- 13 D	Incidental Expenditure during Construction up to Scheduled COD and up to Actual COD	NA
FORM- 13 E	Expenditure under different packages up to Scheduled COD and up to Actual COD	NA
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 14A	Actual cash expenditure	NA
FORM-15	Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges1	√
FORM-16	Details/Information to be Submitted in respect of Capital Spares	√
FORM-17	Liability Flow Statement	NA
FORM-18	Station wise Cost Audit Report - Shall be submitted at the time of True-up	√ NA

PART-I FORM- 1

Summary Sheet

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project
Place (Region/District/State): Shahjahanpur, Uttar Pradesh

S. No.	Particulars	Unit	True up Petition No.2143 of 2024	2024-25	2025-26	2026-27	2027-28	2028-29
			2023-24					
1	2		3	4	5	6	7	8
1.1	Depreciation	Rs. Cr	345.16	100.20	100.20	103.64	103.64	103.64
1.2	Interest on Loan	Rs. Cr	56.25	29.38	17.29	6.77	1.14	-
1.3	Return on Equity[1]	Rs. Cr	251.75	303.56	303.56	304.70	305.85	305.85
1.4	Interest on Working Capital	Rs. Cr	104.13	117.51	122.44	123.49	124.63	125.97
1.5	O&M Expenses including Water Charges, Security Expenses and Ash Transportation Expenses	Rs. Cr	384.47	416.46	448.31	471.27	495.44	520.95
1.6	Application Fee and Statutory Charges	Rs. Cr	0.40	0.46	2.96	0.46	0.46	0.46
1.7	Compensation Allowance (If applicable)	Rs. Cr						
1.8	Special allowance (If applicable)	Rs. Cr						
	Total	**Rs. Cr**	**1,142.16**	**967.57**	**994.76**	**1,010.32**	**1,031.15**	**1,056.86**
2.1	Landed Fuel Cost (Domestic: coal)	Rs/Tone	4,317.84	4,343.91	4,343.91	4,343.91	4,343.91	4,343.91
	(%) of Fuel Quantity	(%)	100%	100%	100%	100%	100%	100%
2.2	Landed Fuel Cost (Imported Coal)	Rs/Tone	0	0	0	0	0	0
	(%) of Fuel Quantity	(%)	0%	0%	0%	0%	0%	0%
2.3	Secondary fuel oil cost	Rs/Unit	0.021	0.038	0.038	0.038	0.038	0.038
	Energy Charge Rate ex-bus (Paise/kWh)[2A,2B,2C]	Rs/Unit	2.889	3.280	3.280	3.280	3.280	3.280

Note:

1: Details of calculations, considering equity as per regulation, to be furnished.
2A: If multifuel is used simultaneously, give 2 in respect of every fuel individually.
2B: The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out.
2C: The Energy Charge rate for the month shall be based on fuel cost(s) and GCV(s) for the month as per Regulations.

Petitioner

Form-1(I) –Statement showing claimed capital cost:

FORM- 1 (I)

Name of the Petitioner — Rosa Power Supply Company Limited
Name of the Generating Station — Rosa Thermal Power Project

Rs. Cr

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	Opening Capital Cost*	6,522.91	6,522.91	6,522.91	6,564.91	6,564.91
	Add: Addition during the year / period	-	-	42.00	-	-
	Less: Decapitalisation during the year / period	-	-	-	-	-
	Less: Reversal during the year / period	-	-	-	-	-
	Add: Discharges during the year / period	-	-	-	-	-
	Closing Capital Cost	6,522.91	6,522.91	6,564.91	6,564.91	6,564.91
	Average Capital Cost	6,522.91	6,522.91	6,543.91	6,564.91	6,564.91

Note:

* Closing Capital Cost for FY 23-24 as approved by UPERC in Order dated 02.09.2026 in Petition No.2143 of 2024 for 2019-24 True up.

Petitioner

FORM- 1 (II)

Form-1(II) –Statement showing Return on Equity:

Name of the Petitioner — Rosa Power Supply Company Limited
Name of the Generating Station — Rosa Thermal Power Project
Place (Region/District/State):

Rs. Cr

Sl. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	Opening Equity*	1,670.12	1,670.12	1,670.12	1,682.72	1,682.72
	Add: Increase due to addition during the year / period	-	-	12.60	-	-
	Less: Decrease due to de-capitalisation during the year / period	-	-	-	-	-
	Less: Decrease due to reversal during the year / period	-	-	-	-	-
	Add: Increase due to discharges during the year / period	-	-	-	-	-
	Closing Equity	1,670.12	1,670.12	1,682.72	1,682.72	1,682.72
	Average Equity	1,670.12	1,670.12	1,676.42	1,682.72	1,682.72
	Rate of Pre-Tax ROE	18.176%	18.176%	18.176%	18.176%	18.176%
	Return on Equity	303.56	303.56	304.70	305.85	305.85

Note:
* Closing Equity for FY 23-24 as approved by UPERC in Order dated 02.09.2026 in Petition No.2143 of 2024 for 2019-24 True up.

Petitioner

Plant Characteristics

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project
Place (Region/District/State):

Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III	Unit-IV
Installed Capacity (MW)	300	300	300	300
Schedule COD as per Investment Approval	31/03/2012	31/07/2012	31/03/2012	31/07/2012
Actual COD /Date of Taken Over (as applicable)	12/03/2010	30/06/2010	02/01/2012	01/04/2012
Pit Head or Non Pit Head	Non Pit Head	Non Pit Head	Non Pit Head	Non Pit Head
Name of the Boiler Manufacture	SEC	SEC	SEC	SEC
Name of Turbine Generator Manufacture	SEC	SEC	SEC	SEC
Main Steams Pressure at Turbine inlet (kg/Cm2) abs	166.7	166.7	166.7	166.7
Main Steam Temperature at Turbine inlet (°C)	538	538	538	538
Reheat Steam Pressure at Turbine inlet (kg/Cm2)	31.48	31.48	31.48	31.48
Reheat Steam Temperature at Turbine inlet (°C)	538	538	538	538
Main Steam flow at Turbine inlet under MCR condition (tons /hr)	912	912	912	912
Main Steam flow at Turbine inlet under VWO condition (tons /hr)	922	945	979	974
Unit Gross electrical output under MCR /Rated condition (MW)	300	300	300	300
Unit Gross electrical output under VWO condition (MW)	300	300	300	300
Conditions on which design turbine cycle heat rate guaranteed	Including piping loss and 1% Auxilary steam	Including piping loss and 1% Auxilary steam	Including piping loss and 1% Auxilary steam	Including piping loss and 1% Auxilary steam
% MCR	100% TMCR	100% TMCR	100% TMCR	100% TMCR
% Makeup Water Consumption	1%	1%	1%	1%
Design Capacity of Makeup Water System	40	40	40	40
Design Capacity of Inlet Cooling System (m3/hr)	34020	34020	34020	34020
Design Cooling Water Temperature (°C)	33	33	33	33
Back Pressure (kPa)	10.13	10.13	10.13	10.13
Steam flow at super heater outlet under BMCR condition (tons/hr)	1025	1025	1025	1025
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm2)	176.3	176.3	176.3	176.3

PART-I FORM- 2

Plant Characteristics

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project
Place (Region/District/State):

Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III	Unit-IV
Steam Temperature at super heater outlet under BMCR condition (°C)	541	541	541	541
Steam Temperature at Reheater outlet at BMCR condition (°C)	541	541	541	541
Design / Guaranteed Boiler Efficiency (%)	86.53	86.53	86.53	86.53
Design Fuel with and without blending of domestic/imported coal (kCal/kg)	3655 GCV	3655 GCV	3655 GCV	3655 GCV
Type of Cooling Tower	IDCT	IDCT	IDCT	IDCT
Type of cooling system	Water cooled	Water cooled	Water cooled	Water cooled
Type of Boiler Feed Pump	Electrically Driven	Electrically Driven	Electrically Driven	Electrically Driven
Fuel Details				
-Primary Fuel	Coal	Coal	Coal	Coal
-Secondary Fuel	LDO	LDO	LDO	LDO
-Alternate Fuels	NA	NA	NA	NA

Petitioner

PART-I FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project

Year Ending March

Particulars	Unit	True up Petition 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.0%	15.000%	15.000%	15.000%	15.000%	15.000%
Effective Tax Rate	%	NA	17.472%	17.472%	17.472%	17.472%	17.472%
Rate of pre-tax return on equity	%		18.176%	18.176%	18.176%	18.176%	18.176%
Target Availability	%	85%	85%	85%	85%	85%	85%
Auxiliary Energy Consumption	%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
Gross Station Heat Rate	kCal/kWh	2430	2430	2430	2430	2430	2430
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal for WC[1] (towards stock)	in Days	20	20	20	20	20	20
Cost of Coal for WC[1] (advance payment)	in Days	30	30	30	30	30	30
Cost of Main Secondary Fuel Oil for WC[1]	in Months	2	2	2	2	2	2
O & M expenses	Rs lakh / MW	31.84	34.04	35.83	37.71	39.69	41.78
Maintenance Spares for WC	% of O&M	20%	20%	20%	20%	20%	20%
Receivables for WC	in Days	45	45	45	45	45	45
Storage capacity of Primary fuel	MT	700,000	700,000	700,000	700,000	700,000	700,000
SBI Bank Rate (one year MCLR) + 350 basis points as on[2] 01 Apr of each FY	%	12.00%	12.15%	12.50%	12.50%	12.50%	12.50%
Blending ratio of domestic coal/imported coal		100:0	100:0	100:0	100:0	100:0	100:0
Water Charges	Rs Cr	2.39	2.41	2.51	2.61	2.71	2.82
Security Expenses	Rs Cr		5.57	5.85	6.14	6.45	6.77
Ash Transportation Expenses	Rs Cr		0.00	10.00	10.00	10.00	10.00
Statutory Charges	Rs Cr	0.40	0.46	2.96	0.46	0.46	0.46

1. For Coal based based generating stations
2. Mention relevant date

Petitioner

Details of Foreign loans

(Details only in respect of loans applicable to the project under petition)

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project
Exchange Rate at Drawal: Stage-I -Rs.46.60/US$ and Stage-II- Rs.50.586

Financial Year (Starting from COD)	2010-11				2011-12				2012-13				2013-14			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)
US $- Stage-I																
At the date of Drawl		5.00	46.6	232.60		4.69	46.6	218.09		4.27	46.6	198.71		3.85	46.6	179.18
Principal repayment schedule	Quarterly from 1-Oct-10	0.31	46.6	14.42	Quarterly	0.42	46.6	19.38		0.42	46.6	19.53		0.42	46.6	19.53
Interest payment schedule	Quarterly	0.14	46.6	6.28	Quarterly	0.13	46.6	5.88	Quarterly	0.12	46.6	5.35	Quarterly	0.10	46.6	4.56
At the end of Year	Quarterly	4.69	46.6	218.09	Quarterly	4.27	46.6	198.71	Quarterly	3.85	46.6	179.18	Quarterly	3.43	46.6	159.65
US $ (Axis Bank)- Stage-II																
At Date of Drawl																
Principal repayment schedule	Quarterly from 1-Apr-12					0.99	50.586	49.89		1.95	50.586	98.74		1.79	50.586	90.43
Interest payment schedule	Quarterly					0.02	50.586	1.04	Quarterly	0.16	50.586	8.31		0.16	50.586	8.31
At the end of Year	Quarterly					0.25	50.586	12.52	Quarterly	0.09	50.586	4.30	Quarterly	0.08	50.586	3.80
						0.97	50.586	48.85	Quarterly	1.79	50.586	90.43	Quarterly	1.62	50.586	82.11
US $ (Allahabad Bank)- Stage-II																
At Date of Drawl																
Principal repayment schedule	Quarterly from 1-Jan-12					0.74	50.586	37.42		1.46	50.586	74.06		1.34	50.586	67.82
Interest payment schedule	Quarterly					0.02	50.586	0.78	Quarterly	0.12	50.586	6.24		0.12	50.586	6.24
At the end of Year	Quarterly					0.00	50.586	0.10	Quarterly	0.07	50.586	3.47	Quarterly	0.06	50.586	3.03
						0.72	50.586	36.64	Quarterly	1.34	50.586	67.82	Quarterly	1.22	50.586	61.56
US $ (Syndicate Bank)- Stage-II																
At Date of Drawl																
Principal repayment schedule	Quarterly from 1-Jan-12					0.74	50.586	37.42		1.48	50.586	74.06		1.34	50.586	67.82
Interest payment schedule	Quarterly					0.02	50.586	0.78	Quarterly	0.12	50.586	6.24		0.12	50.586	6.24
At the end of Year	Quarterly					0.00	50.586	0.10	Quarterly	0.06	50.586	3.33	Quarterly	0.06	50.586	2.85
						0.72	50.586	36.64	Quarterly	1.34	50.586	67.82	Quarterly	1.22	50.586	61.56
US $ (IDBI)- Stage-II																
At Date of Drawl																
Principal repayment schedule	Quarterly from 1-Apr-12					1.73	50.586	87.31		3.42	50.586	172.80		3.13	50.586	158.24
Interest payment schedule	Quarterly					0.04	50.586	1.82	Quarterly	0.29	50.586	14.55		0.29	50.586	14.55
At the end of Year	Quarterly					0.00	50.586	0.25	Quarterly	0.17	50.586	8.52	Quarterly	0.15	50.586	7.56
						1.69	50.586	85.49	Quarterly	3.13	50.586	158.24	Quarterly	2.84	50.586	143.69
US $ (ICICI)- Stage-II																
At the date of Drawl[2]																
Principal repayment schedule	Quarterly from 31-Aug-17					4.88	50.586	246.95		9.76	50.586	493.72		9.76	50.586	493.72
Interest payment schedule	Quarterly					-	50.586	-	Quarterly	-	50.586	-		-	50.586	-
At the end of Year	Quarterly					0.01	50.586	0.69	Quarterly	0.48	50.586	24.39	Quarterly	0.47	50.586	23.65
						4.88	50.586	246.95	Quarterly	9.76	50.586	493.72	Quarterly	9.76	50.586	493.72
Indian Rupee																
At the date of Drawl[2]				1,574.19				713.51				1,411.05				1,388.03
Principal repayment schedule	Quarterly from 1-Oct-10			128.91				15.98				127.72				127.72
Addition during the year				271.89				713.51				105.60				
Interest payment schedule	Quarterly			186.86	Quarterly			8.27	Quarterly			195.44	Quarterly			186.69
At the end of Year	Quarterly			1,717.17	Quarterly			1,411.05	Quarterly			1,388.03	Quarterly			1,261.22

Name of the Petitioner
Name of the Generating Station
Exchange Rate at Drawal

Financial Year (Starting from COD)	2014-15				2015-16				2016-17				2017-18				2018-19			
1	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37
	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)
US $- Stage-I																				
At the date of Drawl		3.43	46.5	159.65		3.01	46.5	140.12		2.59	46.5	120.59		2.17	46.5	101.06		1.75	46.5	81.53
Principal repayment schedule		0.42	46.5	19.53		0.42	46.5	19.53		0.42	46.5	19.53		0.42	46.5	19.53		0.42	46.5	19.53
Interest payment schedule	Quarterly	0.084	46.5	3.90	Quarterly	0.07	46.5	3.39	Quarterly	0.06	46.5	2.86	Quarterly	0.05	46.5	2.37	Quarterly	0.04	46.5	1.87
At the end of Year	Quarterly	3.01	46.5	140.12	Quarterly	2.59	46.5	120.59	Quarterly	2.17	46.5	101.06	Quarterly	1.75	46.5	81.53	Quarterly	1.33	46.5	62.00
US $ (Axis Bank)- Stage-II																				
At Date of Drawl		1.62	50.586	82.11		1.46	50.586	73.80		1.29	50.586	65.48		1.13	50.586	57.17		0.97	50.586	48.85
Principal repayment schedule		0.16	50.586	8.31		0.16	50.586	8.31		0.16	50.586	8.31		0.16	50.586	8.31		0.16	50.586	8.31
Interest payment schedule		0.07	50.586	3.51		0.06	50.586	3.13		0.05	50.586	2.76		0.05	50.586	2.39		0.04	50.586	2.01
At the end of Year		1.46	50.586	73.80		1.29	50.586	65.48		1.13	50.586	57.17		0.97	50.586	48.85		0.80	50.586	40.54
US $ (Allahabad Bank)- Stage-II																				
At Date of Drawl		1.22	50.586	61.58		1.09	50.586	55.35		0.97	50.586	49.11		0.85	50.586	42.87		0.72	50.586	36.64
Principal repayment schedule		0.12	50.586	6.24		0.12	50.586	6.24	0.1087085	0.12	50.586	6.24		0.12	50.586	6.24		0.12	50.586	6.24
Interest payment schedule		0.05	50.586	2.57		0.05	50.586	2.30		0.04	50.586	2.02		0.03	50.586	1.75		0.03	50.586	1.47
At the end of Year		1.09	50.586	55.35		0.97	50.586	49.11		0.85	50.586	42.87		0.72	50.586	36.64		0.60	50.586	30.40
US $ (Syndicate Bank)- Stage-II																				
At Date of Drawl		1.22	50.586	61.58		1.09	50.586	55.35		0.97	50.586	49.11		0.85	50.586	42.87		0.72	50.586	36.64
Principal repayment schedule		0.12	50.586	6.24		0.12	50.586	6.24		0.12	50.586	6.24		0.12	50.586	6.24		0.12	50.586	6.24
Interest payment schedule		0.05	50.586	2.57		0.05	50.586	2.30		0.04	50.586	2.02		0.03	50.586	1.75		0.03	50.586	1.47
At the end of Year		1.09	50.586	55.35		0.97	50.586	49.11		0.85	50.586	42.87		0.72	50.586	36.64		0.60	50.586	30.40
US $ (IDBI)- Stage-II																				
At Date of Drawl		2.84	50.586	143.69		2.55	50.586	129.14		2.27	50.586	114.59		1.98	50.586	100.04		1.69	50.586	85.49
Principal repayment schedule		0.29	50.586	14.55		0.29	50.586	14.55		0.29	50.586	14.55		0.29	50.586	14.55		0.29	50.586	14.55
Interest payment schedule		0.13	50.586	6.62		0.12	50.586	6.09		0.11	50.586	5.57		0.09	50.586	4.64		0.08	50.586	3.91
At the end of Year		2.55	50.586	129.14		2.27	50.586	114.59		1.98	50.586	100.04		1.69	50.586	85.49		1.40	50.586	70.94
US $ (ICICI)- Stage-II																				
At the date of Drawl[2]		9.76	50.586	493.72		9.76	50.586	493.72		9.76	50.586	493.72		9.76	50.586	493.72		9.14	50.586	462.36
Principal repayment schedule		-	50.586	-		-	50.586	-		-	50.586	-		0.62	50.586	31.36		2.48	50.586	125.45
Interest payment schedule		0.47	50.586	23.65		0.47	50.586	23.65		0.47	50.586	23.65		0.47	50.586	23.65		0.47	50.586	23.65
At the end of Year		9.76	50.586	493.72		9.76	50.586	493.72		9.76	50.586	493.72		9.14	50.586	462.36		6.66	50.586	336.90
Indian Rupee																				
At the date of Drawl[2]				1,261.22				1,133.50				1,005.78				878.06				750.34
Principal repayment schedule				127.72				127.72				127.72				127.72				127.72
Addition during the year																				
Interest payment schedule	Quarterly			143.66	Quarterly			123.01	Quarterly			108.32	Quarterly			93.63	Quarterly			78.95
At the end of Year	Quarterly			1,133.50	Quarterly			1,005.78	Quarterly			878.06	Quarterly			750.34	Quarterly			622.62

Name of the Petitioner
Name of the Generating Station
Exchange Rate at Drawal

Financial Year (Starting from COD)	2019-20				2020-21				2021-22				2022-23			
1	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53
	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)	Date	Amount (US$ Crores)	Exchange Rate	Amount (Rs. Crores)
US $- Stage-I																
At the date of Drawl		1.33	46.5	62.00		0.91	46.5	42.47		0.49	46.5	22.94		0.07	46.6	3.41
Principal repayment schedule		0.42	46.5	19.53		0.42	46.5	19.53		0.42	46.5	19.53		0.07	46.5	3.41
Interest payment schedule	Quarterly	0.03	46.5	1.36	Quarterly	0.02	46.5	0.85	Quarterly	0.01	46.5	0.34		0.00	46.5	0.04
At the end of Year	Quarterly	0.91	46.5	42.47	Quarterly	0.49	46.5	22.94	Quarterly	0.07	46.5	3.41		-	46.5	-
US $ (Axis Bank)- Stage-II																
At Date of Drawl		0.79	50.586	40.05		0.62	50.586	31.62		0.46	50.586	23.19		0.29	50.586	14.75
Principal repayment schedule		0.17	50.586	8.43		0.17	50.586	8.43		0.17	50.586	8.43		0.29	50.586	14.75
Interest payment schedule		0.05	50.586	2.48		0.03	50.586	1.41		0.02	50.586	0.91		0.00	50.586	0.22
At the end of Year		0.62	50.586	31.62		0.46	50.586	23.19		0.29	50.586	14.75		0	50.586	
US $ (Allahabad Bank)- Stage-II																
At Date of Drawl		0.56	50.586	28.45		0.44	50.586	22.13		0.31	50.586	15.81		0.19	50.586	9.48
Principal repayment schedule		0.13	50.586	6.32		0.13	50.586	6.32		0.13	50.586	6.32		0.19	50.586	9.48
Interest payment schedule		0.03	50.586	1.74		0.02	50.586	1.26		0.02	50.586	1.13		0.00	50.586	0.18
At the end of Year		0.44	50.586	22.13		0.31	50.586	15.81		0.19	50.586	9.48		-	50.586	
US $ (Syndicate Bank)- Stage-II																
At Date of Drawl		0.56	50.586	28.45		0.44	50.586	22.13		0.31	50.586	15.81		0.19	50.586	9.48
Principal repayment schedule		0.13	50.586	6.32		0.13	50.586	6.32		0.13	50.586	6.32		0.19	50.586	9.48
Interest payment schedule		0.03	50.586	1.70		0.02	50.586	0.95		0.01	50.586	0.50		0.00	50.586	0.11
At the end of Year		0.44	50.586	22.13		0.31	50.586	15.81		0.19	50.586	9.48		-	50.586	-
US $ (IDBI)- Stage-II																
At Date of Drawl		1.39	50.586	70.09		1.09	50.586	55.33		0.80	50.586	40.57		0.51	50.586	25.82
Principal repayment schedule		0.29	50.586	14.75		0.29	50.586	14.75		0.29	50.586	14.75		0.51	50.586	25.82
Interest payment schedule		0.09	50.586	4.60		0.06	50.586	3.21		0.04	50.586	2.11		0.01	50.586	0.44
At the end of Year		1.09	50.586	55.33		0.80	50.586	40.57		0.51	50.586	25.82		0	50.586	-
US $ (ICICI)- Stage-II																
At the date of Drawl[2]		6.81	50.586	344.30		4.33	50.586	219.10		1.86	50.586	93.90				
Principal repayment schedule		2.48	50.586	125.20		2.48	50.586	125.20		1.86	50.586	94.09				
Interest payment schedule		0.43	50.586	21.91		0.21	50.586	10.39		0.06	50.586	2.84				
At the end of Year		4.33	50.586	219.10		1.86	50.586	93.90		-	50.586	-				
Indian Rupee																
At the date of Drawl[3]				1,081.73				789.62				495.70				95.85
Principal repayment schedule				292.11				293.92				399.85				95.85
Addition during the year																
Interest payment schedule	Quarterly			126.07	Quarterly			94.67	Quarterly			64.73				3.28
At the end of Year	Quarterly			789.62	Quarterly			495.70	Quarterly			95.85				-

Petitioner

Details of Foreign Equity
(Details only in respect of Equity infusion if any applicable to the project under petition)

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project
Exchange Rate on date/s of infusion:

S. No.	Financial Year	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)
	Currency1[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency2[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency3[1]												
A.1	At the date of infusion[2]												
2													
3													
	Currency[1] and so on												
A.1	At the date of infusion[2]												
2													
3													

No Foreign Equity has been invested in the project, same is evident from various orders of Hon'ble Commission

1.Name of the currency to be mentioned e.g. US$, DM, etc.
2.In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given

Petitioner

PART-I FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company: Rosa Power Supply Company Limited
Name of the Power Station: Rosa Thermal Power Project

Last date of order of Commission for the project	Date (DD-MM-YYY)	16/05/2023
Reference of petition no. in which the above order was passed	Petition no.	1578 of 2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		
Capital cost	(Rs. Cr)	6,519.73
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		-
Gross Normative Debt		4,850.58
Cumulative Repayment by end of FY 2023-24		4,605.30
Net Normative Debt for FY 2023-24 (Closing)*		245.28
Normative Equity by end of FY 2023-24		1,669.16
Cumulative Depreciation till end of FY 2023-24		4,605.30
Freehold land		9.82

Note: * Net Normative debt: Refer Table 6 of MYT order dated 16.05.2023

Petitioner

PART-I FORM- 5A

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

New Projects

RPSCL commissioned in Apr 2012 and hence does not fall under New Projects category as per UPERC Tariff Regulations 2024

Capital Cost Estimates

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	Completed
Price level of approved estimates	As on Ep... of	...d COD
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, IEDC & FC		
Foreign Component, if any (In Million US $ or ...		
Domestic Component (Rs. Lakh)		
Capital cost excluding ID...		
IDC, IED...		
Fo... ...currency)		
Don...		
Total ... ...g Cost (Rs. Lakh)		
Rate o... ...ered		
Capital c... ...cluding IDC, IEDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US $ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost Including IDC, IEDC & FC (Rs. Lakh)		
Schedule of Commissioning as per investment approval		
Scheduled COD of Unit-I		
Scheduled COD of Unit-II		
Scheduled COD of Unit-III		
Scheduled COD of Unit-IV		
Scheduled COD of last Unit/Block		

Not Applicable as per UPERC 2 (xliv) of UPERC Tariff Regulations, 2024

Note:
1. Copy of Investment approval letter should be enclosed.
2. Details of Capital Cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-14.

Petitioner

PART-I FORM- 5B

Break-up of Capital Cost for New Coal based projects

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

RPSCL commissioned in Apr 2012 and hence does not fall under New Projects category as per UPERC Tariff Regulations 2024

(Amount in Rs. Lakhs)

S.No.	Break Down	As per Original Estimates as per Investment Approval (3)	Actual Capital Expenditure as on COD/ anticipated COD (4)	Liabilities/Provisions (5)	Variation (3-4-5) (6)	Specific Reasons for Variation (7)	Estimated Capital expenditure upto Cut-off date (8)
			Actual Amount				
1	2	3	4	5	6	7	8
1	Cost of Land & Site Development						
1.1	Land*						
1.2	Rehabilitation & Resettlement (R&R)						
1.3	Preliminary Investigation & Site Development						
	Total Land & Site Development						
2	Plant & Equipment						
2.1	Steam Generator Island						
2.2	Turbine Generator Island						
2.3	BOP Mechanical						
2.3.1	External water supply system						
2.3.2	CW system						
2.3.3	DM water Plant						
2.3.4	Clarification plant						
2.3.5	Chlorination Plant						
2.3.6	Fuel Handling & Storage system						
2.3.7	Ash Handling System						
2.3.8	Coal Handling Plant						
2.3.9	Rolling Stock and Locomotives						
2.3.10	MGR						
2.3.11	Air Compressor System						
2.3.12	Air Condition & Ventilation System						
2.3.13	Firefighting System						
2.3.14	HP/LP Piping						
2.3.15	FGD system, if any						
2.3.16	De-salination plant for sea-water intake						
2.3.17	External coal handling in Jetty, if any						
	Total BOP Mechanical						
2.4	BOP Electrical						
2.4.1	Switch Yard Package						
2.4.2	Transformers Package						
2.4.3	Switch gear Package						
2.4.4	Cables, Cable facilities & grounding						
2.4.5	Lighting						
2.4.6	Emergency D.G. set						
	Total BOP Electrical						
2.5	Control & Instrumentation (C&I) Package						
	Total Plant & Equipment excluding taxes & Duties						
2.6	Taxes & Duties						
3	Initial Spares						
4	Civil Works						
4.1	Main plant/Adm. Building						
4.2	CW system						
4.3	Cooling Towers						
4.4	DM water Plant						
4.5	Clarification plant						
4.6	Chlorination plant						
4.7	Fuel handling & Storage system						
4.8	Coal Handling Plant						
4.9	MGR &Marshalling Yard						
4.1	Ash Handling System						
4.11	Ash disposal area development						
4.12	Firefighting System						
4.13	Township & Colony						
4.14	Temp. construction and enabling works						
4.15	Road & Drainage						
	Total Civil works						
5	Construction & Pre- Commissioning Expenses						
5.1	Erection Testing and commissioning						
5.2	Site supervision						
5.3	Operator's Training						
5.4	Construction Insurance						
5.5	Tools & Plant						
5.6	Startup fuel						
	Total Construction & Pre-Commissioning Expenses						
6	Overheads						
6.1	Establishment						
6.2	Design & Engineering						
6.3	Audit & Accounts						
6.4	Contingency						
	Total Overheads						
7	Total Capital cost excluding IDC & FC						
8	IDC, FC, FERV &Hedging Cost						
8.1	Interest During Construction (IDC)						
8.2	Financing Charges (FC)						
8.3	Foreign Exchange Rate Variation (FERV)						
8.4	Hedging Cost						
	Total of IDC, FC, FERV & Hedging Cost						
9	Capital cost including IDC, FC, FERV & Hedging Cost						

Project cost has been finalised and approved earlier by Hon'ble Commission and hence this format is not applicable, CoD achieved prior to 01 Apr 2024

*Provide details of Freehold land and Lease hold land separately.

Note:

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over-run was beyond the control of the generating company.
2. In case of both time & cost overrun, a detailed note giving reasons of such time and cost over-run should be submitted clearly bringing out the agency responsible and whether such time and cost overrun was beyond the control of the generating company.
3. The implication on cost due to time over run, if any shall be submitted separately giving details of increase in prices in different packages from scheduled COD to Actual COD/anticipated COD, increase in IEDC from scheduled COD to actual COD/anticipated COD and increase of IDC from scheduled COD to actual anticipated COD.
4. Impact on account of each reason for Time over run on Cost of project should be quantified and substantiated with necessary documents and supporting workings.
5. A list of balance work assets/work wise including initial spare on original scope of works along with estimate shall be furnished positively.

Petitioner

Break-up of Construction/Supply/Service packages

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Plant

1	Name/No. of Construction / Supply / Service Package	Package A	Package B	Package C	...	Total Cost of all packages
2	Scope of works[1] (in line with head of cost break-ups as applicable)	**Project cost has been finalised and approved earlier by Hon'ble Commission and hence this format is not applicable** **Further, all packages are awarded through ICB route**				
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
4	No. of bids received					
5	Date of Award					
6	Date of Start of work					
7	Date of Completion of Work/Expected date of completion of work					
8	Value of Award[2] in (Rs. Lakh)					
9	Firm or With Escalation in prices					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs Lakh)					
11	Taxes & Duties and IEDC (Rs. Lakh)					
12	IDC, FC, FERV & Hedging cost (Rs. Lakh)					
13	Sub -total (10+11+12) (Rs. Lakh)					

Note:

1. The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal based plants in the FORM-5B to the extent possible.
2. If there is any package, which need to be shown in Indian Rupee and foreign currency (ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs.80 Cr. +US$50m=Rs.390Cr. at US$=Rs. 62 as on say 01.04.24.

Petitioner

PART-I FORM- 5D

Details of variables, parameters, optional package etc. for New Project

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project

Unit Size		**300 MW**
Number of Units		**4**
Greenfield/Extension		**Greenfield**
S. No.	**Variables**	**(Design Operating Range) Values**
1	Coal Quality – Calorific Value	
2	Ash Content	
3	Moisture Content	
4	Boiler Efficiency	
5	Suspended Particulate Matter	
6	Ash Utilization	
7	Boiler Configuration	
8	Turbine Heat Rate	
9	CW Temperature	
10	Water Source	
11	Distance of Wa	
12	Clarifier	
13	M	
14		
15		
16	T	and Distance
17	Ty	
18	Fou	pe (Chimney)
19	Wate	rable
20	Seismic and Wind Zone	
21	Condensate Cooling Method	
22	Desalination/RO Plant	
23	Evacuation Voltage Level	
24	Type of Coal (Domestic/Imported)	
Parameter/Variables		
Completion Schedule		
Terms of Payment		
Performance Guarantee Liability		
Basis of Price (Firm/Escalation-Linked)		
Equipment Supplier (Country of Origin)		
Optional Packages		Yes/No
Desalination Plant/RO Plant		
MGR		
Railway Siding		
Unloading Equipment at Jetty		
Rolling Stock/Locomotive		
FGD Plant		
Length of Transmission Line till Tie Point (in km)		

RPSCL commissioned in Apr 2012 and hence does not fall under New Projects category as per Clause 2 (xliv) of UPERC Tariff Regulations, 2024

Petitioner

In case there is cost over run

PART-I FORM- 5Di

Name of the Petitioner: Rosa Power Supply Company Limited
Name of the Generating Station: Rosa Thermal Power Project

S. No.	Break Down	Original Cost (Rs. Lakh) as approved by the Board of Members Total Cost	Actual/ Estimated Cost as incurred/to be incurred (Rs. Lakh) Total Cost	Difference Total Cost	Reasons for Variation (Please submit supporting computatio ns and	Increase in soft cost due to increase in hard cost
1	Cost of Land & Site Development					
1.1	Land*					
1.2	Rehabilitation & Resettlement (R&R)					
1.3	Preliminary investigation & Site Development					
2	Plant & Equipment					
2.1	Steam Generator Island					
2.2	Turbine Generator Island					
2.3	BOP Mechanical					
2.3.1	Fuel Handling & Storage system					
2.3.2	External water supply system					
2.3.3	DM water Plant					
2.3.4	Clarification plant					
2.3.5	Chlorination Plant					
2.3.6	Fuel Handling & Storage system					
2.3.7	Ash Handling System					
2.3.8	Coal Handling Plant					
2.3.9	Rolling Stock and Locomotives					
2.3.10	MGR					
2.3.11	Air Compressor System					
2.3.12	Air Condition & Ventilation System					
2.3.13	Fire Fighting System					
2.3.14	HP/LP Piping					
	Total BOP Mechanical					
	BOP Electrical					
2.4.1	Switch Yard Package					
2.4.2	Transformers Package					
2.4.3	Switch gear Package					
2.4.4	Cables, Cable facilities & grounding					
2.4.5	Lighting					
2.4.6	Emergency D.G. set					
	Total BOP Electrical					
2.5	Control & Instrumentation (C & I) Package					
	Total Plant & Equipment excluding taxes & Duties					
3	Initial Spares					
4	Civil Works					
4.1	Main plant/ Adm. Building					
4.2	CW system					
4.3	Cooling Towers					
4.4	DM water Plant					
4.5	Clarification plant					
4.6	Chlorination plant					
4.7	Fuel handling & Storage system					
4.8	Coal Handling Plant					
4.9	MGR &Marshalling Yard					
4.1	Ash Handling System					
4.11	Ash disposal area development					
4.12	Firefighting System					
4.13	Township & Colony					
4.14	Temp. construction & enabling works					
4.15	Road & Drainage					
	Total Civil works					
5	Construction & Pre-Commissioning Expenses					
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance					
5.5	Tools & Plant					
5.6	Startup fuel					
	Total Construction & Pre-Commissioning Expenses					
6	Overheads					
6.1	Establishment					
6.2	Design & Engineering					
6.3	Audit & Accounts					
6.4	Contingency					
	Total Overheads					
7	Capital cost excluding IDC & FC					
8	IDC, FC, FERV &Hedging Cost					
8.1	Interest During Construction (IDC)					
8.2	Financing Charges (FC)					
8.3	Foreign Exchange Rate Variation (FERV)					
8.4	Hedging Cost					
	Total of IDC, FC,FERV & Hedging Cost					
9	Capital cost including IDC, FC, FERV & Hedging Cost					

RPSCL commissioned in Apr 2012

Cost over run: Nil

*Submit details of Freehold and Lease hold land

Note: Impact on account of each reason for Cost overrun should be quantified and substantiated with necessary documents and supporting workings.

Petitioner

In case there is time over run

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

S. No.	Description of Activity /Works /Service	Original Schedule (As per Planning)		Actual Schedule (As per Actual)		Time Over-Run	Reasons for delay	Other Activity affected (Mention S. No. of activity affected)
		Start Date	Completion Date	Actual Start Date	Actual Completion Date	Days		
1	No time over run as the project commissioned within the stiulated time schedule							
2								
3								
4								
5								
6								
7								
8								
9								
....	.....							

1. Delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting workings.

2. Indicate the activities on critical path.

Petitioner

PART-I FORM- 5E

In case there is claim of additional RoE

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Statio Rosa Thermal Power Project

Project	Completion Time as per Investment approval (Months)				Actual Completion time				Qualifying time schedule (as per regulation)
	Start Date	Scheduled COD (Date)	Completion time in Months	Installed Capacity	Start Date*	Actual COD (Date)	Actual Completion time in Months	Tested Capacity	Months
Unit 1	No Additional RoE is claimed for the Control Period FY 2024-25 to FY 2028-29								
Unit 2									
Unit 3									
Unit 4									

Petitioner

PART-I FORM- 6

Financial Package upto COD

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project
Date of Commercial Operation of the Station[2] 01-Apr-12

	Financial Package as Approved		Financial Package as on COD				As Admitted on COD	
	Currency and Amount[3]		Currency and Amount[3]				Currency and Amount[3]	
1	2	3	4	5			6	7
Loan-I	USD	200m	RPSCL commissioned in Apr 2012 and Project cost has been finalised and approved earlier by Hon'ble Commission and hence this format is not applicable					
Loan-II								
and so on								
Equity-								
Foreign								
Domestic								
Total Equity								
Debt : Equity Ratio								

Note:
1. Say Rs. 80 Cr. + US$ 200 m or Rs. 1320 Cr. including US$ 200 m at an exchange rate of US$=Rs. 62
2. Provide details on commercial operation as on COD of each Unit.
3. For example: US $ 200m, etc.

Petitioner

PART-I FORM- 7

Details of project specific loans

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Particulars						
1	Package1	Package2	Package3	Package4	Package5	Package6
	2	3	4	5	6	7
Source of Loan[1]	**RPSCL commissioned in Apr 2012 and Project cost has been finalised and approved earlier by Hon'ble Commission and hence this format is not applicable**					
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2024/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]						
Are there any Caps/Floor[9]						
If above is yes, specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loan hedged?						
If above is yes, specify details[17]						

Note:
1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB,PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2024 for existing assets and as on COD for the remaining
4. Where the loan has been refinanced, details in the Form are to be given for the loan refinanced. However, the details of the original loan are to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form are to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal& repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2024 or COD, whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Petitioner

PART-I FORM- 8

Details of Allocation of corporate loans to various projects

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2024/ COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]						
Are there any Caps/Floor[9]	Yes/No			Yes/No	Yes/No	
If above is yes, specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequen						
Repayment Instalmer						
Base Exchange Rate[16]						
Are foreign currency loa ed?						
If above is yes, specify details[17]						
	Distribution of loan packages to various projects					
Name of the Projects						Total
Project 1						
Project 2						
Project 3 and so on						

No Corporate loan has been allocated to other projects

Note:
1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB,PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2024 for existing assets and as on COD for the remaining
4. Where the loan has been refinanced, details in the Form are to be given for the loan refinanced. However, the details of the original loan are to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form are to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal& repayment along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2024 or COD, whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging etc.
18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Petitioner

PART-I FORM- 9A

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project
For Financial Year FY 2025-26

Amount in Rs. Cr

Sl. No.	Head of Work/ Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
(1)	(2)	(3)	(4)	(5=3-4)	(6)	(7)	(8)	(9)
1	Ash Dyke - Lagoon 2 - 2nd raising	42.00				Regulation 21(B) (d) of UPERC Tariff Regulations, 2024	Justification provided in the Petition	**Claiming under current control period**

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 10 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)
2. The above information needs to be furnished separately for each year / period of tariff period 2024-29.
3. In case of de-capitalisation of assets separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.
4. Where any asset is rendered unserviceable the same shall be treated as de-capitalised during that year and original value of such asset to be shown at col. 3. And impaired value if any, year of its capitalisation to be mentioned at column 8.
5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular asset.

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. Eg. Rotor - 50 Crs. Initial spares- 5 Crs.

Petitioner

PART-I FORM- 9B

Statement of Additional Capitalisation during fag end of useful life of the Project

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

S. No.	Year	Work / Equipment added during last five years of useful life of each Unit/Station	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Impact on life extension
			Accrual basis	Un- discharged Liability included in col. 4	Cash basis	IDC included in col. 4			
1	2	3	4	5	(6=4-5)	7	8	9	10
		Last five year of useful life shall commence from FY 30	Not applicable						

Note:
1. Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes
2. Justification for additional capital expenditure claim for each asset should be relevant to regulations under which claim has been made and the necessity of capitalization of the asset.

Petitioner

PART-I FORM- 9Bi

Details of Assets De-capitalized during the period

Name of the Petitioner Rosa Power Supply Company Limited

Name of the Generating Station Rosa Thermal Power Project

Region State District

S. No.	Name of the Asset	Nature of decapitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
1	2	3	4	5	6
1	No decapitalization claimed under current control period				
2					
3					
4					
5					

Note: Year wise detail need to be submitted.

Petitioner

PART-I FORM- 9C

Statement showing reconciliation of ACE claimed with the capital additions as per books

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project
COD

(Rs Crs)

Sl. No	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	Closing Gross Block	7157.36	Shall be submitted at the time of True-up, once audited accounts are finalized			
	Less: Opening Gross Block	7157.36				
	Total Additions as per books	0.00				
	Less: Additions pertaining to other Stages (give Stage wise breakup)	0.00				
	Net Additions pertaining to instant project/Unit/Stage	0.00				
	Less: Exclusions (items not allowable / not claimed)	0.00				
	Net Additional Capital Expenditure Claimed	0.00				

Note: Reason for exclusion of any expenditure shall be given in Clear terms

Petitioner

PART-I FORM- 9D

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project
COD

S. No.	Head of Work / Equipment	ACE Claimed under Exclusion				Justification
		Accrual basis	Un- discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	4	(5=3-4)	6	7
	No additional capitalization claimed under this category					

Note:
1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc.
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station

Petitioner

PART-I FORM- 9E

Statement of Capital cost (As per books)
(To be given for relevant dates and year wise)

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Crores

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A	Opening Gross Block Amount as per books	7157.36	Shall be submitted at the time of True-up, once audited accounts are finalized			
B	Addition in Gross Block Amount during the period (Direct purchases)	0.00				
C	Addition in Gross Block Amount during the period (Transferred from CWIP) as per books	0.00				
D	a)Deletion in Gross Block Amount during the period	0.00				
E	a)Closing Gross Block Amount as per books	7157.36				

Petitioner

Statement of Capital works in progress
(To be given for relevant dates and year wise)

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Cr

l. No.	Particulars	As on relevant date. 31/03/2025	As on relevant date. 31/03/2026	As on relevant date. 31/03/2027	As on relevant date. 31/03/2028	As on relevant date. 31/03/2029
	Opening CWIP as per books	5.47	Shall be submitted at the time of True-up, once audited accounts are finalized			
	Amount of capital liabilities in A(a) above	0.00				
	Addition in CWIP during the period	5.96				
	Amount of capital liabilities in B(a) above	1.07				
	Transferred to Gross Block Amount during the period	0.00				
	Amount of capital liabilities in C(a) above	0.00				
)	a) Deletion in CWIP during the period	0.00				
	b) Amount of capital liabilities in D(a) above	0.00				
	a) Closing CWIP as per books	11.43				
	b) Amount of capital liabilities in E(a) above	1.07				
	c) Amount of IDC in E(a) above	0.00				
	d) Amount of FC in E(a) above	0.00				
	e) Amount of FERV in E(a) above	0.00				
	f) Amount of Hedging Cost in E(a) above	0.00				
	g) Amount of IEDC in E(a) above	0.00				

Note:

1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date

Petitioner

PART-I FORM- 10

Financing of Additional Capitalisation

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project
Date of Commercial Operation

Amount in Rs. Cr

	Estimated					Admitted				
Financial Year (Starting from COD)[1]	**2024-25**	**2025-26**	**2026-27**	**2027-28**	**2028-29**	**2024-25**	**2025-26**	**2026-27**	**2027-28**	**2028-29**
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment			42.00							
Financing Details										
Loan (Normative)*			29.40							
Total Loan[2]			29.40							
Equity										
Internal Resources			12.60							
Others (Pl. specify)										
Total			42.00							

* Entirely funded through internal accurals however, as per Tariff Regulations, 2024 claimed normative debt @ 70% of toal amount capitalised

Note:
1. Year 1 refers to Financial Year of COD and Year 2; Year 3 etc. are the subsequent financial years respectively.

2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8

Petitioner

PART-I FORM- 11

Calculation of Depreciation

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Cr

S. No.	Name of the Assets[1]	FY 25			
		Gross Block as on 31.03.2024 or as on COD, whichever is later and subsequently for each year thereafter upto 31.03.29	Addition during the year	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 25
	1	2	3	5	6= (Col.2 + Col.3/2) X Col.3
1	Freehold Land	9.82	-	0.00%	0.00
2	Leasehold Land	22.71	-	3.34%	0.76
3	Building-Others	117.32	-	3.34%	3.92
4	Building-Plant	291.71	-	3.34%	9.74
5	Roads	21.96	-	3.34%	0.73
6	Temporary Erections	0.11	-	100.00%	0.11
7	Boilers and Plant	6043.11	-	5.83%	352.31
8	Batteries	8.07	-	5.83%	0.47
9	Office Furniture and Fittings	10.30	-	6.33%	0.65
10	Office Equipments	3.53	-	6.33%	0.22
11	Air Conditioning Plant	17.89	-	5.83%	1.04
12	Vehicles	3.76	-	9.50%	0.36
13	**TOTAL**	**6550.30**	**0.00**	**5.65%**	**370.32**
14	**Weighted Average Rate of Depreciation (%)**			**5.65%**	

FY 26				FY 27			
Gross Block as on 01.04.2025	Addition during the year	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 26	Gross Block as on 01.04.2026	Addition during the year	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 27
		3	4= Col.2 X Col.3			3	4= Col.2 X Col.3
9.82	-	0.00%	0.00	9.82	-	0.00%	0.00
22.71	-	3.34%	0.76	22.71	-	3.34%	0.76
117.32	-	3.34%	3.92	117.32	42.00	3.34%	4.62
291.71	-	3.34%	9.74	291.71	-	3.34%	9.74
21.96	-	3.34%	0.73	21.96	-	3.34%	0.73
0.11	-	100.00%	0.11	0.11	-	100.00%	0.11
6043.11	-	5.83%	352.31	6043.11	-	5.83%	352.31
8.07	-	5.83%	0.47	8.07	-	5.83%	0.47
10.30	-	6.33%	0.65	10.30	-	6.33%	0.65
3.53	-	6.33%	0.22	3.53	-	6.33%	0.22
17.89	-	5.83%	1.04	17.89	-	5.83%	1.04
3.76	-	9.50%	0.36	3.76	-	9.50%	0.36
6550.30	**0.00**	**5.65%**	**370.32**	**6550.30**	**42.00**	**5.66%**	**371.03**
		5.65%				**5.66%**	

FY 28				FY 29			
Gross Block as on 01.04.2027	Addition during the year	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 28	Gross Block as on 01.04.2028	Addition during the year	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 29
		3	4= Col.2 X Col.3			3	4= Col.2 X Col.3
9.82	-	0.00%	0.00	9.82	-	0.00%	0.00
22.71	-	3.34%	0.76	22.71	-	3.34%	0.76
159.32	-	3.34%	5.32	159.32	-	3.34%	5.32
291.71	-	3.34%	9.74	291.71	-	3.34%	9.74
21.96	-	3.34%	0.73	21.96	-	3.34%	0.73
0.11	-	100.00%	0.11	0.11	-	100.00%	0.11
6043.11	-	5.83%	352.31	6043.11	-	5.83%	352.31
8.07	-	5.83%	0.47	8.07	-	5.83%	0.47
10.30	-	6.33%	0.65	10.30	-	6.33%	0.65
3.53	-	6.33%	0.22	3.53	-	6.33%	0.22
17.89	-	5.83%	1.04	17.89	-	5.83%	1.04
3.76	-	9.50%	0.36	3.76	-	9.50%	0.36
6592.30	**0.00**	**5.64%**	**371.73**	**6592.30**	**0.00**	**5.64%**	**371.73**
		5.64%				**5.64%**	

Petitioner

PART-I FORM- 12

Statement of Depreciation

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Cr

S. No.	Particulars	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
1	Opening Capital Cost	6,522.91	6,522.91	6,522.91	6,522.91	6,564.91	6,564.91
2	Closing Capital Cost	6,522.91	6,522.91	6,522.91	6,564.91	6,564.91	6,564.91
3	Average Capital Cost	6,522.91	6,522.91	6,522.91	6,543.91	6,564.91	6,564.91
4	Freehold land	9.82	9.82	9.82	9.82	9.82	9.82
5	Rate of depreciation	5.29%	1.54%	1.54%	1.58%	1.58%	1.58%
6	Depreciable value	345.16	100.20	100.20	103.64	103.64	103.64
7	Balance useful life at the beginning of the period	14.00	13.00	12.00	11.00	10.00	9.00
8	Remaining depreciable value	1,647.77	1,302.62	1,202.42	1,102.22	1,036.38	932.74
9	Depreciation (for the period)	345.16	100.20	100.20	103.64	103.64	103.64
10	Depreciation (annualised)	345.16	100.20	100.20	103.64	103.64	103.64
11	Cumulative depreciation at the end of the period	4,559.16	4,659.36	4,759.56	4,863.20	4,966.84	5,070.48
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2024/ Station COD						
13	Less: Cumulative depreciation adjustment on account of de-capitalisation						
14	Net Cumulative depreciation at the end of the period	4,559.16	4,659.36	4,759.56	4,863.20	4,966.84	5,070.48
		70.00%	71.5%	73.1%	74.7%	75.8%	77.4%

Particulars	FY 24-25	FY 25-26	FY 26-27
Deprecation Limit (%)	90%	90%	90%
Max Dep allowed (excl land) (Rs. Cr)	5,861.78	5,861.78	5,899.58
Depreciation @ 70% (Rs. Cr)	4,559.16	4,559.16	4,559.16
Balance Depreciation (Rs. Cr)	1,302.62	1,202.42	1,140.02
Balance Life of asset (Years)	13	12	11
Depreciation allowed (Rs.Cr)	100.20	100.20	103.64

FORM- 13 Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner Rosa Power Supply Company Limited

Name of the Generating Station Rosa Thermal Power Project

Rs. in Cr

	Particulars / Financial Year	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
A	**ECB (US $ in Crore)**						
1	Gross loan - Opening / Sanction	23.40	23.40	23.40	23.40	23.40	-
2	Cumulative repayments of Loans upto previous year	8.24	11.84	15.54	19.14	22.12	-
3	Net loan - Opening	15.17	11.57	7.86	4.26	1.28	-
4	Add: Drawal(s) during the Year	-	-	-	-	-	-
5	Less: Repayment (s) of Loans during the year	3.60	3.71	3.60	2.98	1.28	-
6	Net loan - Closing	11.57	7.86	4.26	1.28	-	-
7	Average Net Loan	13.37	9.71	6.06	2.77	0.64	-
8	Average Rate of Interest (%)	7.19%	7.57%	6.46%	6.21%	13.75%	-
9	Interest	0.96	0.74	0.39	0.17	0.02	-
B	**ECB (Rs. in Cr)**						
1	USD Rate as on year opening date	65.04	69.17	75.39	73.50	75.81	-
2	USD Rate as on year end date	69.17	75.39	73.50	75.81	74.35	-
3	Gross loan - Opening/ Sanction	1,406.34	1,406.34	1,406.34	1,406.34	1,406.34	-
4	Cumulative repayments of Loans upto previous year	426.62	606.26	813.61	1,092.98	1,309.05	-
5	Net Opening balance	979.72	800.08	592.72	313.36	97.28	-
6	Add: Drawal(s) during the Year	-	-	-	-	-	-
7	Less: Repayment (s) of Loans during the year	179.64	207.36	279.36	216.08	97.28	-
8	Closing balance	800.08	592.72	313.36	97.28	-	-
9	Average Net Loan	889.90	696.40	453.04	205.32	48.64	-
10	Rate of Interest on Loan on annual basis (%)	7.55%	7.00%	5.63%	5.34%	11.88%	-
11	Interest on loan excluding FERV	67.19	48.75	25.53	10.96	1.45	-

C	**Rupee Term Loan**						
1	Gross loan - Opening/ Sanction	3,534.01	3,534.01	3,534.01	3,534.01	3,534.01	-
2	Cumulative repayments of Loans upto previous year	2,156.56	2,452.28	2,744.39	3,038.31	3,438.16	-
3	Net loan - Opening	1,377.45	1,081.73	789.62	495.70	95.85	-
4	Add: Drawal(s) during the Year	-	-	-	-	-	-
5	Less: Repayment (s) of Loans during the year	295.71	292.11	293.92	399.85	95.85	-
6	Net loan - Closing	1,081.73	789.62	495.70	95.85	-	-
7	Average Net Loan	1,229.59	935.68	642.66	295.78	47.93	-
8	Rate of Interest on Loan on annual basis	12.41%	13.47%	14.73%	18.50%	12.25%	-
9	Interest on loan	152.55	126.04	94.66	54.73	1.47	-
D	**Total Loan (ECB and RTL)**						
1	Gross loan - Opening	4,940.35	4,940.35	4,940.35	4,940.35	4,940.35	-
2	Cumulative repayments of Loans upto previous year	2,583.18	3,058.54	3,558.00	4,131.29	4,747.21	-
3	Net loan - Opening	2,357.17	1,881.81	1,382.34	809.06	193.13	-
4	Add: Drawal(s) during the Year	-	-	-	-	-	-
5	Less: Repayment (s) of Loans during the year	475.36	499.47	573.28	615.93	193.13	-
6	Net loan - Closing	1,881.81	1,382.34	809.06	193.13	-	-
7	Average Net Loan	2,119.49	1,632.08	1,095.70	501.10	96.57	-
8	Interest on loan	219.74	174.79	120.19	65.68	2.91	-
9	Weighted average Rate of Interest on Loans	10.37%	10.71%	10.97%	13.11%	12.07%	-

Petitioner

PART-I FORM- 13A

Calculation of Interest on Normative Loan

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Cr

Sl. No.	Particulars	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
	Gross Normative loan – Opening	4,852.78	4,852.78	4,852.78	4,852.78	4,882.18	4,882.18
	Cumulative repayment of Normative loan upto previous year	4,214.01	4,559.17	4,659.37	4,759.57	4,863.21	4,882.18
	Net Normative loan – Opening	638.77	293.61	193.41	93.21	18.97	-
	Add: Increase due to addition during the year / period				29.40		
	Less: Decrease due to de-capitalisation during the year / period						
	Less: Decrease due to reversal during the year / period						
	Add: Increase due to discharges during the year / period						
	Less: Normative repayment	345.16	100.20	100.20	103.64	18.97	-
	Net Normative loan - Closing	293.61	193.41	93.21	18.97	-	-
	Average Normative loan	466.19	243.51	143.31	56.09	9.48	-
	Weighted average rate of interest	12.07%	12.07%	12.07%	12.07%	12.07%	12.07%
	Interest on Loan	56.25	29.38	17.29	6.77	1.14	-

Petitioner

PART-I FORM- 13B

Calculation of Interest on Working Capital

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Cr

S. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
1	Cost of Coal[1]	321.17	362.5	362.5	362.5	362.5	362.5
2	Cost of Main Secondary Fuel Oil[1]	3.65	6.00	6.00	6.00	6.02	6.00
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O&M Expenses	32.04	34.70	37.36	39.27	41.29	43.41
6	Maintenance Spares	76.89	83.29	89.66	94.25	99.09	104.19
7	Receivables	433.98	480.66	484.01	485.93	488.15	491.67
8	Total Working Capital	867.72	967.12	979.50	987.92	997.01	1,007.74
9	Rate of Interest	12.00%	12.15%	12.50%	12.50%	12.50%	12.50%
10	Interest on Working Capital	104.13	117.51	122.44	123.49	124.63	125.97

Note: 1. For Coal based based generating stations

Petitioner

PART-I FORM- 13C

Other Income as on COD

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Lakhs

S. No.	Parameters	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	Interest on Loans and advance	Other income as on COD was not applicable in current control period					
2	Interest received on deposits						
3	Income from Investment						
4	Income from sale of scrap						
5	Rebate for timely payment						
6	Surcharge on late payment from beneficiaries						
7	Rent from residential building						
8	Misc. receipts (Please Specify Details)						
9	**Total**	-	-	-	-		

Petitioner

PART-I FORM- 13D

Incidental Expenditure during Construction up to Scheduled COD and up to Actual/anticipated COD

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Lakhs

S. No.	Parameters	As on Scheduled COD	As on actual COD/ pated D
A	Head of Expenses:		
1	Employees' Benefits Expenses		
2	Finance Costs		
3	Water Charges		
4	Communication Expenses		
5	Power Charges		
6	Other Office and Administra		
7	Others (Please Spec		
8	Other Pre-O		
	...		
B			
	Contractors		
	posits		

RPSCL commissioned in Apr 2012 and hence does not fall under New Projects category as per Clause 2 (xliv) of UPERC Tariff Regulations, 2024

Petitioner

PART-I FORM- 13E

Expenditure under different packages up to Scheduled COD and up to Actual/anticipated COD

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Lakh

Sl. No.	Parameters	As on Scheduled COD	As on actual/ anticipated COD
1	Package 1	**Project cost has been finalised hence this format is not applicable**	
2	Package 2		
3	Package 3		
4			
5			
6			

Petitioner

PART-I FORM- 14

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Sl. No.	Draw Down Particulars	Quarter 1			Quarter 2			Quarter n (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs Lakh)
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan[1]									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.2	Foreign Loan[2]									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.3	Foreign Loan[3]									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.4	--									
	--									
	--									
1.1	Total Foreign Loans									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.2	Indian Loans									
1.2.1	Indian Loan[1]									
	Draw down Amount									
	IDC									
	Financing charges									
1.2.2	Indian Loan[2]									
	Draw down Amount									
	IDC									
	Financing charges									
1.2.3	Indian Loan[3]									
	Draw down Amount									
	IDC									
	Financing charges									
1.2.4	--									
	--									
	--									
1.2	Total Indian Loans									
	Draw down Amount									
	IDC									
	Financing charges									
1	Total of Loans drawn									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
2	Equity									
2.1	Foreign equity drawn									
2.2	Indian equity drawn									
	Total equity deployed									

Not applicable as the additional capitalisation is being undertaken through internal accruals and reserves and surplus

Note:

1. Drawal of debt and equity shall be on pari passu basis quarter wise to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible
2. Applicable interest rates including reset dates used for above computation may be furnished separately
3. In case of multi-unit project details of capitalization ratio used to be furnished.

Petitioner

PART-I FORM- 14A

Actual cash expenditure

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Amount in Rs. Crores

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Expenditure towards Gross Block	0.00	Shall be submitted at the time of True-up, once audited accounts are finalized			
Add: Expenditure towards CWIP	5.96				
Add: Capital Advances, if any	0.00				
Less: Un-discharged liabilities (included above)	1.07				
Add/Less: Others	0.00				
Payment to contractors / suppliers towards capital assets	5.60				
Cumulative payments	5.60				

Note: If there is variation between payment and fund deployment justification need to be furnished

Petitioner

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges1

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

S.No	Month	Unit	For preceding 3rd Month (from COD or from 1.4.2024 as the case may be) - Jan 2024		For preceding 2nd Month (from COD or from 1.4.2024 as the case may be) - Feb 2024		For preceding 1st Month (from COD or from 1.4.2024 as the case may be) - Mar 2024	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Coal supplied by Coal Company	(MMT)	462,642	-	450,616	-	545,126	-
2	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)						
3	Coal supplied by Coal Company (1+2)	(MMT)	462,642	-	450,616	-	545,126	-
4	Normative Transit & Handling Losses (For coal based Projects)	(MMT)	3,701	-	3,605	-	4,361	-
5	Net coal Supplied (3-4)	(MMT)	458,940	-	447,011	-	540,765	-
6	Amount charged by the Coal Company	(Rs.)	1,140,214,150	-	1,129,736,176	-	1,357,432,834	-
7	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	3,210,154		(27,501,939)		7,828,231	
8	Total amount Charged (6+7)	(Rs.)	1,143,424,304	-	1,102,234,237	-	1,365,261,065	-
9	Transportation charges by rail/ship/road transport	(Rs.)	840,525,910	-	839,253,329	-	993,702,486	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
11	Demurrage Charges, if any	(Rs.)	-	-	-	-	-	-
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	-	-	-	-	-	-
13	Total Transportation Charges (9+/-10- 11+12)	(Rs.)	840,525,910	-	839,253,329	-	993,702,486	-
14	Total amount Charged for coal supplied including Transportation (8+13)	(Rs.)	1,983,950,214	-	1,941,487,566	-	2,358,963,551	-
15	Landed cost of coal	Rs./MT	4,322.89		4,343.27		4,362.27	
16	Blending Ratio (Domestic/Imported)		100	-	100	-	100	-
17	Weighted average cost of coal for preceding three months	Rs./MT		4,322.89		4,343.27		4,362.27
18	GCV of Domestic Coal as received at Station	(kCal/ Kg)	3,606		3,539		3,532	
19	GCV of Imported Coal as per bill of Coal Company	(kCal/ Kg)		-		-		-
20	Weighted average GCV of coal as Billed	(kCal/ Kg)		3,606		3,539		3,532
21	GCV of Domestic Coal as received at Station	(kCal/ Kg)		3,606		3,539		3,532
22	GCV of Imported Coal as received at Station	(kCal/ Kg)		-		-		-
23	Weighted average GCV of coal as Received	(kCal/ Kg)		3,606		3,539		3,532

24	Weighted average GCV of coal as Received- For Jan-Mar'19	(kCal/ Kg)	3,558
25	Weighted average Landed cost of coal- For Jan-Mar'19	Rs./MT	4,344

Petitioner

PART-I FORM- 16

Details/Information to be submitted in respect of Capital Spares

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through compensatory allowance	Funded through Special allowance (If Applicable	Claimed as a part of stores and spares
	Name of spare	Amount				
1	As the project cost has been finalised this format is not applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Petitioner

PART-I FORM- 17

Liability Flow Statement

Name of the Petitioner Rosa Power Supply Company Limited
Name of the Generating Station Rosa Thermal Power Project

Party	Asset / Work	Year of actual capitalisation	Original Liability	Liability as on 31.03.2024	Discharges (Yearwise)	Reversal (Yearwise)
	Shall be submitted at the time of True-up, once audited accounts are finalized					

Petitioner