

RELIANCE

**Rosa Power Supply
Company Limited**

CIN: U31101MH1994PLC243148

520 F, Kasmanda House,
2-Park Road, Hazratganj,
Lucknow 226 001

Tel: +91 522 4317500

Fax: +91 522 2239508

www.reliancepower.co.in

ROSA/ UPERC / 2022-23/ TT/ 008

23rd Jan'23

The Secretary
Uttar Pradesh Electricity Regulatory Commission,
Vibhuti Khand, Gomti Nagar, Lucknow-226010

Sub:- Reply to 3rd information requirement in petition no. 1804 of 2021.

Ref – UPERC's letter no UPERC /D(T)/JDT/058/1113 dated 09.11.2022

Dear Sir,

In reference to the Hon'ble Commission's information requirement vide letter in reference above, please find attached the reply of RPSCL in 01 original+05 Photo copies, for kind consideration of the Hon'ble Commission.

Thanking you,

Yours faithfully,

For Rosa Power Supply Company Ltd


(Sumeet Notani)
Authorized Signatory

Encl: As above.

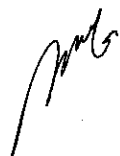


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Reply to 3rd information Requirement /Discrepancies/Data Gaps in Petition no 1804/2021

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Reply to 3rd Information Requirement/ Discrepancies/ Data Gaps in Petition No. 1804 of 2021

- i. **The Petitioner is required to provide the detail of revenue received from Beneficiaries for the period from FY 2017-18 to FY 2020-21 duly certified by auditor.**

Reply: RPSCL submits that since the Transmission ARR for FY 2020-21 onwards is yet to be approved by Hon'ble Commission, RPSCL has not billed any Transmission charges to Beneficiaries for FY 2020-21 onwards. Hence, the revenue is Nil for FY 2020-21. The details of revenue received from Beneficiary along with supporting documents, for the period from FY 2017-18 to FY 2019-20, have been attached as **Annexure I** in this submission. We confirm that the verified amount of the bills of Transmission Charges for period from FY 2017-18 to FY 2019-20, raised by RPSCL and verified by UPPCL, has been received by RPSCL.

- ii. **The Petitioner is required to provide the details of energization/ actual COD of the transmission bays duly certified by appropriate authority.**

Reply: RPSCL submits that it had already submitted the details of energization/ actual COD of the transmission bays duly certified by PGCIL to Hon'ble Commission on 08.09.2017 as part of information required in Petition No.1197 of 2017. The certificate issued by PGCIL and the approval for energisation of 400 kV Bays issued by CEA on 27.10.2016 are enclosed as **Annexure II** in this submission.

- iii. **The Petitioner submitted that they are operating both Generating and Transmission assets in an integrated way and no separate loan account is maintained. However, it is observed that interest rate considered is not inline to ROSA MYT Petition for generation business for period from FY 2019-24. The Petitioner is required to provide justification for the same.**

Reply: RPSCL submits that it had submitted Form 13 of Rosa MYT Generation Petition in Enclosure II of Annexure-2 of additional submission dated 18.07.2022 which provided the weighted average rate of interest for FY 2019-20 to FY 2023-24. RPSCL has now considered the interest rates for Transmission business same as interest rates considered in ROSA MYT petition for Generation business for FY 2019-24. The revised the calculations for Interest on Loan in Form F24 and revised financial model have been submitted as **Annexure III**.

- iv. **The Petitioner to provide a certificate by an auditor that the assets taken into account in the Rosa Generation Petitions & Orders do not take into consideration of the assets being dealt in these proceedings.**

Reply: In view of the earlier Order of Hon'ble Commission for Rosa power plant, RPSCL submits that:

1. The capital cost of Rosa power plant Stage-I was approved as Rs. 2641.63 Crore with COD of Unit 1 and Unit 2 to be achieved before 31.03.2010 and 30.06.2010 respectively. Hon'ble Commission vide its Order dated 08.04.2009 allowed additional capital cost of Rs 470.88 Crore, due to change in scope of work, statutory taxes, duties and change in cost of materials, making the total approved project cost of Rs. 3112.81 Crore for Stage I subject to prudence check.

2. Hon'ble Commission vide Order dated 15.06.2009, approved the supplementary PPA for procurement of 300 MW of power from Unit 3 & Unit 4 from Stage II of the Project and approved Project cost of Rs. 3098.6 Crore for Stage II subject to prudence check.
3. RPSCL had filed the petition in Petition No. 786 of 2012 for approval of additional capital cost of Rs. 595.09 Cr. incurred on Balance of Plant (BoP) and 400 kv transmission line and associated works of Rosa Thermal Power Station. In the matter, vide Order dated 16.05.2012, Hon'ble Commission directed Rosa to file the cost incurred on 400 KV transmission line and associated works through a separate petition.
4. Accordingly, RPSCL had filed the revised petition for approval of additional capital cost of Rs. 550.02 Cr. (after reducing the cost of transmission system) on BoP of project which was provisionally approved by Hon'ble Commission vide Order dated 25.06.2012 in Petition No. 786 of 2012.
5. Further, as elaborated in Order dated 22.08.2017, the Hon'ble Commission appointed the Expert Committee for verification and prudence check of additional capital cost along with capital cost of Stage 1 and Stage 2 of Rosa Thermal Power Station. Expert Committee report on prudence check of the Capital Cost of both stages of the project was submitted to the Hon'ble Commission on 08.06.2014. Expert Committee assessed overall capital cost as 6723.11 Crore for Rosa TPP. Expert Committee also assessed the essentiality of each of the approved additional capital cost items amounting to Rs.550.02 Crore and recommended the requirement of all additional capital cost items except the additional capital cost amounting to Rs. 32.74 Crore. In its Supplementary Report, the Committee reported that the overall project cost of Rosa Thermal Power Station is found reasonable and prudent.
6. In view of the Expert Committee report, the Hon'ble Commission vide Order dated 22.08.2017 considered Rs. 3112.81 Crore as Capital Cost of Stage-I and Rs.3093.02 Crore as Capital Cost of Stage-II. Hon'ble Commission also considered the additional capital expenditure of Rs. 48.20 Crore capitalized till FY 2013-14 for the purpose of determination of tariff and True-up of tariff for Stage-II till 2013-14 and for determination of tariff of Stage-I and Stage-II for MYT Period.
7. Hon'ble Commission vide its Order dated 04.02.2020 in the Petition No. 1233 of 2017 filed by RPSCL approved additional capitalization of Rs. 225.50 Crore for FY 2014-15 to FY 2016-17.
8. Further, vide Order dated 25.02.2022 for True up of 2014-19, Hon'ble Commission apportioned additional capitalization of Rs. 225.50 Crore to 'Wagon Tippler & Associated Facilities', 'Other works of CHP Augmentation' and 'Works other than CHP Augmentation'. Hon'ble Commission also allowed expenditure of Rs. 22.49 Crore incurred during FY 2018-19 towards 1st raising of Lagoon 2 of Ash dyke. Thus, Hon'ble Commission approved closing capital cost of Rs, 6519.73 Crore for FY 2018-19.

From the above, it is clear that RPSCL has not claimed the capex and other related expenses for 400 kV transmission line in Generation business. It is also pertinent to note that neither Expert Committee nor Hon'ble Commission has reported inclusion of capital cost of transmission system in capital cost of Rosa TPP. Additionally, RPSCL had already submitted Auditors certificates showing scheme wise details of capital expenditure for Generation and Transmission from time to time as sought by Hon'ble Commission.

RPSCL submits that RPSCL in reply dated 29.09.2022 to data gap sr. no. vi, has submitted the affidavit (Annexure A-4) sought by Hon'ble Commission for self-declaration that the capital cost claimed in Transmission business is not claimed in Rosa Generating business or any other regulated business. RPSCL again reconfirms the above fact and respectfully submits that the auditor cannot issue certificate as sought in the data gap. Therefore, RPSCL requests Hon'ble Commission to consider the self-declaration provided on the affidavit in this regard. The relevant portion of the MYT order dated 22.08.2017 is attached herewith for ready reference as **Annexure IV**.

- v. **The Petitioner is directed to provide the details of actual O&M Expenses for its Generation and Transmission Business separately substantiating with audited account for the period from FY 2017-18 to FY 2020-21.**

Reply: RPSCL submits that the Petitioner in the present case is not a transmission licensee. The cost of 400 kV Transmission line originally included in Additional Capital Expenditure Petition # 786 of 2012 was removed as per the directions of the Hon'ble Commission vide Order dated 16.05.2012/ 25.06.2012 and separate Petition was filed for approval of Transmission Tariff.

As submitted in the petition, RPSCL is maintaining combined account for O&M expenses of Generating Station and Transmission Line together and O&M expenses were not bifurcated for the Generation and Transmission business in Rosa. Considering the same fact, Hon'ble Commission has allowed normative O&M expenses of 2% of capital cost of transmission asset in addition to bay maintenance charges. Based on similar approach, the Petitioner has claimed O&M expenses considering O&M charges at 2% of capital cost of transmission asset and actual bay maintenance charges incurred for FY 2017-18 to FY 2019-20.

We would also like to highlight that O&M for generation tariff is provisioned on normative basis as per the provision 25(iv)a of the UPERC (Terms and Conditions of Generation Tariff) Regulations 2014 and is allowed in the Rosa MYT order dated 22.08.2017 and also in subsequent true up order dated 25.02.2022 in Pet no 1529/2019 and its review order dated 11.01.2023 in Petition no 1849/2022. The O&M cost for generation is allowed on per MW basis and is a normative figure which is fixed and rules out any extra claim on that account.

In view of the above, the Petitioner respectfully submits that bifurcation of actual O&M expenses for its Generation and Transmission Business separately is not possible.

Place : Lucknow

For Rosa Power Supply Company Limited

Date : 23rd Jan '23


(Sumheet Notani)
Authorised Signatory

D/C

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow - 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2017-18/02

5th March, 2018

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSC for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSC.

Dear Sir,

We enclose herewith Invoice for the recovery of transmission charges for the period Apr'17 to Mar'18 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd

(Ajay Shukla)
Authorized Signatory

Enclosures: As above

CC: CGM(FM) UPPCL

Received
Shukla
07/03/18

me

Rosa Power Supply Company Ltd.

Registered Office: 7th Floor, B Wing, Raheja Point - I, Jawaharlal Nehru Marg, Vakola Market, Santa Cruz (East), Mumbai - 400055
Phone - 05842 306600, Fax - 05842 308001

CST No : LU-5069600
VAT No: LU-0133451
PAN No.: AABCR8917M
TIN No: 09650001842

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2017-18/Transmission Tariff Invoice/02

Billing Period: Apr'17 to Mar'18

Nature of Bill: Invoices for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 5/Mar/2018

Due Date 4/Apr/2018

To,

Superintending Engineer, Electricity Import, Export and Payment Circle
Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
14, Ashok Marg, Lucknow - 226 001

Subject: Invoices for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006

UPERC Order Dated 29.01.2017 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCL grid
UPERC Corrigendum Dated 21.02.2018

Details of Charges Payable by UPPCL During The Billing Period

S. No.	Description	Amount	Source
		(Rs.)	
1	Transmission Charges approved by Hon'ble UPERC for FY2017-18	60,600,000	Hon'ble UPERC Order Dated 29.06.2016 and Corrigendum dated 20.10.2016
2	Total Transmission Charges Payable by UPPCL for Billing Period	60,600,000	

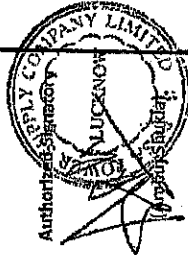
Amount in Words : Rupees Six Crores Six Lacs Only

Note:

- Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359, (IOBI Bank Cuffe Parade WTC Branch, IFSC Code: IOBL0000126)

Annexures:

- Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
- Corrigendum Issued by Hon'ble Commission



OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated : 29.01.2018 & corrigendum dated 21.02.2018

Chief General Manager
(Fund Management)
U. P. Power Corporation Limited
Shakti Bhawan
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2017-18 is Rs.60600000

BILL REF.	PERIOD	SYSTEM / HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2017-18/Transmission Tariff Invoice/02 Dated 05.03.2018	April 2017 to March 2018	Transmission Charges for billing period	60600000	60600000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			60600000	60600000	

Verified for Rs. Six Crores Six Lakh Only

E&OE

[Signature]
EE

029

[Signature]
16/03/18

SEO

[Signature]
SE

NO. EIE&PC / ROSA / TC

Dt.

Copy forwarded to the following for kind information and necessary action:-

1. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
2. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.
3. SEO/AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow

[Signature] 16/03/18
(SHARVAMPERTI)
SUPERINTENDING ENGINEER

[Signature]

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow - 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2018-19/01

25th October, 2018

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSCL for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSCL.

Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Apr'18 to Sept'18 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd

(Ambuj Shukla)
Authorized Signatory

Enclosures: As above

Rosa Power Supply Company Ltd.

Registered Office: 7th Floor, B Wing, Raheja Point - I, Jawaharlal Nehru Marg, Vaktola Market, Santa Cruz (East), Mumbai - 400055
 Phone - 05842 306600, Fax - 05842 308001

CST No : LU-5069600
 VAT No: LU-0133451
 PAN No: AABCR8917M
 TIN No: 09650001842

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2018-19/Transmission Tariff Invoice/01
 Billing Period: Apr'18 to Sept'18
 Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date: 25/Oct/2018
 Due Date: 24/Nov/2018

To,
 Superintending Engineer, Electricity Import, Export and Payment Circle
 Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
 14, Ashok Marg, Lucknow - 226 001.

Subject: Invoice for Transmission Charges Payable by UPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006
 UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCIL grid
 UPERC Corrigendum Dated 21.02.2018

Details of Charges Payable by UPCL During The Billing Period			
S. No.	Description	Amount (Rs.)	Source
1	Transmission Charges approved by Hon'ble UPERC for FY2018-19	58,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Apr'18 to Sept'18	29,200,000	
3	Total Transmission Charges Payable by UPCL for Billing Period	29,200,000	
Amount in Words : Rupees Two Crores Ninety Two Lacs Only			

Note:

- Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359, (IDBI Bank Cuffe Parade WTC Branch, IFSC Code: IDIBL0000126)

Annexures:

- Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
- Corrigendum Issued by Hon'ble Commission

Authorized Signatory
 (Amol Shukla)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY, IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. 4053
EIE&PC / ROSA / TC

Dt. 1/11/18

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated:
29.01.2018 & corrigendum dated 21.02.2018

Chief General Manager
(Fund Management)
U. P. Power Corporation Limited
Shakti Bhawan
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per
UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is
provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2018-19 is Rs.58400000

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED Rs.	VERIFIED Rs.	REMARKS
Rosa/2018- 19/Transmission Tariff Invoice/01 Dated 25.10.2018	April 2018 to Sept. 2018	Transmission Charges for billing period	29200000	29200000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			29200000	29200000	

Verified for Rs. Two Crores Ninety Two Lakh Only

E&OE

EE

AO

SEO

ISE

NO. 4053
EIE&PC / ROSA / TC

Dt. 1/11/18

Copy forwarded to the following for kind information and necessary action:-

1. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
2. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment,
2, Park Road, Hazaratganj, Lucknow.
3. SEO/AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
4. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow

(SHARVAN PERTI)
SUPERINTENDING ENGINEER

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow – 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2018-19/02

3rd December, 2018

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow-226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSC for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSC.

Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Oct'18 to Dec'18 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd

(Anbu Shukla)
Authorized Signatory

Enclosures: As above

Rosa Power Supply Company Ltd.

Registered Office: 7th Floor, B Wing, Raheja Point - I, Jawaharlal Nehru Marg, Vakola Market, Santa Cruz (East), Mumbai - 400055
Phone - 05842 306600, Fax - 05842 308001

CST No.: LU-5069600
VAT No.: LU-0133451
PAN No.: AABCR8917M
TIN No.: 09650001842

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2018-19/Transmission Tariff Invoice/02
Billing Period: Oct'18 to Dec'18
Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 3/Dec/2018
Due Date 2/Jan/2019

To,
Superintending Engineer, Electricity Import, Export and Payment Circle
Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
14, Ashok Marg, Lucknow- 226 001

Subject: Invoice for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006
UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCIL grid
UPERC Corrigendum Dated 21.02.2018

Details of Charges Payable by UPPCL During The Billing Period			
S. No.	Description	Amount (Rs.)	Source
1	Transmission Charges approved by Hon'ble UPERC for FY2018-19	58,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Oct'18 to Dec'18	14,600,000	
3	Total Transmission Charges Payable by UPPCL for Billing Period.	14,600,000	
Amount in Words: Rupees One Crores Forty Six Lacs Only			

Note:
Payments shall be made in the favour of Rosa Power Supply Company Ltd. A/c No : 1261030000001359,
(IDBI Bank Curfew Parade WTC Branch, IFSC Code: IDBL0000126)

Annexures:
1. Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
2. Corrigendum issued by Hon'ble Commission

Authorized Signatory
(Ambuj Shukla)

me

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW.

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated : 29.01.2018 & corrigendum dated 21.02.2018

Chief General Manager
(Fund Management)
U. P. Power Corporation Limited
Shakti Bhawan
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2018-19 is Rs.58400000

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2018-19/Transmission Tariff Invoice/02 Dated 03.12.2018	Oct. 2018 to Dec. 2018	Transmission Charges for billing period	14600000	14600000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			14600000	14600000	

Verified for Rs. One Crore Forty Six Lakh Only

E&OE

EE

Bam
AO 05/12/18

SEO

4336
NO. EIE&PC / ROSA / TC

Dt. 05/12/18

Copy forwarded to the following for kind information and necessary action:-

1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
3. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.
4. SEO/AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
5. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow

(SHARVAN PERTI)
SUPERINTENDING ENGINEER

(M. Sharvan Hossain)
Executive Engineer
Electricity Import Export & Payment Circle
U.P. Power Corporation
11th Floor, Shakti Bhawan, Extn.
Lucknow

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow - 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2018-19/03

4th January, 2019

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

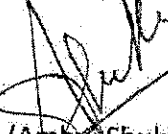
- 1) MoU between UPPCL and RPSC for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSC.

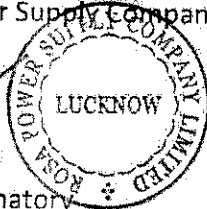
Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Jan'19 to Mar'19 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd


(Anand Shukla)
Authorized Signatory



Enclosures: As above

Handwritten signature

Rosa Power Supply Company Ltd.

Registered Office: 7th Floor, B Wing, Raheja Point-I, Jawahar Lal Nehru Marg, Yakola Market, Santa Cruz (East), Mumbai - 400055
Phone - 05842 306600, Fax - 05842 308001

CST No.: LU-5069600

VAT No: LU-0133451

PAN No.: AABCR8917M

TIN No: 09650001842

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2018-19/Transmission Tariff Invoice/02

Billing Period: Jan'19 to Mar'19

Bill Date 4/Jan/2019

Due Date 3/Feb/2019

Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

To,

Superintending Engineer, Electricity Import, Export and Payment Circle
Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
14, Ashok Marg, Lucknow - 226 001

Subject: Invoice for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006

UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCL grid.
UPERC Corrigendum Dated 21.02.2018

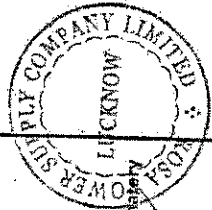
Details of Charges Payable by UPPCL During The Billing Period			
S. No.	Description	Amount (Rs.)	Source
1	Transmission Charges approved by Hon'ble UPERC for FY2018-19.	58,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Billing Period	14,600,000	
3	Total Transmission Charges Payable by UPPCL for Billing Period	14,600,000	
Amount in Words : Rupees One Crores Fourty Six Lacs Only			

Note:

- Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359, (IDBI Bank Cuffe Parade WTC Branch, IFSC Code: IBKL0000126)

Annexures:

- Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
- Corrigendum Issued by Hon'ble Commission



Authorized Signatory

(Anbu Shukla)

me

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated : 29.01.2018 & corrigendum dated 21.02.2018

Chief General Manager
(Fund Management)
U. P. Power Corporation Limited
Shakti Bhawan
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2018-19 is Rs.58400000

BILL REF.	PERIOD	SYSTEM / HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2018-19/Transmission Tariff Invoice/03 Dated 04.01.2019	Jan. 2019 to Mar. 2019	Transmission Charges for billing period	14600000	14600000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
		TOTAL	14600000	14600000	

Verified for Rs. One Crore Forty Six Lakh Only
E&OE.

EE

AO

SEO

SE

NO. 369 EIE&PC / ROSA / TC

Dt.

- Copy forwarded to the following for kind information and necessary action:-
1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
 2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
 3. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.
 4. SEO/AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
 5. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow

(Anurag Agrawal)
SUPERINTENDING ENGINEER

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow – 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2019-20/01

3rd July, 2019

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001.

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSCL for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSCL.

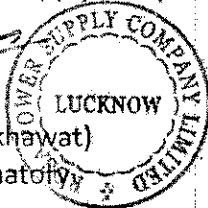
Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Apr'19 to June'19 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd


(Siddharth Shekhawat)
Authorized Signatory



Enclosures: As above

me

Rosa Power Supply Company Ltd.

Registered Office: 7th Floor, B Wing, Raheja Point - I, Jawaharlal Nehru Marg, Yakola Market, Santa Cruz (East), Mumbai - 400055
Phone - 05842 306600, Fax - 05842 308001

CST No : LU-5069600
VAT No: LU-0133451
PAN No.: AABCR8917M
TIN No: 09630001842

Transmission Invoice for 7.2 KM 400 KV dedicated
Transmission Line

Ref No. - Rosa/ 2019-20/Transmission Tariff Invoice/01

Billing Period: Apr'19 to June'19

Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 3/Jul/2019
Due Date 2/Aug/2019

To,

Superintending Engineer, Electricity Import, Export and Payment Circle
Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
14, Ashok Marg, Lucknow - 226 001

Subject: Invoice for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006

UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCIL grid
UPERC Corrigendum Dated 21.02.2018

Details of Charges Payable by UPPCL During The Billing Period

S. No.	Description	Amount	Source
		(Rs.)	
1	Transmission Charges approved by Hon'ble UPERC for FY2019-20	56,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Billing Period	14,100,000	
3	Total Transmission Charges Payable by UPPCL for Billing Period	14,100,000	

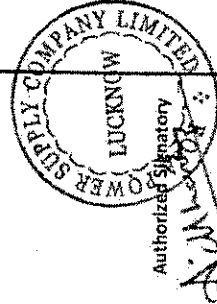
Amount in Words : Rupees One Crore Forty one Lac Only

Note:

- Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359,
1 (IDBI Bank Cuffe Parade WTC Branch, IFSC Code: IDIBL0000126)

Annexures:

- 1 Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
2 Corrigendum Issued by Hon'ble Commission



(Siddharth Shekhawat)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. 2519 EIE&PC / ROSA / TC

Dt. 20/07/19

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated 29.01.2018 & corrigendum dated 21.02.2018

ED (A&A)
U. P. Power Corporation Ltd.
Room No. 310, 3rd Floor, Shakti Bhawan Main
14- Ashok Marg
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is provisionally verified as given below.
Transmission Charges approved by UPERC for FY 2019-20 is Rs.56400000

BILL REF.	PERIOD	SYSTEM /HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2019-20/Transmission Tariff Invoice/01 Dated 03.07.2019	Apr. 2019 to June. 2019	Transmission Charges for billing period	14100000	14100000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			14100000	14100000	

Verified for Rs. One Crore Forty One Lakh Only

E&OE

EE

AO

SE

NO. 2519 EIE&PC / ROSA / TC

Dt. 04/07/19

Copy forwarded to the following for kind information and necessary action:-

1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
3. SEO/AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
4. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow
5. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.

(Anurag Agrawal)
SUPERINTENDING ENGINEER

RELIANCE

Rosa Power Supply Company Ltd.
F-519-520, Kasmanda House,
2, Park Road, Lucknow - 226001

Tel: +91 522 3018512
Fax: +91 522 3031062

Ref No: Invoice/Transmission/ 2019-20/02

3rd Oct, 2019

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

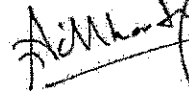
- 1) MoU between UPPCL and RPSC for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSC.

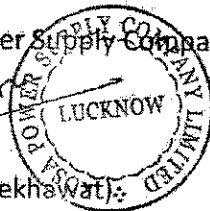
Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period July'19 to Sept'19 as per the approval of Hon'ble Commission.

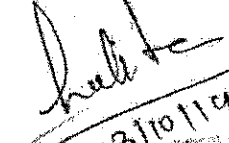
Thanking you

For Rosa Power Supply Company Ltd


(Siddharth Shekhar)
Authorized Signatory



Enclosures: As above


03/10/19
03/10/19
03/10/19

Registered Office: Administrative Block, Hardoi Road, P.O. Rausar Kothi, Tehsil Sadar, District Shahjahanpur, UP 242 401



Rosa Power Supply Company Ltd.

Administrative Block, Hardoi Road PO Rausar Kothi, Tehsil Sadar, District Shahjahanpur 242406

GSTIN: 09AABCR8917M1ZR

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission

Line

Ref No. - Rosa/ 2019-20/Transmission Tariff Invoice/02
Billing Period: July'19 to Sept'19
Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 3/Oct/2019
Due Date 2/Nov/2019

To,
The Superintending Engineer, Electricity Import, Export and Payment Circle
Uttar Pradesh Power Corporation Ltd, Shakti Bhawan
14, Ashok Marg, Lucknow - 226 001

Subject: Invoice for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006
UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCIL grid
UPERC Corrigendum Dated 21.02.2018

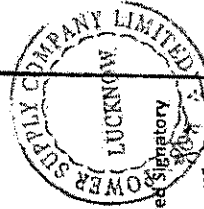
Details of Charges Payable by UPPCL During The Billing Period			
S. No.	Description	Amount	Source
		(Rs.)	
1	Transmission Charges approved by Hon'ble UPERC for FY2019-20	56,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Billing Period	14,100,000	
3	Total Transmission Charges Payable by UPPCL for Billing Period	14,100,000	
		Amount in Words : Rupees One Crore Forty one Lac Only	

Note:

- 1 Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359,
(DBI Bank Cuffe Parade WTC Branch, IFSC Code: IBKL0000126)

Annexures:

- 1 Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
2 Corrigendum issued by Hon'ble Commission



Authorized Signatory

(Siddharth Shekhawat)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated 29.01.2018 & corrigendum dated 21.02.2018

ED (F&A)
U. P. Power Corporation Ltd.
Room No. 310, 3rd Floor, Shakti Bhawan Main
14- Ashok Marg
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is provisionally verified as given below.
Transmission Charges approved by UPERC for FY 2019-20 is Rs.56400000

BILL REF.	PERIOD	SYSTEM / HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2019-20/Transmission Tariff Invoice/02 Dated 03.10.2019	July 2019 to Sept. 2019	Transmission Charges for billing period	14100000	14100000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			14100000	14100000	

Verified for Rs. One Crore Forty One Lakh Only

E&OE

[Signature]
10/10/19

AE

[Signature]
EE

[Signature]
10/10/19

AO

[Signature]
SE

3450

NO. EIE&PC / ROSA / TC

Dt.

10/10/19

Copy forwarded to the following for kind information and necessary action:-

1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
3. AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
4. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow
- ✓ 5. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.

[Signature]
10/10
(Anurag Agrawal)
SUPERINTENDING ENGINEER

[Handwritten signature]

RELIANCE

**Rosa Power Supply
Company Limited**

CIN: U31101MH1994PLC243148

520 F, Kasmanda House,
2-Park Road, Hazratganj,
Lucknow 226 001

Tel: +91 522 4317500

Fax: +91 522 2239508

www.reliancepower.co.in

Ref No: Invoice/Transmission/ 2019-20/03

3rd Jan, 2020

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSCL for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSCL.

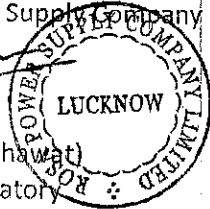
Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Oct'19 to Dec'19 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd

(Siddharth Shekhawat)
Authorized Signatory



Enclosures: As above

Handwritten signature
03/01/2020
विद्युत विभाग
मुख्यालय
लखनऊ

Handwritten signature

Rosa Power Supply Company Ltd.

Administrative Block, Harid Road PO Rausar Kothi, Tehsil Sadar, District Shahjahanpur 242406

GSTIN: 09AABCR8917M1ZR

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2019-20/Transmission Tariff Invoice/03

Billing Period: Oct'19 to Dec'19

Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 3/Jan/2020

Due Date 2/Feb/2020

To,

The Superintending Engineer, Electricity Import, Export and Payment Circle

Uttar Pradesh Power Corporation Ltd, Shakti Bhawan

14, Ashok Marg, Lucknow - 226 001

Subject: Invoice for Transmission Charges Payable by UPPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006

UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCIL grid

UPERC Corrigendum Dated 21.02.2018

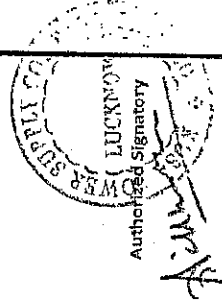
Details of Charges Payable by UPPCL During The Billing Period			
S. No.	Description	Amount	Source
		(Rs.)	
1	Transmission Charges approved by Hon'ble UPERC for FY2019-20	56,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2	Transmission Charges payable for Billing Period	14,100,000	
3	Total Transmission Charges Payable by UPPCL for Billing Period	14,100,000	
Amount in Words : Rupees One Crore Forty one Lac Only			

Note:

- Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030800001359, (IDBI Bank Cuffe Parade WTC Branch, IFSC Code: IBKL0000126)

Annexures:

- Copy of the Order of the Hon'ble UPERC Dated 29.01.2018
- Corrigendum Issued by Hon'ble Commission



(Siddharth Shekawat)

OFFICE OF THE
SUPERINTENDING ENGINEER
'ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN,
14- ASHOK MARG,
LUCKNOW

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated 29.01.2018
& corrigendum dated 21.02.2018

ED (F&A)

U. P. Power Corporation Ltd.

Room No. 310, 3rd Floor, Shakti Bhawan Main

14- Ashok Marg

Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per
UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is
provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2019-20 is **Rs.56400000**

Bill Presentation Date		15 Dt. 03.01.2020			
BILL REF.	PERIOD	SYSTEM / HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2019-20/Transmission Tariff Invoice/03 Dated 03.01.2020	October 2019 to December 2019	Transmission Charges for billing period	14100000	14100000	As per UPERC Order Dated 29.01.2018, & corrigendum dated 21.02.2018
TOTAL			14100000	14100000	

Verified for Rs. One Crore Forty One Lakh Only

E&OE

AE
07/01/2020

EE
07/01/2020

Basu
07/01/2020
AO

SE

NO. 73 EIE&PC / ROSA / TC

Dt. 08/01/2020

Copy forwarded to the following for kind information and necessary action:-

1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
3. AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
4. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow
5. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazratganj, Lucknow.

(Sanjay Srivastava)
SUPERINTENDING ENGINEER

RELIANCE

**Rosa Power Supply
Company Limited**

CIN: U31101MH1994PLC243148

520 F, Kasmanda House,
2-Park Road, Hazratganj,
Lucknow 226 001

Tel: +91 522 4317500
Fax: +91 522 2239508
www.reliancepower.co.in

Ref No: Invoice/Transmission/ 2019-20/04

20th March, 2020

The Superintending Engineer
Electricity Import, Export and Payment Circle
UP Power Corporation Limited
11th Floor, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow 226 001

**Sub: Invoice towards Recovery of Transmission Charges for 7.2 KM 400 KV Dedicated
Transmission Line connection Rosa TPP to PGCIL Grid**

Ref:

- 1) MoU between UPPCL and RPSCL for evacuation of power from 2X300 MW Rosa Thermal Power Plant
- 2) UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018 on fixation of transmission tariff for dedicated transmission line connecting Rosa TPP to PGCIL Grid as per MOU signed between UPPCL and RPSCL.

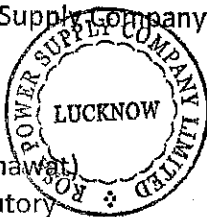
Dear Sir,

We enclose herewith invoice for the recovery of transmission charges for the period Jan'20 to Mar'20 as per the approval of Hon'ble Commission.

Thanking you

For Rosa Power Supply Company Ltd


(Siddharth Shekhawat)
Authorized Signatory



Enclosures: As above

Handwritten signature
20/03/2020

Rosa Power Supply Company Ltd.

Administrative Block, Hardoi Road PO Rausar Kothi, Tehsil Sadar, District Shahjahanpur 242406

GSTIN: 09AABCR8917M1ZR

Transmission Invoice for 7.2 KM 400 KV dedicated Transmission Line

Ref No. - Rosa/ 2019-20/Transmission Tariff Invoice/04

Billing Period: Jan'20 to Mar'20

Nature of Bill: Invoice for Recovery of Transmission Charges for 7.2 KM 400 KV dedicated Transmission Line

Bill Date 20/Mar/2020

Due Date 19/Apr/2020

To,

The Superintending Engineer, Electricity Import, Export and Payment Circle

Uttar Pradesh Power Corporation Ltd, Shakti Bhawan

14, Ashok Marg, Lucknow - 226 001

Subject: Invoice for Transmission Charges Payable by UPCL as approved by Hon'ble UPERC

Reference: Amended and Reinstated Power Purchase Agreement (PPA) dated 12.11.2006

UPERC Order Dated 29.01.2018 approving Transmission Tariff of Dedicated Transmission Line constructed to connect Rosa TPP to PGCL grid

UPERC Corrigendum Dated 21.02.2018

Details of Charges Payable by UPCL During The Billing Period

S. No.	Description	Amount	Source
		(Rs.)	
1.	Transmission Charges approved by Hon'ble UPERC for FY2019-20	56,400,000	Hon'ble UPERC Order Dated 29.01.2018 and Corrigendum dated 21.02.2018
2.	Transmission Charges payable for Billing Period	14,100,000	
3.	Total Transmission Charges Payable by UPCL for Billing Period	14,100,000	

Amount in Words : Rupees One Crore Forty one Lac Only

Note:

Payments shall be made in the favour of Rosa Power Supply Company Ltd, A/c No : 1261030000001359,

1 (IDBI Bank Cuffe Parade WTC Branch, IFSC Code: IDBL0000126)

Annexures:

1. Copy of the Order of the Hon'ble UPERC Dated 29.01.2018

2. Corrigendum Issued by Hon'ble Commission

Authorized Signatory

(Siddharth Shekhawat)

OFFICE OF THE
SUPERINTENDING ENGINEER
ELECTY. IMPORT EXPORT & PAYMENT CIRCLE
U.P. POWER CORPORATION LIMITED
11th FLOOR, SHAKTI BHAWAN EXTN.
14- ASHOK MARG,
LUCKNOW

NO. EIE&PC / ROSA / TC

Dt.

SUBJECT:- Bill of Transmission charges payable to RPSCL as per UPERC order dated 29.01.2018
& corrigendum dated 21.02.2018

ED (F&A)
U. P. Power Corporation Ltd.
Room No. 310, 3rd Floor, Shakti Bhawan Main
14- Ashok Marg
Lucknow

Bill raised by M/s RPSCL for Transmission charges payable to them as per
UPERC order dated 29.01.2018 and corrigendum dated 21.02.2018 is
provisionally verified as given below.

Transmission Charges approved by UPERC for FY 2019-20 is

Rs.56400000

Bill Presentation Date		1398 Dt. 20.03.2020			
BILL REF.	PERIOD	SYSTEM / HEAD	BILLED	VERIFIED	REMARKS
			Rs.	Rs.	
Rosa/2019-20/Transmission Tariff Invoice/04 Dated 20.03.2020	January 2020 to March 2020	Transmission Charges for billing period	14100000	14100000	As per UPERC Order Dated 29.01.2018 & corrigendum dated 21.02.2018
TOTAL			14100000	14100000	

Verified for Rs. One Crore Forty One Lakh Only

E&OE.

AE

EE

SE

NO. 1130 EIE&PC / ROSA / TC

Dt. 30/03/2020

Copy forwarded to the following for kind information and necessary action:-

1. ED(PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow.
2. Chief Engineer (RAU), 15th Floor, Shakti Bhawan Extn., Lucknow.
3. AO, EIE&PC, 11th Floor, Shakti Bhawan Extn., Lucknow
4. Er. Rishabh Dev, Executive Engineer, EIE&PC, Shakti Bhawan, Lucknow
5. M/s Rosa Power Supply Company Ltd., 520 F, Kasmanda Apartment, 2, Park Road, Hazaratganj, Lucknow.

(Sanjay Srivastava)
SUPERINTENDING ENGINEER

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
 400/220 केवीओ उपकेन्द्र, एन0एच0-24, किमी0 335 व 336 के मध्य, सीतापुर रोड,
 ग्राम-जमुका/कटिया-कम्, तह0-सदर, जिला-शाहजहाँपुर, उ0प्र0



Date: 2nd May 2017

Certificate of Work Completion

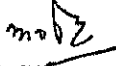
It is certified that 400 kV Rosa Shahjahanpur Ckt 1 and 2 owned by Rosa Power Supply Company Limited, connecting Rosa TPP to PGCIL System was charged with their respective bays as per following: schedule:

S. No	Particulars	Date
1	Charging of main and tie bay of 400kV Rosa Shahjahanpur Ckt 1 and 2 without line	1 st November 2016
2	Charging of 400 kV Rosa Ckt-1 with its main and tie bay	4 th March 2017
3	Charging of 400 kV Rosa Ckt-2 with its main and tie bay	22 nd March 2017

As on 31.03.2017 both the bays of Shahjahanpur substation were commissioned.

This is for your kind information and records.

Thanking You


 Abhishek Singh
 (Dy. Manager)

अभिषेक सिंह
 डी. प्रबन्धक
 पावर ग्रिड, शाहजहाँपुर उपकेन्द्र





भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
केंद्रीय विद्युत प्राधिकरण Central Electricity Authority
क्षेत्रीय निरीक्षण संगठन (उत्तर) Regional Inspectorial Organization(North)
कमरा सं 328 उ०क्षेत्रवि०म० भवन Room No.328, NRPC Building,
18-ए शहीद जीत सिंह मार्ग 18-A Saheed Jeet Singh Marg
कटवारिया सराय, नई दिल्ली -110016 Katwaria Sarai New Delhi - 110016
website:www.cea.nic.in, टेली फैक्स: 011- 26510249

संख्या :No.:NRIO/PGCIL-267/ShahjahanpurSS/UP/14/1174

Dated: 27-10-2016

APPROVAL FOR ENERGISATION

[Under Regulation 43 of CEA (Measures relating to safety and Electric Supply) Regulations, 2010(as amended)]

✓ Shri Gaurav Gupta,
Dy. General Manager,
Rosa Power Supply Co. Ltd.,
Hardoi Road, P.O.-Rausar Kothi,
Shahjahanpur, U.P.-242306

Subject: - Approval for energisation of Electrical apparatus associated with 400kV Bays No. 413, 414, 416, 417 Shahjahanpur-Rosa-I&II Line and tie bays at 400/220 kV PGCIL Substation, Shahjahanpur under regulation 43 of CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 (as amended).

Reference: -

1. Your Application Ref. no. - A/2016/01336 Dated 30.09.2016
2. Our letter No. NRIO/PGCIL-267/ShahjahanpurSS/UP/14/1167 Dated: 17.10.2016 -- Inspection Report
3. Your letter No. RPSCL/PGCIL SPN/CEA Dated: 24.10.2016 -- Compliance Report

Whereas the inspection of Electrical apparatus associated with 400kV Bays No. 413, 414, 416, 417 Shahjahanpur-Rosa-I&II Line and tie bays (as per details given at Annex-I) at 400/220 kV PGCIL Substation, Shahjahanpur was done on 08.10.2016 by the undersigned and the non-compliance of certain provisions/stipulations of the Regulations were conveyed to you vide our letter (Inspection Report) under reference at Sl. No. 2 and the compliance of the same has since been received vide your letter cited at Sl. No. 3 above. The **approval for energisation of the electrical apparatus (as per details given at Annex-I) associated with 400kV Bays No. 413, 414, 416, 417 Shahjahanpur-Rosa-I&II Line and tie bays at PGCIL Substation, Shahjahanpur** is hereby accorded under Regulation 43 of CEA (Measures relating to safety and Electric Supply) Regulations, 2010 (as amended).

The consistent compliance of relevant provisions of CEA (Measures relating to safety and Electric Supply) Regulations, 2010 (as amended) shall be ensured by for safety in operation and maintenance of the above apparatus.

P. K. Chandra
27/10/16

Page 1 of 4

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Periodical inspection of the above apparatus shall be due after 02 years from the date of this inspection under regulation 30 of CEA (Measures relating to safety and Electric Supply) Regulations, 2010 (as amended). This periodicity is subject to change by Government Notification.

Encl: Annex-I

P. Khichi
27/10/16
(Prakash Khichi)
Deputy Director
RIO (North), CEA

CC: Chief Engineer, Chief Electrical Inspectorate Division, CEA

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Annex-I

List of equipment approved for energisation at 400/220 kV PGCIL Substation, Shahjahanpur

Sl. No.	Name of equipment	Voltage Rating	Make	Equipment Sl. No.			Unit	Qty
				R Phase	Y Phase	B Phase		
	400KV Shahjahanpur-ROSA-I Line (Bay 413)							
1	Surge Arrestor	400kV	CGL	113777	113769	113792	Nos.	3
2	CVT	400kV	CGL	S41411	S41412	S41422	Nos.	3
3	Wave Trap	400kV	BPL	9804	--	9805	Nos.	2
4	A Isolator & Earth Switch	400kV	Siemens	B0013-1-3F1	B0013-1-3M	B0013-1-3F2	Set	1
5	B Isolator & Earth Switch	400kV	Siemens	B0013-2-8F1	B0013-2-8M	B0013-2-8F2	Set	1
6	L Isolator & Earth Switch	400kV	Siemens	B0013-2-2F1	B0013-2-2M	B0013-2-2F2	Set	1
7	Current Transformer	400kV	CGL	41318	41303	41289	Nos.	3
8	Circuit Breaker	400kV	CGL	971671C	971671C	971671C	Set	1
	400KV ROSA-I Tie Bay (Bay 414)							
9	A Isolator & Earth Switch	400kV	Siemens	B0013-1-1F1	B0013-1-1M	B0013-1-1F2	Set	1
10	B Isolator & Earth Switch	400kV	Siemens	B0013-2-12F1	B0013-2-12M	B0013-2-12F1	Set	1
11	Current Transformer	400kV	CGL	41299	41305	41291	Nos.	3
12	Circuit Breaker	400kV	CGL	33161 C	33161 C	33161 C	Set	1
	400KV Shahjahanpur-ROSA-II Line (Bay 416)							
13	Surge Arrestor	400kV	CGL	113794	113778	113771	Nos.	3
14	CVT	400kV	CGL	S41419	S41402	S41403	Nos.	3
15	Wave Trap	400kV	BPL	9806	--	9811	Nos.	2
16	A Isolator & Earth Switch	400kV	Siemens	B0013-2-6F1	B0013-2-6M	B0013-2-6F2	Set	1
17	B Isolator & Earth Switch	400kV	Siemens	B0013-4-1F1	B0013-4-1M	B0013-4-1F2	Set	1
18	L Isolator & Earth Switch	400kV	Siemens	B0013-1-9F1	B0013-1-9M	B0013-1-9F2	Set	1

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19	Current Transformer	400kV	CGL	41332	41328	41326	Nos.	3
20	Circuit Breaker	400kV	CGL	33160 C	33160 C	33160 C	Set	1
	400KV ROSA-II Tie Bay (Bay 417)							
21	A Isolator & Earth Switch	400kV	Siemens	B0013-4-2F1	B0013-4-2M	B0013-4-2F2	Set	1
22	B Isolator & Earth Switch	400kV	Siemens	B0013-2-5F1	B0013-2-5M	B0013-2-5F2	Set	1
23	Current Transformer	400kV	CGL	41301	41304	41321	Nos.	3
24	Circuit Breaker	400kV	CGL	33159 C	33159 C	33159 C	Set	1

P. *[Signature]*
27/10/16

[Signature]

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY TRANSMISSION LICENSEES		
1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash Flow Statement
4	F1	Annual Revenue Requirement
5	F2	Alloted Transmission Capacity (MW) of Long Term Transmission Customers
6	F3A	Charges to be paid by Long Term Transmission Customers
7	F3B	Charges to be paid by Medium Term Transmission Customers
8	F3C	Charges to be paid by Short Term Transmission Customers
9	F4	Energy Transmitted/ Wheeled (MU)
10	F4A	Projection of Expected Revenue at Current Tariff Rates
11	F4B	Break-up of Revenue
12	F4C	Projection of Expected Revenue at Proposed Tariff Rates
13	F5	Details of Transmission Lines and Substations
14	F6	Normative Parameters Considered for Tariff Computations
15	F7	Abstract of Capital Cost
16	F8	Reconciliation of Capital Cost with Gross Block
17	F8A	Project Details: Capitalisation Plan
18	F8B	Project Details: Capital Work-in-progress - Project-wise details
19	F9	Statement of Assets Not in Use
20	F10	Consumer contributions and grants towards cost of capital assets
21	F11	Capital Cost Estimates and Schedule of Commissioning for New Projects
22	F12	Break-up of Project Cost for Transmission System
23	F13	Statement of Additional Capitalization
24	F14	Statement of Capital Cost
25	F14A	Capex and Capitalisation Details
26	F15	Statement of Capital Works in Progress
27	F16	Reconciliation of Capital Liabilities with Financial Accounts
28	F17	Details of Rosa Power Supply Company Limited Stage II Loans**
29	F18	Financing of Additional Capitalisation
30	F19	Consumer Price Inflation
31	F20	Wholesale Price Inflation
32	F21	O&M Expenses
33	F22A	Employee Expenses
34	F22B	Normative Employee Expenses
35	F22C	Componentwise Details of Employee Expenses
36	F22D	R&M Expenses
37	F22E	Componentwise Details of Administration & General Expenses
38	F22F	Componentwise Details of Administration & General Expenses
39	F22G	Normative Administration & General Expenses
40	F23	Calculation of Depreciation Rate
41	F23A	Statement of Depreciation
42	F24	Name of Transmission Licensee
43	F25	Statement of Equity
44	F26	Working Capital Requirements
45	F27	Details of Non-tariff Income
46	F28	Short Term/ Medium Term Open Access Consumers
47	F29	Details of Income from Other Business
48	F30	Details of Expenses Capitalised
49	F31	Income Tax Provisions
50	F32	Extraordinary Items
51	F33	Allocation statement of Expenses of SLDC
52	F34	True-Up Snapshot
53	F35	APR Snapshot
54	F36	ARR Snapshot
55	F37	Public Hearing Attendance List
56	F38	Publication Details

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Name of Transmission Licensee

Rosa Power Supply Company Limited

Profit & Loss Account

Rs. Crores

Sl. No.	Particulars	Year	Year
		FY 2019-20	FY 2020-21
A	Revenue/Income		
1	Revenue from Transmission/ Wheeling charges	5.64	6.88
2	Income through SLDC Function (in case of STU when STU is operating the SLDC)		
3	Non-tariff income		
4	Revenues through subsidies & grants (if any)		
5	Any other Income		
	Total Revenue or Income	5.64	6.88
B	Expenditure (Pertaining to transmission business only)		
1	Repair and Maintenance Cost	1.95	1.99
2	Employee costs	0.00	0.00
3	Administration and General expenses	0.00	0.00
4	Bad Debts and Provisions		
5	Net prior period (credit)/ debit charges		
6	Other Debits/ Write-offs / (Credits, Write backs)		
7	Extraordinary Items (specify items)		
8	Less: Expenses Capitalized		
C	PBDIT (A-B)	3.69	4.89
D	Depreciation and Related debits	1.76	1.76
E	PBIT (C-D)	1.93	3.13
1	Interest & Finance Charges	1.51	1.28
2	Less: Interest Capitalized		
F	Total Interest and Finance Charges	1.51	1.28
G	TOTAL EXPENDITURE (B+D+F)	5.22	5.03
H	Profit/ (Loss) before Tax (A-G)	0.42	1.85
I	Income Tax		
J	Profit/Loss after Tax (A-G-I)		
K	Other comprehensive Income		
L	Net Income after other comprehensive Income		

Balance Sheet

Rs Crores

S.No.	Particulars	Year	Year
		FY 2019-20	FY 2020-21
I.	ASSETS		
A)	Non-current Assets		
a)	Property plant & Equipment	22.86	21.10
b)	Capital Work-in progress		
c)	Other Intangible Assets		
B)	Current Assets		
a)	Inventories (Stores & Spares)		
b)	Financial Assets		
i)	Trade Receivables		
ii)	Cash and cash equivalents		
c)	Other Current Assets		
	TOTAL ASSETS (A+B)	22.86	21.10
II.	EQUITY AND LIABILITIES		
C)	Equity		
a)	Equity Share Capital	9.92	9.92
b)	Other Equity		
D)	Liabilities		
1	Non-current Liabilities		
a)	Financial Liabilities	13.68	11.92
b)	Provisions		
2	Current Liabilities		
a)	Financial Liabilities		
b)	Other Current Liabilities		
c)	Provisions		
	TOTAL EQUITY AND LIABILITIES (C+D)	23.60	21.84

Name of Transmission Licensee

Rosa Power Supply Company Limited

Cash Flow Statement

Rs. Crores			
Sl.No.	Particulars	Year	Year
		FY 2019-20	FY 2020-21
A	Net Funds from Operations:		
	Net (loss) / Profit before tax but after exceptional extraordinary items	0.42	1.85
	Adjustments For		
	i Depreciation and Amortisation	1.76	1.76
	ii Revenue recognized from consumer contribution		
	iii Proceeds from consumer contributions		
	iv Interest and Finance Charges	1.51	1.28
	v Income from Investment		
	vi (Profit)/ Losses on Fixed Assets sold		
	vii Miscellaneous Expenditure Written off		
	viii Deferred Revenue Expenditure written off		
	ix Debts/Advances written off		
	x Provision for losses due to theft of fixed assets		
	xi Provision for Bad & Doubtful Debts		
	xii Liability no longer required written back		
	xiii Provision for obsolete/ unserviceable/ shortage/ loss of stores adjusted		
	xiv Provision for Gratuity & Leave Encashment		
	xv Interest Income		
	Exceptional/ Extraordinary items Expenses (Income)		
	xvi Diminution in Value of Investments		
	A.1 Operating Profit before Working Capital changes	1.51	1.28
	A.2 Adjustment for Changes in Working Capital		
	(i) (Increase)/Decrease in Sundry Debtors		
	(ii) (Increase)/Decrease in other receivables		
	(iii) (Increase)/Decrease in Inventories (Stores and Spares)		
	(iv) (Increase)/Decrease in Trade and Other Payables		
	(v) (Increase)/ Decrease in other current Assets		
	(vi) (Increase)/ Decrease in other current Liabilities		
	Cash Generated from Operations (A.1+A.2)	1.51	1.28
	A.3 Taxes (Paid)/ Received (Net of TDS)		
	A4 Net Cash from Operating Activities	1.51	1.28
B	Cash Flow from Investing Activities		
I	Purchase of Fixed Assets:		
1.a	Addition during the Period		
II	Capital Work In Progress:		
II.a	Addition during the period		
III	Proceeds from Sale of Fixed assets		
IV	Increase /Decrease in Intangible Assets		
IV	Proceed from Sale of Investments		
V	Purchase of Investments		
VI	Interest received (Revenue)		
	Net Cash used in Investing Activities		
C	Cash Flow from Financing Activities		
I	Proceeds /(Repayments) of long term borrowings (net)	-1.76	-1.76
II	Proceeds from Share Capital		
III	Proceeds from Share Application money		
IV	Capital contribution from consumers		
V	Consumer security deposit (if any)		
VI	Proceeds/(Repayment) from cash credit (net)		
VII	Other Long term Liabilities		
VIII	Interest and Finance Charges	-1.51	-1.28
	Net Cash flow from Financing Activities	-3.27	-3.04
	Net Increase/(Decrease) in Cash & Cash Equivalents (A+B+C)	-1.76	-1.76
E	Cash & Cash Equivalents as at beginning of the Financial Year		-1.76
F	Cash & Cash Equivalents as at end of the Financial Year	-1.76	-3.52

* Previous year of the Trued-Up year

** Year being Trued-Up

Name of Transmission Licensee

Rosa Power Supply Company Limited

Annual Revenue Requirement

		Rs. Crores										
S.No.	Particulars	Historical Data / APM						Control Period				
		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Approved (in TO)	Revised Estimates	Approved (in TO)	Revised Estimates	Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected	Projected
I.	Energy Available (MU)	4088	4088	4088	4088	4099	4099	4088	4088	4088	4099	4088
II.	Energy Transmitted/ Wheeled (MU)	4088	4088	4088	4088	4099	4099	4088	4088	4088	4099	4088
III.	Loss %	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
IV.	Transmission Tariff per unit (Rs./kWh)	0.015	0.015	0.014	0.014	0.014	0.014	0.017	0.017	0.016	0.016	0.016
V	Total Transmission System Capacity (in MW)	600	600	600	600	600	600	600	600	600	600	600
VI.	Transmission Cost per MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VII.	Max Demand handled by the transmission system (in MW)	600	600	600	600	600	600	600	600	600	600	600
A.	Income from Transmission Function											
1	Receipts											
a	Transmission/Wheeling Charges at current tariff rates	6.05	6.05	5.85	5.85	5.64	5.64	6.88	6.78	6.65	6.47	6.38
b	Subsidy from Govt. (if any)											
	Total Receipts (A)	6.05	6.05	5.85	5.85	5.64	5.64	6.88	6.78	6.65	6.47	6.38
B	Expenditure											
a	Net O&M Expenses											
i	R&M Expense including PGCIL Bay maintenance charges	1.17	1.67	1.19	1.71	1.21	1.95	1.99	2.06	2.13	2.20	2.27
ii	Net Employee Expenses					0.00	0.00	0.00	0.00	0.00	0.00	0.00
iii	Net A&G Expense					0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Net O&M expenses (i+ii+iii)	1.17	1.67	1.19	1.71	1.21	1.95	1.99	2.06	2.13	2.20	2.27
b	Depreciation	1.39	1.76	1.32	1.76	1.25	1.76	1.76	1.76	1.76	1.76	1.76
c	Interest on Loan	1.79	1.79	1.64	1.64	1.49	1.33	1.16	0.99	0.79	0.54	0.38
d	Interest on Working Capital	0.15	0.18	0.15	0.18	0.14	0.18	0.12	0.12	0.12	0.12	0.12
e	Contribution towards Contingency Fund							0.17	0.17	0.17	0.17	0.17
f	Return on Equity	1.55	1.54	1.55	1.54	1.55	1.54	1.44	1.44	1.44	1.44	1.44
g	Income Tax	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25	0.25	0.25	0.25
	Total Expenditure (B)	6.05	6.94	5.85	6.82	5.64	6.76	6.88	6.78	6.65	6.47	6.38
C	Other Deductions											
a	Income from other Business	0	0	0	0	0	0	0	0	0	0	0
b	Non tariff income	0	0	0	0	0	0	0	0	0	0	0
c	75% of Charges recovered from Short Term open access customers	0	0	0	0	0	0	0	0	0	0	0
	Total Other Deductions (C)	0	0	0	0	0	0	0	0	0	0	0
D	Net ARR for Transmission Function (B-C)	6.05	6.94	5.85	6.82	5.64	6.76	6.88	6.78	6.65	6.47	6.38
E	ARR for SLDC Function											
E.1	Revenue from SLDC Fee and Charges (When STU is operating the SLDC)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E.2	SLDC Expenses (When STU is operating the SLDC)	0	0	0	0	0	0	0	0	0	0	0
E.3	Net ARR for SLDC function (E.1- E.2)	0	0	0	0	0	0	0	0	0	0	0
F	Net Annual Revenue Requirement of Licensee(D-E)	6.05	6.94	5.85	6.82	5.64	6.76	6.88	6.78	6.65	6.47	6.38
G	Shortfall/ Excess before tariff revision impact (F-A)	0.00	0.89	0.00	0.97	0.00	1.12	0.00	0.00	0.00	0.00	0.00
	Tariff Revision Impact	6.05	6.94	5.85	6.82	5.64	6.76	6.88	6.78	6.65	6.47	6.38
I	Shortfall/ Excess after tariff revision impact	0.00	0.89	0.00	0.97	0.00	1.12	6.88	6.78	6.65	6.47	6.38

Note: The ARR of SLDC shall be filed separately by SLDC.

Wherever required rows may be inserted to accommodate extra data.

mt

Name of Transmission Licensee Rosa Power Supply Company Limited

Allotted Transmission Capacity (MW) of Long Term Transmission Customers

S.No.	Particulars	APR		Control Period				
		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Approved (in TD)	Revised Estimates	Projected	Projected	Projected	Projected	Projected
A	Distribution Licensees							
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	600	600	600	600	600	600	600
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut							
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi							
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra							
5	Noida Power Company Limited							
6	KESCO							
7	Others							
	i.							
	ii.							
	Sum of Total Alloted Transmission Capacity to all the Distribution Licensees	600	600	600	600	600	600	600
B	Bulk Consumers/Long Term Open Access Customers (If any)							
1								
2								
3								
	Sum of Total Alloted Transmission Capacity to Bulk Consumers/Long Term Open Access Customers (If any)	0	0	0	0	0	0	0
	Total of (A+B)	600	600	600	600	600	600	600

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Name of Transmission Licensee Rosa Power Supply Company Limited

Charges to be paid by Long Term Transmission Customers

		Rs. Crores						
S.No.	Particulars	APR		Control Period				
		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected	Projected
A	Distribution Licensees							
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	5.64	6.76	6.88	6.78	6.65	6.47	6.38
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut							
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi							
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra							
5	Noida Power Company Limited							
6	KESCO							
7	Others							
	i.							
	ii.							
B	Bulk Consumers/Long Term Open Access Consumers (If any)							
1								
2								
3								
	Total	5.64	6.76	6.88	6.78	6.65	6.47	6.38

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A) Energy Transmitted/ Wheeled (MU)

S.No.	Particulars	APR		Control Period				
		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected	Projected
A	Distribution Licensees							
1	MVVNL(Lucknow)	4099	4099	4088	4088	4088	4099	4088
2	PVVNL (Meerut)							
3	PVVNL (Varanasi)							
4	DVVNL (Agra)							
5	NPCL							
6	KESCO							
7	Others							
B	Bulk Consumers/Long Term Open Access Consumers (If any)							
1								
2								
	TOTAL	4099	4099	4088	4088	4088	4099	4088

ms

Projection of Expected Revenue at Current Tariff Rates

		Rs. Crores						
S.No.	Particulars	APR		Control Period				
		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Approved in TO	Revised Estimates	Projected	Projected	Projected	Projected	Projected
A	Distribution Licensees							
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	5.64	6.76					
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut							
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi							
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra							
5	Noida Power Company Limited							
6	KESCO							
7	Others							
	i.							
	ii.							
	TOTAL	5.64	6.76	0.00	0.00	0.00	0.00	0.00

8	Bulk Consumers/Long Term Open Access Consumers (If any)							
1								
2								
	TOTAL	0	0	0	0	0	0	0
	Grand Total	5.64	6.76	0.00	0.00	0.00	0.00	0.00

Final

Break-up of Revenue

Long Term TSUs

Month	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Transmission Capacity utilised in MW	600	600	600	600	600	600	600	600	600	600	600	600	600
FY 21 Revenue in Rs. Crore	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	6.88
FY 22 Revenue in Rs. Crore	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	6.78
FY 23 Revenue in Rs. Crore	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	6.65
FY 24 Revenue in Rs. Crore	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	6.47
FY 25 Revenue in Rs. Crore	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	6.38

Medium Term TSUs

Month	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Transmission Capacity utilised in MW													
Revenue in Rs. Crore													

Short Term TSUs

Month	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Transmission Capacity utilised in MW													
Revenue in Rs. Crore													

Total

Month	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total (A)	Projected in the Tariff Order (B)	Deviation (C) = (B) - (A)
Transmission Capacity utilised in MW	600	600	600	600	600	600	600	600	600	600	600	600	600	600	0
FY 21 Revenue in Rs. Crore	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	6.88	0.00	-6.88
FY 22 Revenue in Rs. Crore	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	6.78	0.00	-6.78
FY 23 Revenue in Rs. Crore	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	6.65	0.00	-6.65
FY 24 Revenue in Rs. Crore	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	6.47	0.00	-6.47
FY 25 Revenue in Rs. Crore	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	6.38	0.00	-6.38

Note: Where transmission charges for Intra-state System payable for a month by a Long-Term, Medium-Term and Short-Term transmission customer shall be computed as per Regulation 33.2 of UPERC MYT Distribution & Transmission Regulations, 2019.

Projection of Expected Revenue at Proposed Tariff Rates

Rs. Crores

S.No.	Particulars	Control Period				
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected	Projected	Projected
A	Distribution Licensees					
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	6.88	6.78	6.65	6.47	6.38
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut					
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi					
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra					
5	Noida Power Company Limited					
6	KESCO					
7	Others					
	i.					
	ii.					
	TOTAL	6.88	6.78	6.65	6.47	6.38
B	Bulk Consumers/Long Term Open Access Consumers (If any)					
1						
2						
	TOTAL					
	Grand Total	6.88	6.78	6.65	6.47	6.38
Less	Tariff at Current Rates	0.00	0.00	0.00	0.00	0.00
	Impact of Tariff Revision	6.88	6.78	6.65	6.47	6.38

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Name of Transmission Licensee Rosa Power Supply Company Limited

Details of Transmission Lines and Substations

Details of Transmission Lines							
No.	Name of line	Type of line AC/ HVDC	S/C or D/C	No. of Sub-conductors	Voltage level KV	Line length Ckt.-Km.	Date of Commercial operation
1	Rosa TPP to PGCIL Network	AC	D/C	2 (Twin Moose)	400	7.2	15.03.2012
2							
3							
-							
-							
-							
-							

Details of Substations							
No.	Name of Sub-station	Type of Substation Conventional/ GIS	Voltage level KV	No. of transformers / Reactors/ SVC etc (with capacity)	No. of Bays	Date of Commercial operation	Covered in this petition (Yes/No)
1	400/220 KV PGCIL Substation Shahjahanpur, Uttar Pradesh	Conventional	400/220		4	Ckt 1: 22 Mar 2017 Ckt 2: 04 Mar 2017	Yes
2							
3							
-							
-							
-							

*Note:- Information to be provided for past year, True-Up year and APR year.

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Form No: F7

Name of Transmission Licensee

Abstract of Capital Cost

Rosa Power Supply Company Limited

S.N O.		Particulars	Past years				APR		Control Period				Rs Crores			
			FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24	FY 2024-25
			Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (In TO)	Revised Estimates	Projected	Projected	Projected			Projected	Projected
1		Capital Cost as admitted by UPERC	21.82	21.82	21.82	33.08	33.08	33.31			33.31	33.31	33.31	33.31	33.31	
		Capital cost admitted as on 15 Mar 2012	21.82													
		UPERC Order in Petition No 837/2012 dated 29 Jun 2016 and Corregendum dated 20 Oct 2016					UPERC Order in Petition No 1197 of 2017 dated 29 Jan 2018									
		(Give reference of the UPERC relevant Order with Petition No. & Date)														
2		Less : Gross Block of Assets not in use														
3		Less : Consumer Contribution and Grants														
4		Less: Capital liabilities														
5		Total Capital Cost admitted	21.82	21.82	21.82	33.08	33.08	33.31	0.00	33.31	33.31	33.31	33.31	33.31	33.31	
6		Less: Deductions during the year														
7		Increase /Decrease due to Additional Capital Expenditure (ACE)			11.26											
8		Increase /Decrease due to FERV														
9		Less: Capital liabilities on account of ACE														
10		Add: Capital Liabilities Paid during the year														
11		Capital Cost for Purpose of ARR	21.82	21.82	33.08	33.08	33.08	33.31	0.00	33.31	33.31	33.31	33.31	33.31	33.31	

Form No: F8

Name of Transmission Licensee

Rosa Power Supply Company Limited

Reconciliation of Capital Cost with Gross Block

S. NO	Particulars	Past years					APR FY 2019-20 Approved (in TO)	Control Period				Rs. Crores
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up		Projected	Projected	Projected	Projected	
A	Gross Block (Opening)	28.79	21.82	21.82	33.08	33.08	33.31	33.31	33.31	33.31	33.31	33.31
B	Add: Expenditure allowed but not capitalized											
C	Less :Expenditure Capitalized but not allowed	6.97										
D	Capital cost Admitted (A+B-C)	21.82	21.82	21.82	33.08	33.08	33.31	33.31	33.31	33.31	33.31	33.31

[Signature]

Project Details		Project-wise Expenditure		Capital Work in Progress						
Sr. No.	Project Code	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Works Capitalised	Interest Capitalised	Expenses Capitalised	Total Capitalisation	Closing CWIP
	FY 2017-18									
	a) Scheme 1									
	b) Scheme 2									
	...									
	FY 2018-19									
	a) Scheme 1									
	b) Scheme 2									
	...									
	FY 2019-20									
	a) Scheme 1									
	b) Scheme 2									
	...									
	FY 2020-21									
	a) Scheme 1									
	b) Scheme 2									
	...									
	FY 2021-22									
	...									
	...									
	FY 2022-23									
	...									
	...									
	FY 2023-24									
	...									
	...									
	FY 2024-25									
	...									
	...									
	...									
	TOTAL									

Note: Separate Forms shall be submitted for each Renovation and Modernisation Scheme

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Statement of Assets Not in Use

Rs. Crores

Financial Year*

Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of Withdrawal/operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
Not Applicable					

*Note:- Information to be provided for past year, True-Up year, APR year and for whole Control Period

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S. No.	Particulars	FY 2019-20				FY 2020-21				FY 2021-22				FY 2022-23				FY 2023-24				FY 2024-25			
		Revised Estimates				Projected				Projected				Projected				Projected				Projected			
		Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Beneficiaries Contribution Towards Cost Of Capital Assets																								
2	Subsidies Towards Cost Of Capital Asset																								
3	Grant Towards Cost Of Capital Assets																								
4	Any Other Subsidy / Grant (Pls specify the source)																								
	Total																								

Not Applicable

Capital Cost Estimates and Schedule of Commissioning for New Projects

Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
		Present Day Cost	Completed Cost
		As of End of	As on
		Qtr. Of the	Scheduled
		year	COD
			of the
			Station
	Price level of approved estimates		
	Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)		
	Domestic Component (Rs. crores)		33.08
	Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. crores)	0	33.08
IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)		
	Domestic Component (Rs. crores)		
	Total IDC, FC, FERC & Hedging Cost (Rs. crores)	0	0
	Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)	0	0
	Domestic Component (Rs. crores)	0	33.08
	Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. crores)	0	33.08
Schedule of Commissioning			
	COD of Unit-I/ Block-I		
	COD of Unit-II/ Block-II		

	COD of last Unit/ Block		
	Note:		
1. Copy of approval letter should be enclosed.			
2. Information to be provided for past year, True-Up year and APR year.			
3. Details of Capital cost are to be furnished as per Form 14.			

						Rs. Crores
No	Break Down	As per original estimates	Actual capital expenditure (Opening)	Liabilities/provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works					
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials					
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total Transmission Lines					
	B. Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land					
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works					
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments					
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total (Sub-station)					
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses					
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads					
11	Total Cost					
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
13	Capital Cost Ind IDC, FC, FERV & Hedging Cost					

Note:

- In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the transmission licensee.
- Above statement to be provided separately for each transmission line commissioned during the ARR period

Signature of Petitioner



Name of Transmission Licensee **Rosa Power Supply Company Limited**

Statement of Additional Capitalization

Rs. Crores.						
No	Year	Work/ Equipment proposed to be added after COD up to Cut off Date/ Beyond Cut off Date	Amount capitalised and Proposed to be capitalised	Justification	Regulations under which covered	Admitted Cost ¹
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

Note:

- 1 To be filed for True- Up year, APR year and for the whole control period.
- 2 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.
- 3 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately.

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Statement of Capital Cost

Rs. Crores

S.No.		Particulars	Past year's Data		True-Up		
			FY	FY	FY		
			Trued-Up	Trued-Up	Approved (in TO)	Audited	Claimed
A	a	Opening Gross Block Amount as per books					
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
B	a	Additions in Gross Block Amount as per books					
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
C	a	Closing Gross Block Amount as per books					
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above					

Not Applicable

Capital and Capitalisation Details		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
Particulars		Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Scheme wise															
Scheme 1															
Scheme 2															
Scheme 3															
....															
Total including Interest and Employee Cost capitalised (A)															
Employee Cost Capitalised (B)															
Interest Expenses Capitalised (C)															
Total (D= A + B + C)															
Asset not belonging to Discoms (E)															
Total (F= D+E)															

Not Applicable

[Signature]

Statement of Capital Work in Progress

		Rs. Crores					
S.No.	Particulars	APR		Control Period			
		FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
		Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected
A	Opening CWIP Amount as per books						
B	Addition/Adjustment in CWIP Amount during the period						
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period						
D	Closing CWIP Amount as per books						

Not Applicable

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Reconciliation of Capital Liabilities with Financial Accounts

Rs Crs

S.No	Particulars	Past years Data		True-Up		
		FY	FY	FY		
		Trued-Up	Trued-Up	Approved (In TO)	Audited	Claimed
A.	Capital Liability for Capital Cost Admitted (opening)					
i	Capital Liabilities as per Books (Opening)					
	Less:					
ii	Capital Liabilities for CWIP					
iii	Capital Liabilities for expenditure not allowed					
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i-(ii+iii))					
v	Liability paid during current year					
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)					
B	Capital Liability for ACE during the year					
C	Total Capital Liability					

Not Applicable

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Form No:F17

Name of Transmission Licensee Rosa Power Supply Company Limited

Details of Rosa Power Supply Company Limited Stage II Loans**

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan	Lending Consortium led by IDBI	Axis Bank	Allahabad bank	Syndicate Bank	IDBI	ICICI
Currency	INR	US \$	US \$	US \$	US \$	US \$
Amount of Loan sanctioned	1554	2	1.5	1.5	3.5	9.9
Amount of Gross Loan drawn	1554	2	1.5	1.5	3.5	9.9
Interest Type (Fixed/ Floating)	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-				
Base Rate, if Floating Interest	IDBI base rate	3 month LIBOR	6 month LIBOR	3 month LIBOR	3 Month LIBOR	3 month LIBOR
Margin, if Floating Interest	0.0175	0.0425	0.0415	0.0415	0.0475	0.04535
Are there any Caps/ Floor	No	No	No	No	No	No
If above is yes, specify caps/ floor						
Moratorium Period						
Moratorium effective from						
Repayment Period	12 years	12 years	12 years	12 years	12 years	4 years (starting from 20.02.2018)
Repayment effective from	01-Apr-12	01-Apr-12	01-Jan-12	01-Jan-12	01-Apr-12	20-Feb-18
Repayment Frequency	Quarterly	Quarterly	Quarterly	Quarterly	Quarterly	Quarterly
Repayment Instalment	32.38	0.04	0.03	0.03	0.07	0.62
Base Exchange Rate	-	50.586	50.586	50.586	50.586	50.586
** No separate loans,availed for Transmission Line and is integral part of Rosa Power Supply Company Limited Stage-II debt						

Financing of Additional Capitalisation

Rs Crores

Particulars	APR		Control Period				
	FY 2019-20		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected	Projected
Amount capitalised in Work/ Equipment							
Financing Details							
Loan-1							
Loan-2							
Loan-3 and so on							
Total Loan*							
Equity							
Internal Resources							
Others							
Total							

Not Applicable

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Form No: F19

Name of Transmission Licensee

Rosa Power Supply Company Limited

Consumer Price Inflation

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Annual Average CPI Index	275.92	284.42	299.92	322.50

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Apr	271	277	288	312
May	275	278	289	314
Jun	277	280	291	316
Jul	280	285	301	319
Aug	278	285	301	320
Sep	277	285	301	322
Oct	278	287	302	325
Nov	277	288	302	328
Dec	275	286	301	330
Jan	274	288	307	330
Feb	274	287	307	328
Mar	275	287	309	326
Average	275.92	284.42	299.92	322.5

Form No: F20
Name of Transmission Licensee **Rosa Power Supply Company Limited**
Wholesale Price Inflation

Particulars	Past years					
	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Annual Average WPI Index	113.9	109.7	111.6	114.9	119.8	121.8

Note
1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.



Sr. No.	Particulars	Trued-Up O&M Expenses (Without Efficiency Gains/Loss)					Normative* FY 2016-17 (f) = [(a)-(b)-(c)-(d)-(e))/5 (Average of Gross O&M expenses)	Normative* FY 2017-18 g = 10*(1+escalation factor for FY 2017-18) (18)	Normative* FY 2018-19 h = g*(1+escalation factor for FY 2018-19) (19)	Normative* FY 2019-20 i = h*(1+escalation factor for FY 2019-20) (20)	MYT Control Period				
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19					FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Employee Expenses						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	A&G Expenses						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3a	R & M Expenses	0.48	0.49	0.5	0.66	0.66	0.56	0.58	0.61	0.64	0.66	0.68	0.70	0.72	0.74
3b	O&M Charges for bays constructed by PGCIL ^				1.01	1.04		1.01	1.04	1.29	1.33	1.38	1.43	1.48	1.53
4	Gross O&M Expenses	0.48	0.49	0.50	1.67	1.71	0.56	1.59	1.65	1.93	1.99	2.06	2.13	2.20	2.27
5	Expenses Capitalised						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
a.	Employee Expenses Capitalised						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b.	A&G Expenses Capitalised						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Net O&M Expenses	0.48	0.49	0.50	1.67	1.71	0.56	1.59	1.65	1.93	1.99	2.06	2.13	2.20	2.27

Note: Escalation Factor shall be computed considering CPI: WPI: 60: 40

^ Bay maintenance cost and escalation considered at actuals as charged by PGCIL as per MoU dated 18.08.2017 and 19.08.2019

* Basis for calculation of Escalation Factor

Year	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
60 Annual Average CPI Index	276	284	300	323					
40 Annual Average WPI Index	112	115	120	122					
100 Composite Index	210	217	228	242					
Wtd average escalation		3.06%	5.20%	6.30%					

\$ Calculation of CPI and WPI YoY Escalation factor

	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
CPI YoY Escalation	3%	5%	8%	5%	6%	6%	6%	6%
WPI YoY Escalation	3%	4%	2%	3%	3%	3%	3%	3%

Year	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
O&M Charges - Approved in TO (A) (Rs. Crs)									
O&M Charges - PGCIL Bays (Rs. Lakh/Bay)	24.46	25.27	26.11	32.15	33.28	34.45	35.66	36.91	38.20
O&M Charges - PGCIL Bays (Rs. Crs)	0.98	1.01	1.04	1.29	1.33	1.38	1.43	1.48	1.53
Capital Cost of Transmission Line (Rs Crs)	33.08	33.08	33.08	33.08	33.08	33.08	33.08	33.08	33.08
O&M Charges @ 2% of capital cost (Rs Crs)	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
Total O&M Charges (B)	1.64	1.67	1.71	1.95	1.99	2.04	2.09	2.14	2.19

Employee Expenses

Rs. Crores

Particulars	Control Period				
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Projected	Projected	Projected	Projected	Projected
Gross Employee Expenses	0.00	0.00	0.00	0.00	0.00
Less:					
Employee Expenses Capitalised	0	0	0	0	0
Net Employee Expenses	0.00	0.00	0.00	0.00	0.00

Sl. No.	Particulars	Rs. Crores										Actuals			
		Tracked Up	Trued Up	Tracked Up	Trued Up	Tracked Up	Trued Up	Approved for TO	Others	Approved for TO	Others	Tracked Up	Trued Up	Tracked Up	Trued Up
A	Norms per ckt/km														
	765 kV HVDC														
	400 kV														
	220 kV														
	132 kV														
	66 kV														
	Others														
B	Length of ckt/km														
	765 kV HVDC														
	400 kV														
	220 kV														
	132 kV														
	66 kV														
	Others														
C	Employee Expenses (ckt/km)														
	765 kV HVDC														
	400 kV														
	220 kV														
	132 kV														
	66 kV														
	Others														
	Total														
D	Norms per bay														
	765 kV HVDC														
	220 kV														
	132 kV														
	66 kV														
	Others														
E	Number of bay														
	765 kV HVDC														
	220 kV														
	132 kV														
	66 kV														
	Others														
F	Employee Expenses (bay)														
	765 kV HVDC														
	220 kV														
	132 kV														
	66 kV														
	Others														
	Total														
G	Total Employee Expenses (Ckt)														

Not Applicable

[Signature]

Sl. No.	Particulars	Particulars										Rs. Crores				
		Actuals	Budget	Actuals	Budget	Actuals	Budget	Actuals	Budget	Actuals	Budget	Actuals	Budget	Actuals	Budget	Actuals
1	Salaries															
2	Additional Pay															
3	Dearness Allowance (DA)															
4	Other Allowances & Relief															
5	Addl. Pay & C.O.F. Encashment															
6	Interim Relief / Wage Revision															
7	Honorarium/Overtime															
8	Bonus/ Ex gratia To Employees															
9	Medical Expenses Reimbursement															
10	Travelling Allowance/Conveyance Allowance															
11	Leave Travel Assistance															
12	Earned Leave Encashment															
13	Payment Under Workman's Compensation And Gratuity															
14	Subsidised Electricity To Employees															
15	Any Other Item															
16	Staff Welfare Expenses															
17	Apprentice And Other Training Expenses															
18	Contribution To Terminal Benefits															
19	Provident Fund Contribution															
20	Provision for PF Fund															
21	Any Other Items															
22	Total Employee Costs															
23	Less: Employee expenses capitalised															
24	Net Employee expenses (22-23)															

Not Applicable

[Signature]

R&M Expenses

Rs. Crores

S.No	Particulars	Control Period				
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected	Projected	Projected
1	Repair & Maintenance Expenses	0.66	0.68	0.70	0.72	0.74

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Administration and General Expenses

Rs. Crores

Particulars	Control Period				
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Projected	Projected	Projected	Projected	Projected
Gross A&G Expenses	0.00	0.00	0.00	0.00	0.00
Less:					
A&G Expenses Capitalised	0.00	0.00	0.00	0.00	0.00
Net A&G Expenses	0.00	0.00	0.00	0.00	0.00

Sl. No.	Particulars	Actuals										Budgeted					
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
1	Lease/ Rent																
2	Insurance																
3	Revenue Stamp Expenses Account																
4	Telephone, Postage, Telegram & Telex Charges																
5	Incentive & Award To Employees/Outsiders																
6	Consultancy Charges																
7	Technical Fees																
8	Other Professional Charges																
9	Conveyance And Travelling																
10	License and Registration Fees																
11	Vehicle Expenses																
12	Security / Service Charges Paid To Outside Agencies																
13	Fee And Subscriptions Books And Periodicals																
14	Printing And Stationery																
15	Advertisement Expenses																
16	Contributions/Donations To Outside Institutes / Associations																
17	Electricity Charges To Offices																
18	Water Charges																
19	Entertainment Charges																
20	Miscellaneous Expenses																
21	Legal Charges																
22	Auditor's Fee																
23	Freight On Capital Equipments																
24	Purchase Related Advertisement Expenses																
25	Vehicle Running Expenses Truck / Delivery Van																
26	Vehicle Hiring Expenses Truck / Delivery Van																
27	Other Freight																
28	Transit Insurance																
29	Octroi																
30	Incidental Stores Expenses																
31	Fabrication Charges																
32	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges																
	Total A&G Expenses																
	Less: A&G Expenses Capitalised																
	Total A&G Expenses																

Not Applicable

S.No.	Particulars	Rs. Crores									
		Past year		Trued-Up		FY		FY		FY	
		FY	FY	Approved (in TO)	Claimed	Approved (in YO)	Revised Estimates	Projected	Projected	Projected	Projected
A	Norms per ckt/km										
	765 kV HVDC										
	400 kV										
	220 kV										
	132 kV										
	66 kV										
	Others										
B	Length of ckt/km										
	765 kV HVDC										
	400 kV										
	220 kV										
	132 kV										
	66 kV										
	Others										
C	Administration & General Expenses (ckt/km)										
	765 kV HVDC										
	400 kV										
	220 kV										
	132 kV										
	66 kV										
	Others										
	Total										
D	Norms per bay										
	765 kV HVDC										
	220 kV										
	132 kV										
	66 kV										
	Others										
E	Number of bay										
	765 kV HVDC										
	220 kV										
	132 kV										
	66 kV										
	Others										
F	Administration & General Expenses (bay)										
	765 kV HVDC										
	220 kV										
	132 kV										
	66 kV										
	Others										
	Total										
G	Total Administration & General Expenses (C&T)										

Not Applicable

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Form No: F23

Name of Transmission Licensee

Rosa Power Supply Company Limited

Calculation of Depreciation Rate

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

(Rs. Crore)

Particulars *	NFA / WDV FY 2019-20				Depreciation FY 2019-20				Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	As at the end of the Financial Year
Land										
Buildings										
Hydraulic works										
Other Civil Works										
Plant & Machinery	22.86	0		22.860	10.45	1.76		12.21	22.86	21.10
Lines & Cables										
Vehicles										
Furniture & Fixtures										
Office Equipments										
Capital Expenditure on Assets not belonging to utility										
Spare Units										
Capital Spares										
TOTAL	22.86	0.00	0.00	22.86	10.45	1.76	0.00	12.21	22.86	21.10
Total as per Audited Account (for True up year only)										

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Form No. F23A

Name of Transmission Licensee

Rosa Power Supply Company Limited

Statement of Depreciation

Rs. Crores

Particulars	Past years					APR FY 2019-20 (in TO)	Control Period				
	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up		Projected	Projected	Projected	Projected	Projected
Capital Cost	21.82	21.82	21.82	33.08	33.08	33.31	33.31	33.31	33.31	33.31	33.31
Less: Value of Non Depreciable Asset											
Value of Depreciable Asset	21.82	21.82	21.82	33.08	33.08	33.31	33.31	33.31	33.31	33.31	33.31
Less: Residual Value (10%)	2.18	2.18	2.18	3.31	3.31	3.33	3.33	3.33	3.33	3.33	3.33
Deceivable Value	19.64	19.64	19.64	29.77	29.77	29.98	29.98	29.98	29.98	29.98	29.98
Depreciation recovered upto Previous Year	2.81	4.18	5.56	6.93	8.69	10.45	12.21	13.97	15.73	17.49	19.25
Remaining Depreciable Value	16.83	15.46	14.08	22.84	21.08	19.53	17.77	16.01	14.25	12.49	10.73
Depreciation recovered/ to be recovered during the year (upto maximum of remaining depreciable value)	0.71	0.71	0.71	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76
Advance Against Depreciation	0.66	0.66	0.66								
Balance Depreciable Value	16.12	14.75	13.37	21.08	19.32	17.77	16.01	14.25	12.49	10.73	8.97

Form: F24
Name of Transmission Licensee
Rosa Power Supply Company Limited
Account of Normative Loan
A. Normative Loan

Sl. No.	Source of Loan	Approved in Financial Order	MYT Control Period					Remarks
			FY 2020-21 Projected	FY 2021-22 Projected	FY 2022-23 Projected	FY 2023-24 Projected	FY 2024-25 Projected	
1	Opening Balance of Normative Loan	13.68	11.92	10.16	8.40	6.64	4.88	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets							
3	Addition of Normative Loan due to capitalisation during the year							
4	Repayment of Normative loan during the year	1.76	1.76	1.76	1.76	1.76	1.76	
5	Closing Balance of Normative Loan	11.92	10.16	8.40	6.64	4.88	3.12	
6	Average Balance of Normative Loan	12.80	11.04	9.28	7.52	5.76	4.00	
7	Weighted average Rate of Interest on actual Loans (%)	10.39%	10.47%	10.63%	10.47%	9.39%	9.39%	As per Generation MYT Petition for 2019-24 Control Period
8	Interest Expenses	1.33	1.16	0.99	0.79	0.54	0.38	
9	Interest on Security Deposit from Consumers and Distribution system Users							
10	Total Interest Expenses	1.33	1.16	0.99	0.79	0.54	0.38	

B. Existing Actual Long-term Loans

Sl. No.	Source of Loan	Legend	MYT Control Period					(Rs. Crore)
			FY 2020-21 Projected	FY 2021-22 Projected	FY 2022-23 Projected	FY 2023-24 Projected	FY 2024-25 Projected	
1	Source 1							
1.1	Opening Balance of Loan	A1						
1.2	Addition of Loan during the year	B1						
1.3	Loan Repayment during the year	C1						
1.4	Closing Balance of Loan	D1=A1+B1-C1						
1.5	Average Loan Balance	E1=(A1+D1)/2						
1.6	Applicable Rate of Interest for the Financial Year	F1						
1.7	Interest Amount Paid in Rs. Crore	G1						
2	Source 2							
2.1	Opening Balance of Loan	A2						
2.2	Addition of Loan during the year	B2						
2.3	Loan Repayment during the year	C2						
2.4	Closing Balance of Loan	D2=A2+B2-C2						
2.5	Average Loan Balance	E2=(A2+D2)/2						
2.6	Applicable Rate of Interest for the Financial Year	F2						
2.7	Interest Amount Paid in Rs. Crore	G2						
3	Source 3							
...								
...								
...								
10	Total							
10.1	Opening Balance of Loan = A1+A2+...	A						
10.2	Addition of Loan during the year = B1+B2+...	B						
10.3	Loan Repayment during the year = C1+C2+...	C						
10.4	Closing Balance of Loan	D=A+B-C						
10.5	Average Loan Balance	E=(A+D)/2						
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+...	G						
10.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100						
10.8	Effective Wt. Avg. Rate of Interest	H=[An*Fn]/ΣAn*10						
9	Gross Interest Expenses							
10	Less: Expenses Capitalised							
11	Net Interest Expenses							

Since Transmission line is integral part of Rosa Project, separate Loan account is not available

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Form No: F25

Name of Transmission Licensee

Rosa Power Supply Company Limited

Statement of Equity

S. No.	Particulars	Past years					APR		Control Period				Rs Crores	
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24		FY 2024-25
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected		Projected
1	Equity (Opening Balance)	6.54	6.54	6.54	9.918	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	
2	Net additions during the year			3.38	0.00									
3	Equity (Closing Balance)	6.54	6.54	9.918	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	
4	Average Equity	6.54	6.54	8.229	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	
5	Rate of Return on Equity	14%	14%	14%	15.5%	15.5%	15.5%	15.50%	15.50%	14.50%	14.50%	14.50%	14.50%	
6	Return on Equity	0.92	0.92	1.15	1.54	1.54	1.54	1.54	1.44	1.44	1.44	1.44	1.44	

Form No: F26

Name of Transmission Licensee Rosa Power Supply Company Limited

Working Capital Requirements

S.No	Particulars	Past years					APR		Control Period					Rs. Crores
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2019-20	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected		
1	O&M expenses for 1 month	0.04	0.04	0.04	0.14	0.14	0.10		0.17	0.17	0.18	0.19		
2	One and a half month equivalent of expected revenue from transmission charges at the prevailing Tariff				1.16	1.14	0.94		0.86	0.85	0.83	0.80		
3	Maintenance spares at 40% of the R&M Expenses for two months				0.11	0.11	0.08		0.13	0.14	0.14	0.15		
4	Less: Security deposits from consumers, if any													
	Total Working Capital	0.04	0.04	0.04	1.41	1.39	1.12		1.15	1.16	1.15	1.14		
	Interest Rate (%)	12.50%	12.50%	12.50%	12.80%	12.80%	12.80%		10.65%	10.65%	10.65%	10.65%		
	Interest on Working Capital	0.01	0.01	0.01	0.18	0.18	0.14		0.12	0.12	0.12	0.12		

S. No	Particulars	Past years				True Up				APR				Control Period				Rs. Crores			
		FY		FY		FY		FY		FY		FY		FY		FY		FY		FY	
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected	Projected	Projected	Projected	Projected	Projected	Projected
1	Income from rent of land or buildings;																				
2	Income from sale of scrap;																				
3	Income from investments;																				
4	Interest income on advances to suppliers/contractors;																				
5	Interest income on loans / advances to employees;																				
6	Income from rental from staff quarters;																				
7	Income from rental from contractors;																				
8	Income from hire charges from contractors and others;																				
9	Supervision charges for capital works;																				
10	Income from advertisements;																				
11	Income from sale of tender documents;																				
12	Excess found on physical verification;																				
13	Prior Period Income;																				
14	Miscellaneous receipts; and																				
15	Any other Non-Tariff incomes:																				
16	Miscellaneous receipts; and																				
17	Any other Non-Tariff income:																				

Short Term/ Medium term Open Access Consumers

Rs. Crores

Particulars	Rs. Crores							
	Past years Data	True-Up		APR	Control Period			
	FY _____	FY _____		FY _____	FY _____	FY _____	FY _____	FY _____
	Trued-Up	Approved (in TO)	Claims	Actual	Projected	Projected	Projected	Projected
Number of Short/ Medium Term Open Access Customers								
Short/ Medium term transmission tariff approved by the Commission								
Revenue from Short/ Medium term OA customers								

Not Applicable

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Form No: F29

Ross Power Supply Company Limited

Name of Transmission Licensee

Details of Income from Other Business

Rs Crores

S.No	Particulars	Formulae	Past year			True-Up			APR			Control Period				
			FY	True-Up	FY	FY	True-Up	FY	Approved (in TO)	Claimed	FY	Revised Estimates	FY	Projected	FY	Projected
I	Receipts from other Business	I														
	Less: Expenses from other business	E														
	Income from other Business	R=I-E														
	Assets of Licensed business utilized in other business	A														
II	Total assets of other business (including the assets utilized of the Licensed Business)	C														
	Allocation of Revenue to Licensed Business decided by the Commission	X														
	Revenue due to Licensed Business (to be deducted from ARR)	$X \times (R \div A \div C)$														

Note: In case Gross Receipts exceed expenditure of other business in (I) above (where Gross receipt is less than expenditure of other business in (I) above no amount shall be deducted from ARR of Licensee).

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Form No: F30

Name of Transmission Licensee **Rosa Power Supply Company Limited**

Details of Expenses Capitalised

Sl.No	Particulars	Past years					APR		Control Period				Rs. Crores	
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Projected	Projected	Projected	Projected	Projected		
1	Interest & Finance charges Capitalised													
2	Other Expenses Capitalised:													
	a. Employee Expenses													
	b. R&M Expenses													
	c. A&G Expenses													
	d. Depreciation													
	e. Others, if any													
	Total of 2													
	Grand Total													

[Signature]

Form No: F31

Name of Transmission Licensee

Rosa Power Supply Company Limited

Income Tax Provisions

Rs. Crores							
S.No.	Particulars	APR	Control Period				
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Revised Estimates	Projected	Projected	Projected	Projected	Projected
A	Income of FY	5.64	6.88	6.78	6.65	6.47	6.38
	Less:						
	Income exempt from taxation						
	Credits for carry forward of losses						
	Income from Incentives						
	Net Taxable Income	5.64	6.88	6.78	6.65	6.47	6.38
	Tax Rate	21.55%	17.16%	17.16%	17.16%	17.16%	17.16%
	Tax Amount	1.22	1.18	1.16	1.14	1.11	1.09
	Depoist by Challan1						
	Depoist by Challan2						
	Sub-total						
B	Return on Equity	1.54	1.44	1.44	1.44	1.44	1.44
	Tax Rate	21.55%	17.16%	17.16%	17.16%	17.16%	17.16%
	Tax Amount	0.33	0.25	0.25	0.25	0.25	0.25
	Tax Recoverable from Consumers (Lower of A or B)	0.33	0.25	0.25	0.25	0.25	0.25

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Sl.No.	Particulars	Past years			APR	Control Period				
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-	FY 2021-	FY 2022-	FY 2023-	FY 2024-
		Trued-Up	Trued-Up	Trued-Up	Revised Estimates	Projected	Projected	Projected	Projected	Projected
1	Extraordinary Credits									
	Subsidies aganst losses due to natural disasters									
	TOTAL CREDITS									
2	Extraordinary Debits									
	subsidies aganst losses due to natural disasters									
	TOTAL DEBITS									
	Grand Total									

Not Applicable

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Allocation statement of expenses of SLDC

Particulars	PY 2						P1						CY - 2019-20					
	FY (n-2)						FY (n-1)						FY (n)					
	Total Expenses of STU	Allocated % of Transmission	Transmission Share	Allocated % of SLDC	SLDC Share	Total Expenses of STU	Allocated % of Transmission	Transmission Share	Allocated % of SLDC	SLDC Share	Total Expenses of STU	Allocated % of Transmission	Transmission Share	Allocated % of SLDC	SLDC Share			
Expenditure																		
a Net O&M Expenses																		
i R&M Expense																		
ii Net Employee Expenses																		
iii Net A&G Expense																		
Total Net O&M expenses (i+ii+iii)																		
b Depreciation																		
c Interest on Loan																		
f Return on Equity																		
g Capital Expenditure																		
h Other Expenditure																		
i Non-tariff Income																		
J Income Tax																		
Total Expenditure																		

Not Applicable

Note: Wherever required rows may be inserted to accommodate extra data.

[Signature]

Form No. 733											
Name of Transmission Licensee											
Name of the State of Origin of the Licensee											
Rs. Crores											
Particulars	Control Period										
	FY (n-1) 2020-21			FY (n-2) 2021-22			FY (n-3) 2022-23			FY (n-4) 2023-24	
	Total Expenses of STU	Allocated % of Transmission Share	Allocated % of SLDG	Total Expenses of STU	Allocated % of Transmission Share	Allocated % of SLDG	Total Expenses of STU	Allocated % of Transmission Share	Allocated % of SLDG	Total Expenses of STU	Allocated % of Transmission Share
Expenditure											
I Net O&M Expenses											
II Net P&M Expenses											
III Net Employee Expenses											
IV Net A&G Expenses											
Total Net O&M expenses (I+II+III)											
b Depreciation											
c Interest on loan											
f Return on Equity											
g Capital Expenditure											
h Other Expenditure											
i Non-Tariff Income											
J Income Tax											
Total Expenditure											

Not Applicable

Note: Wherever required rows may be inserted to accommodate.

Signature of Petitioner

[Signature]

True-Up Snapshot									
UPPTCL (True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Gross O&M Expenses	Rs Crore								
Employee expenses	Rs Crore								
A&G expenses	Rs Crore								
R&M expenses	Rs Crore								
Interest on Loan Capital	Rs Crore								
Interest on Working Capital	Rs Crore								
Finance Charges*	Rs Crore								
Depreciation	Rs Crore								
Gross Expenditure	Rs Crore								
Less: Employee expenses capitalised	Rs Crore								
Less: A&G expenses capitalised	Rs Crore								
Less: Interest expenses capitalised	Rs Crore								
Net Expenditure	Rs Crore								
Bad Debts & Provisions	Rs Crore								
Prior Period expenses	Rs Crore								
Net Expenditure with provisions	Rs Crore								
Add: Return on Equity (2%)	Rs Crore								
Less: Non-Tariff Income	Rs Crore								
Aggregate Revenue Requirement	Rs Crore								
Revenue from Operations	Rs Crore								
Net Gap/(Surplus)	Rs Crore								
Investments	Rs Crore								
Transferred to GFA - (total capitalisation)	Rs Crore								
Energy Handled	MU								
Transmission Tariff	Rs/kWh								
Transmission Loss	%								

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Particulars	True-Up		Previous Year True-Up	
	Rs. Crore	%	Rs. Crore	%
Net O&M Expenses		100%		100%
a) Net Employee costs				
b) Net A&G expenses				
c) Net R&M expenses				

Particulars	Trued Up (Rs. Crore)	Previous Year Trued-Up
Average Equity		
Rate of Return (%)		
Return on Equity		

Parameters	GWP & GFA Details					
	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April						
Investments						
Employee Expense Capitalisation						
A&G Expense Capitalisation						
Interest Capitalisation						
Transferred to GFA (total capitalisation)						
Closing WIP as on 31st March						
Opening GFA as on 1st April						
Additions						
Deductions						
Closing GFA as on 31st March						
Gross allowable Depreciation						
Net allowable Depreciation						

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Truing up of tariff for 2x300 MW TPP Stage -I, Fixation and Truing up of Tariff for 2x300 MW TPP Stage II for the period 2011- 2014 and fixation of Tariff for 4x300 MW TPP Stage I&II for the period 2015- 2019 for RPSC.

7.3.2 Annual Fixed Charges as determined by the Commission are as follows:

i. Fixed Charges

For determination of components of fixed charges for MYT period from FY 2014-15 to FY 2018-19 for Stage-I and Stage-II, the Commission opines that the parameters as provided in UPERC (Terms and Conditions of Generation Tariff) Regulations 2014, will be applicable. Hence, in view of the above the Commission has decided to allow the components of fixed charges as below:

Sl. No.	Component of Fixed Charge	Value	Remark
1	Debt:Equity	Actual	As per MYT Regulations 2014-15 to FY 2018-19
2	Interest on Loan (IoL)	Actual	As per MYT Regulations 2014-15 to FY 2018-19
3	Depreciation	Normative	As per MYT Regulations 2014-15 to FY 2018-19
4	Return on Equity (RoE)	15.5 % + 0.5 %	As per MYT Regulations 2014-15 to FY 2018-19
5	O & M	Rs. 19.95.00 lac/MW for 2014-15 Rs. 21.21 lac/MW for 2015-16 Rs. 22.54 lac/MW for 2016-17 Rs. 23.96 lac/MW for 2017-18 Rs. 25.47 lac/MW for 2018-19	As per MYT Regulations 2014-15 to FY 2018-19
6	I W C	SBI PLR	As per MYT Regulations 2014-15 to FY 2018-19

ii. Gross Fixed Asset (GFA) and its component

For the determination of Return on Equity, Interest on balance Loans and Depreciation it is essential to determine the value of GFA duly supported with the financing program and the value of Net Fixed Asset (NFA) at the end of each financial year. Therefore, the GFA and NFA at the end of each financial year commencing from FY 2014-15 to FY 2018-19 has been worked out along with Equity and Debts taking consideration of the actual capital expenditure as per Auditors certificates

Calculation of GFA and NFA including Financing

Particulars	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
Ope. GFA	6076.97	6076.97	6076.97	6076.97	6076.97



Truing up of tariff for 2x300 MW TPP Stage -I, Fixation and Truing up of Tariff for 2x300 MW TPP Stage II for the period 2011- 2014 and fixation of Tariff for 4x300 MW TPP Stage I&II for the period 2015- 2019 for RPSCCL

Particulars	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
Additions	0.00	0.00	0.00	0.00	0.00
Undischarged Liability	0.00	0.00	0.00	0.00	0.00
Discharge of Liability	0.00	0.00	0.00	0.00	0.00
Net Addition	0.00	0.00	0.00	0.00	0.00
Clo. GFA	6076.97	6076.97	6076.97	6076.97	6076.97
Net GFA	4795.25	4447.94	4100.63	3753.33	3406.02
Financing:					
Opening Equity	1545.23	1545.23	1545.23	1545.23	1545.23
Net Additions	0.00	0.00	0.00	0.00	0.00
Closing Equity	1545.23	1545.23	1545.23	1545.23	1545.23
Open. Accu Dep.	934.41	1281.72	1629.02	1976.33	2323.64
Dep. During the year	347.31	347.31	347.31	347.31	347.31
Advance Against Depreciation	0.00	0.00	0.00	0.00	0.00
Total accu. Dep.	1281.72	1629.02	1976.33	2323.64	2670.95
Opening Debt	3597.32	3250.02	2902.71	2555.40	2208.09
Additions	0.00	0.00	0.00	0.00	0.00
Less: Repayment	347.31	347.31	347.31	347.31	347.31
Closing Debt	3250.02	2902.71	2555.40	2208.09	1860.78

iii) RoE, Depreciation, O&M Expense and Interest on Loans

On the basis of methodology as detailed above in Section 9.2 and the details of GFA, NFA and financing as indicated above the Return on Equity, Depreciation, O&M expenditure and Interest on Loans, at the end of each financial year for the MYT period from FY 2013-14 to FY 2014-15 is as follows:

Details of approved RoE, Depreciation, O&M and Interest on Loans

Particulars (in Rs. Crore)	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
Return on Equity	247.24	247.24	247.24	247.24	247.24
Depreciation	347.31	347.31	347.31	347.31	347.31
Advance Against Depreciation	0.00	0.00	0.00	0.00	0.00
Interest on Loan	336.55	294.41	252.98	222.69	193.68
O&M expenses (Normative)	239.40	254.52	270.48	287.52	305.64
Total	1170.49	1143.47	1118.01	1104.76	1093.86