### RELIANCE POWER LIMITED

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710. www.reliancepower.co.in

Statement of Unaudited Consolidated Financial Results for the Quarter and Half Year Ended September 30, 2012

PAR1	Statement of Unaudited Consolidate						Rupees in Lakhs
. ,	· ·	Quarter ended			Half Yea	Half Year ended	
Sr.		September June September			September September		Year ended March
No.	Particulars	30, 2012	30, 2012	30, 2011	30, 2012	30, 2011	31, 2012
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Net Sales / Income from Operation	107,921	113,575	48,755	221,496	102,935	201,921
	Total Income from operations	107,921	113,575	48,755	221,496	102,935	201,921
2	Expenditure						
	(a) Cost of Operations	994	982	1,913	1,976	3,436	7,816
	(b) Cost of Traded Goods	-	-	162	-	285	689
	(c) Power and fuel	63,701	72,584	28,936	136,285	59,637	112,854
	(d) Employee Benefit Expense	2,029	1,731	2,245	3,760	3,965	5,961
	(e) Postage Expenses	313	27	305	340	334	444
	(f) Legal and Professional Expenses	303	280	1,066	583	1,544	2,238
	(g) Rent	97	137	156	234	270	488
	(h) Depreciation	7,190	6,861	2,927	14,051	5,784	12,145
	(i) Other Expenses	1,189	1,361	1,968	2,550	2,971	9,042
	Total Forman ditums	75.040	00.000	00.070	450 770	70.000	454.077
	Total Expenditure Profit from Operations before Other Income, Finance	75,816	83,963	39,678	159,779	78,226	151,677
3	cost and Exceptional Items (1-2)	32,105	29.612	9,077	61,717	24,709	50,244
4	Other Income	-	- / -	,	-	,	74,757
4	Profit from ordinary activities before Finance Costs	10,224	11,593	26,314	21,817	41,057	14,157
5	and Exceptional Items (3+4)	42,329	41,205	35,391	83,534	65,766	125,001
	Finance Cost	13,735	12,885	7,532	26,620	15,140	29,762
	Profit from ordinary activities after Finance Cost but	13,733	12,000	7,552	20,020	15,140	29,702
'	before Exceptional Items (5-6)	28,594	28,320	27,859	56,914	50,626	95,239
8	Exceptional Items	20,394	20,320	21,009	50,514	50,626	95,239
	Profit from Ordinary activities before Tax (7-8)	28,594	28,320	27,859	56,914	50,626	95,239
10	Tax Expenses	4,572	4,370	4,311	8,942	7,466	8,561
	Net Profit from ordinary activities after Tax (9-10)	24,022	23,950	23,548	47,972	43,160	86,678
	Extraordinary Items	24,022	23,930	20,040	-1,512	-3,100	-
	Net Profit for the period (11-12)	24,022	23,950	23,548	47,972	43,160	86,678
	Share of Profit / (Loss) of associates	24,022	20,500	20,040	-1,512	40,100	-
	Minority Interest	_	_	_	_	_	_
	Net Profit after Taxes, Minority Interest and Share of						
	Profit / (Loss) of associates (13+14-15)	24,022	23,950	23,548	47,972	43,160	86,678
	Paid-up Equity Share Capital	280,513	280,513	280,513	280,513	280,513	280,513
	(Face Value of Rs. 10 per Share)						
18	Reserves (excluding Revalution Reserve)						1,476,449
	Earnings Per Share (of Rs. 10 each)						
	(a) Basic (Rs.)	0.86*	0.85*	0.84*	1.71*	1.54*	3.09
	(b) Diluted (Rs.)	0.86*	0.85*	0.84*	1.71*	1.54*	3.09
	*Not annualised						
PAR1	Г-II						
	PARTICULARS OF SHAREHOLDING						
1	Public Shareholding						
	- Number of Shares	549,229,810	549,229,810	549,229,810	549,229,810	549,229,810	549,229,810
	- Percentage of Shareholding	19.58%	19.58%	19.58%	19.58%	19.58%	19.58%
	Promoters and Promoters group Shareholding						
	a) Pledged / Encumbered						
	- Number of Shares	Nil	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total	_	_		_	_	
	shareholding of promoter and promoter group)	Nil	Nil	Nil	Nil	Nil	Nil
	- Percentage of Shares (as a % of the total share						
	capital of the Company)	Nil	Nil	Nil	Nil	Nil	Nil
	h) Niero are south and d						
	b) Non-encumbered	0.055.000.050	0.055.000.050	0.055.000.050	0.055.000.050	0.055.000.050	0.055.000.050
	- Number of Shares	2,255,896,656	2,255,896,656	2,255,896,656	2,255,896,656	2,255,896,656	2,255,896,656
	- Percentage of Shares (as a % of the total shareholding of promoter and promoter group)	400.000/	400.000/	400.000/	400.000/	400.000/	400.000/
	- Percentage of Shares (as a % of the total share	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	capital of the Company)	80.42%	80.42%	80.42%	80.42%	80.42%	80.42%
В	INVESTOR COMPLAINTS	00.42%	00.42%	00.42%	00.42%	00.42%	00.42%
٦	Pending at the beginning of the quarter	Nil					
	Received during the quarter	89					
I							

89

Nil

Disposed of during the quarter

Remaining unresolved at the end of the quarter

# **Reliance Power Limited**

## **Consolidated Statement of Assets and Liabilities**

		As at	As at
	Particulars	September 30, 2012	March 31, 2012
		Rs. in Lakhs	Rs. in Lakhs
Α	Equity and Liabilities		
	, ,		
1	Shareholders' Funds		
	(a) Share Capital	280,513	280,513
	(b) Reserves and Surplus	1,524,419	1,476,449
	Sub total - Shareholders' funds	1,804,932	1,756,962
2	Minority Interest	151	151
3	Non-current liabilities		
	(a) Long-term borrowings	1,902,294	1,426,271
	(a) Other Long term liabilities	412,426	386,640
	(b) Long term provisions	685	617
	Sub total - Non-current liabilities	2,315,405	1,813,528
3	Current liabilities		
	(a) Short-term borrowings	128,923	38,923
	(b) Trade Payables	26,688	15,122
	(c) Other Current liabilities	322,811	288,482
	(d) Short-term provisions  Sub total - Current liabilities	21,693	12,727
	Sub total - Current liabilities	500,115	355,254
	Total - Equity and Liabilities	4,620,603	3,925,895
	Total Equity and Elabiniso	4,020,000	0,020,000
В	Assets		
	Addition		
1	Non-current assets		
•	(a) Fixed assets (including Capital work in progress)	3,477,237	2,835,558
	(b) Goodwill on Consolidation	1,344	1,345
	(c) Non-current investments	1	500
	(d) Long-term loans and advances	491,092	501,807
	(e) Other non-current assets	15,749	16,781
	Sub total - Non-current Assets	3,985,423	3,355,991
2	Current assets		
	(a) Current Investments	56,529	141,046
	(b) Inventory	15,678	16,069
	(b) Trade Receivables	104,930	65,517
	(c) Cash and Bank balances	122,915	140,584
	(d) Short term loans and advances	312,338	187,011
	(e) Other current assets	22,790	19,677
	Sub total - Current Assets	635,180	569,904
	<b>-</b>	4 000 000	0.005.005
	Total - Assets	4,620,603	3,925,895

# RELIANCE POWER LIMITED Unaudited Consolidated Segment wise Revenue, Results and Capital Employed for the Quarter and Half Year Ended September 30, 2012

						Rupees in Lakhs
	Quarter ended			Half Yea	Year ended	
	September 30, 2012	June 30, 2012	September 30, 2011	September 30, 2012	September 30, 2011	March 31, 2012
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
Segment Revenue						
a) Power Generation	107,872	113,525	47,387	221,397	100,327	195,839
b) Others	49	50	1,368	99	2,608	6,082
Net Sales / Income from Operations	107,921	113,575	48,755	221,496	102,935	201,921
Segment Result Profit before interest and Tax						
a) Power Generation	34,638	31,393	13,424	66,031	31,452	64,042
b) Others	49	50	363	99	707	1,546
Total	34,687	31,443	13,787	66,130	32,159	65,588
Interest Expenses Other Unallocable Income net off Unallocable	(13,735)	(12,885)	(7,532)	(26,620)	(15,140)	(29,762)
expenditure	7,642	9,762	21,604	17,404	33,607	59,413
Profit before Tax	28,594	28,320	27,859	56,914	50,626	95,239
Capital Employed (Segment Assets - Segment Liabilities)						
a) Power Generation	1,437,595	1,386,355	1,006,195	1,437,595	1,006,195	1,336,473
b) Others	251	(259)	1,068	251	1,068	858
c) Unallocable	367,237	394,964	719,918	367,237	719,918	419,782
Total Capital Employed	1,805,083	1,781,060	1,727,181	1,805,083	1,727,181	1,757,113

## Notes:

- 1. The aforesaid consolidated financial results were reviewed by the Audit Committee of the Board and subsequently approved by the Board of Directors of the Company at its meeting held on November 5, 2012.
- 2. The utilisation of Initial Public Offer (IPO) proceeds up to September 30, 2012 is given below::

Particulars	Amount (Rs. in Lakhs)
Proceeds from IPO	1,156,320
	Actual
Utilisation up to September 30, 2012 (Net of refunds)	
Funding subsidiaries to part finance the construction and development costs of following Power Projects 600 MW Rosa Phase I, 600 MW Rosa Phase II, 300 MW Butibori Phase I, 3,960 MW Sasan, 1,200 MW Shahapur Coal, 400 MW Urthing Sobla, 3,960 MW Krishnapatnam, 700 MW Tato II, 1,000 MW Siyom, 3,960 MW Chitrangi, Coal Resources, 1,200 MW Kalai II, 4,000 MW Tilaiya, 420 MW Amulin, 500 MW Emini, 400 MW Mihundon, 300 MW Butibori Phase II, 2,400 MW Samalkot, 45 MW Vashpet Wind Power, 104 MW Larasumtha Hydro Power, 130 MW Sumtekothang Hydro Power, 94 MW Teling Hydro Power, 44 MW Shangling Hydro Power, 300 MW Purthi Hydro Power, 100 MW Rajasthan Sun Technique and 40 MW Dahanu Solar Power	1,143,862
Share issue expenses	1,143,862 11,858
Total Utilised Amount	1,155,720
Unutilised amount (designated for General Corporate Purposes)	600
Break up of unutilised amount designated for General Corporate Purposes:	
Deposit with Bombay Stock Exchange Limited	300
Bank Balance in Fixed Deposits	300
Total	600

- 3. The figures for the previous periods / year end are re-classified/ re-grouped, wherever necessary.
- 4. The Company operates in two business segments i.e. Power Generation and Associated Business Activities (termed as "Others"). Associated Business Activities includes project management, supervision and support services for generation and allied processes. Business segment has been identified as separable primary segment in accordance with Accounting Standard 17 'Segment Reporting' as prescribed under Companies (Accounting Standards) Rules, 2006, taking into account the organisational and internal reporting structure as well as evaluation of risk and return for these segments.
- 5. In the case of Rosa Power Supply Company Limited (RPSCL);
  - a) Based on Tariff Petitions filed with UPERC for difference between provisional tariff and final tariff and truing up of fixed charges, sales income has been recognised provisionally.
  - b) Sales income includes Rs. 1,200 lakhs for the quarter and Rs. 2,400 lakhs for six month ended September 30, 2012 towards truing up of fixed charges related to previous year distributed proportionately over current financial year.
- 6. Pursuant to exercise of the option as per the notification dated December 29, 2011 and the clarification dated August 9, 2012 issued by the Ministry of Corporate Affairs, the Group continues to adjust the exchange rate difference on long term foreign currency monetary items, in so far as they relate to depreciable capital asset, treating the entire exchange rate difference as an adjustment to capital asset as per para 46 (A) of Accounting Standard (AS)-11. In case of other long term monetary items, other than relating to depreciable capital asset, the Group has, in line with the aforesaid notification, amortised the exchange (gain) / loss over the balance period of such long term foreign currency monetary items.
- 7. Unaudited financial results of Reliance Power Limited (Standalone) are as under:

Rs. in Lakhs

	No. III Lakiio					
Particulars		Quarter ende (Unaudited		Half Yea (Unau	Year ended (Audited)	
	September 30, 2012	June 30, 2012	September 30, 2011	September 30, 2012	September 30, 2011	March 31, 2012
Revenue	182	182	1,500	364	2,873	6,612
Profit Before Tax	4,453	5,494	12,870	9,947	19,836	31,094
Profit After Tax	3,576	4,686	10,876	8,262	17,339	31,086

- 8. During the guarter, Reliance Green Power Private Limited has become subsidiary of the Parent.
- 9. The Company has opted to publish the consolidated financial results, pursuant to option made available as per clause 41 of the Listing Agreement. The standalone financial results of the Parent Company for the quarter and Half Year ended September 30, 2012 are available on the Company's website viz; <a href="https://www.reliancepower.co.in">www.reliancepower.co.in</a> and on the website of BSE <a href="https://www.bseindia.com">www.bseindia.com</a> and NSE <a href="https://www.nseindia.com">www.nseindia.com</a>.

For and on behalf of the Board of Directors

Place: Mumbai Anil D. Ambani Date: November 5, 2012 Chairman